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PSU, Block and Project Approvals

Monthly Update

March 1992

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ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
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ERCB

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Conservation Board

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" (Board Form 360-6) issued to the operator of each Block or Project approved or amended effective 1 March 1992.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Reservoir Administration
Oil Department

DR/gp

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
ACHESON D-3 A	PROJECT NO. 108	WELL RECLASSIFICATIONS LS 2-26-52-26 W4 LS 14-35-52-26 W4 LS 6-2-53-26 W4
CAROLINE CARDIUM E	PROJECT NO. 4	ADDITION LS 13-23-35-7 W5/3 (64 ha)
CARROT CREEK CARDIUM A	PROJECT NO. 2	WELL RECLASSIFICATION LS 10-18-52-12 W5
CARROT CREEK CARDIUM K	PROJECT NO. 1	WELL RECLASSIFICATION LS 10-3-52-13 W5
CLIVE D-2 A	PROJECT NO. 3	WELL RECLASSIFICATIONS LS 4-15-40-24 W4/2 LS 15-16-40-24 W4/2
CLIVE D-3 A	PROJECT NO. 10	WELL RECLASSIFICATION LS 9-16-40-24 W4
GRAND PRAIRIE HALFWAY A	PROJECT NO. 11	NEW COMPLETION LS 7-10-73-6 W6 SPACING CHANGE IN ACCORDANCE WITH MISC 9032
GARRINGTON CARDIUM A & B	PROJECT NO. 4	WELL RECLASSIFICATIONS LS 8-16-32-2 W5 LS 10-16-32-2 W5 LS 10-20-32-2 W5 LS 16-10-33-3 W5 LS 16-11-33-3 W5
GOLDEN SPIKE D-2 A	PROJECT NO. 6	CONVERTED TO A WATER INJECTOR LS 02/11-23-51-27 W4
JOARCAM VIKING	PROJECT NO. 102	WELL RECLASSIFICATIONS LS 13-24-48-21 W4 LS 1-25-48-21 W4 LS 3-26-48-21 W4 LS 5-26-48-21 W4 LS 7-27-48-21 W4 LS 15-27-48-21 W4 LS 16-28-48-21 W4 LS 7-33-48-21 W4 LS 15-33-48-21 W4 LS 5-34-48-21 W4 LS 13-34-48-21 W4 LS 5-35-48-21 W4 LS 1-4-49-21 W4
JUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	WELL RECLASSIFICATION LS 2-14-64-11 W5 CONVERTED TO A SOLVENT INJECTOR LS 10-30-63-10 W5

POOL OR AREA	BLOCK OR REGION	REVISION
(CONT FROM PREV COLUMN)		
ALDERSON D-3 A	PROJECT NO. 100	WELL REC'L ASSIGNATIONS LS 2-09-21-16 W4 LS 14-09-21-16 W4 LS 4-2-21-16 W4
CASCADE CARDIUM E	PROJECT NO. 4	ADDITION LS 13-23-22-7 W5 (04 00)
CARROT CREEK CARDIUM A	PROJECT NO. 2	WELL REC'L ASSIGNATION LS 16-18-12-11 W5
CARROT CREEK CARDIUM E	PROJECT NO. 1	WELL REC'L ASSIGNATION LS 10-1-35-12 W5
CLIVE D-2 A	PROJECT NO. 3	WELL REC'L ASSIGNATIONS LS 4-15-10-24 W4(2 LS 13-10-10-24 W4(2
CLIVE D-2 A	PROJECT NO. 10	WELL REC'L ASSIGNATION LS 8-15-10-24 W4
GRAND PRAIRIE HALFWAY A	PROJECT NO. 11	NEW COMPLETION LS 7-10-72-6 W6 SPACING CHANGE IN ACCORDANCE WITH MISC 0013
GARRINGTON CARDIUM A & B	PROJECT NO. 4	WELL REC'L ASSIGNATIONS LS 8-16-29-2 W5 LS 10-10-29-2 W5 LS 10-29-16-2 W5 LS 16-10-29-3 W5 LS 10-11-29-3 W5
GOLDEN AREE D-2 A	PROJECT NO. 6	CONVERTED TO A WATER INJECTOR LS 06-11-23-27 W4
JOARCAM VIKING	PROJECT NO. 102	WELL REC'L ASSIGNATIONS LS 15-29-49-21 W4 LS 1-29-49-21 W4 LS 1-30-49-21 W4 LS 2-30-49-21 W4 LS 7-27-49-21 W4 LS 15-27-49-21 W4 LS 10-28-49-21 W4 LS 7-28-49-21 W4 LS 15-30-49-21 W4 LS 3-34-49-21 W4 LS 12-34-49-21 W4 LS 5-35-49-21 W4 LS 7-4-49-21 W4
LUDY CREEK RIVERHILL LAKE A	PROJECT NO. 2	WELL REC'L ASSIGNATION LS 2-14-64-11 W5 CONVERTED TO A SOLVENT INJECTOR LS 10-30-65-10 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
JUDY CREEK BEAVERHILL LAKE B	PROJECT NO. 1	WELL RECLASSIFICATION LS 8-1-64-12 W5
KAYBOB BEAVERHILL LAKE A	PROJECT NO. 1	WELL RECLASSIFICATION LS 10-28-63-19 W5
KAYBOB SOUTH TRIASSIC A	PROJECT NO. 164	NEW COMPLETION LS 16-12-62-20 W5
LEDUC WOODBEND D-3 A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 13-32-50-26 W4 LS 12-4-51-26 W4 LS 10-21-51-26 W4 LS 12-21-51-26 W4
MITSUE GILWOOD A	PROJECT NO. 1	WELL RECLASSIFICATION LS 6-3-69-3 W5 ADDITIONS LS 4-33-69-3 W5 (64 ha) LS 12-33-69-3 W5 (64 ha) LS 2-9-70-3 W5 (64 ha) LS 4-16-70-3 W5 (64 ha) LS 4-18-71-3 W5 (64 ha) LS 4-12-72-4 W5 (64 ha) LS 5-22-72-4 W5 (64 ha) LS 2-9-73-4 W5 (64 ha) LS 13-11-73-4 W5 (64 ha) LS 2-19-73-4 W5 (64 ha) LS 12-22-73-4 W5 (64 ha) LS 10-29-73-4 W5 (64 ha) LS 2-30-73-4 W5 (64 ha) LS 4-30-73-4 W5 (64 ha) LS 10-30-73-4 W5 (64 ha) LS 12-30-73-4 W5 (64 ha) LS 2-31-73-4 W5 (64 ha) LS 10-31-73-4 W5 (64 ha) LS 12-32-73-4 W5 (64 ha) LS 2-13-73-5 W5 (64 ha) LS 12-23-73-5 W5 (64 ha) LS 12-28-73-5 W5 (64 ha) LS 4-35-73-5 W5 (64 ha) LS 10-5-74-5 W5 (64 ha) LS 12-13-74-6 W5 (64 ha) LS 2-14-74-6 W5 (64 ha) 54 VALIDATED DSU'S ADDED - 3456 ha
	PROJECT NO. 338	NEW
	PROJECT NO. 339	NEW

LEDUC CREEK BEAVERHILL LAKE B	**PROJECT NO. 1**	**WETL. BIO. ASSESSMENT** LS 6-7-49-15 W5
HAYNES BEAVERHILL LAKE A	**PROJECT NO. 1**	**WETL. BIO. ASSESSMENT** LS 19-49-16 W5
SA VISOR SOUTH TRIASSIC A	**PROJECT NO. 104**	**NEW DOMESTICATION** LS 10-13-52-09 W5
LEDUC WOODBENDD-3 A	**PROJECT NO. 1**	**WETL. BIO. ASSESSMENT** LS 13-32-50-10 W4 LS 12-4-51-10 W4 LS 10-21-51-26 W4 LS 12-21-51-25 W4
MITSUE OILWOOD A	**PROJECT NO. 1**	**WETL. BIO. ASSESSMENT** LS 6-3-49-3 W5
		ADDITIONS LS 4-23-48-3 W5 (04 bu) LS 12-33-49-3 W5 (04 bu) LS 12-8-50-3 W5 (04 bu) LS 1-10-50-3 W5 (04 bu) LS 4-18-50-3 W5 (04 bu) LS 1-13-52-4 W5 (04 bu) LS 2-23-52-4 W5 (04 bu) LS 8-20-53-4 W5 (04 bu) LS 16-14-53-4 W5 (04 bu) LS 2-10-54-4 W5 (04 bu) LS 2-30-54-4 W5 (04 bu) LS 10-29-54-4 W5 (04 bu) LS 2-30-54-4 W5 (04 bu) LS 2-30-54-4 W5 (04 bu) LS 4-30-54-4 W5 (04 bu) LS 10-30-54-4 W5 (04 bu) LS 12-30-54-4 W5 (04 bu) LS 12-31-54-4 W5 (04 bu) LS 10-4-55-4 W5 (04 bu) LS 6-31-55-4 W5 (04 bu) LS 2-12-56-4 W5 (04 bu) LS 12-29-56-4 W5 (04 bu) LS 10-29-57-5 W5 (04 bu) LS 4-18-58-5 W5 (04 bu) LS 10-7-59-5 W5 (04 bu) LS 12-19-59-5 W5 (04 bu) LS 2-19-60-5 W5 (04 bu) 50 VARIATIONS ADDED NEW 50
	PROJECT NO. 336	**NEW**
	PROJECT NO. 336	**NEW**

POOL OR AREA	BLOCK OR PROJECT	REVISION
NIPISI GILWOOD A	PROJECT NO. 1	WELL RECLASSIFICATION LS 6-20-79-8 W5 NEW COMPLETION LS 2-8-81-8 W5
NITON ROCK CREEK F	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 4-19-54-12 W5 LS 10-19-54-12 W5
PEMBINA BELLY RIVER C & O	PROJECT NO. 3	NEW COMPLETION LS 02/14-4-48-2 W5
PEMBINA CARDIUM	PROJECT NO. 121	WELL RECLASSIFICATION LS 14-17-47-8 W5
	PROJECT NO. 126	WELL RECLASSIFICATIONS LS 4-28-48-6 W5 LS 8-28-48-6 W5 LS 10-28-48-6 W5 LS 16-28-48-6 W5 LS 6-29-48-6 W5 LS 8-29-48-6 W5 LS 14-30-48-6 W5 LS 02/4-31-48-6 W5 LS 4-33-48-6 W5
	PROJECT NO. 134	NEW COMPLETIONS LS 1-25-47-9 W5 LS 9-25-47-9 W5
	PROJECT NO. 139	WELL RECLASSIFICATIONS LS 10-4-49-7 W5 LS 16-9-49-7 W5 LS 12-10-49-7 W5 CONVERTED TO A WATER INJECTOR LS 6-4-49-7 W5 LS 16-4-49-7 W5 LS 16-5-49-7 W5 LS 10-9-49-7 W5 LS 16-9-49-7 W5 LS 6-15-49-7 W5 LS 6-16-49-7 W5
	PROJECT NO. 255	WELL RECLASSIFICATION LS 10-25-46-7 W5
PEMBINA VIKING B	PROJECT NO. 1	CANCELLED - RETURN TO PRIMARY

POOL OR AREA	BLOCK OR PROJECT	REVISION
PROVOST VIKING AND MANNVILLE MU NO. 1	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 1-15-35-10 W4 LS 2-16-35-10 W4
	PROJECT NO. 4	WELL RECLASSIFICATIONS LS 1-26-35-10 W4 LS 6-26-35-10 W4 LS 7-26-35-10 W4 LS 10-26-35-10 W4 LS 02/12-26-35-10 W4 LS 16-26-35-10 W4
	PROJECT NO. 12	WELL RECLASSIFICATION LS 12-11-37-7 W4
RAINBOW KEG RIVER G	PROJECT NO. 2	NEW COMPLETION LS 11-28-108-8 W6
RAINBOW KEG RIVER II	PROJECT NO. 1	WELL RECLASSIFICATION LS 10-6-109-6 W6 (WATER INJECTOR)
RAINBOW SOUTH MUSKEG H	PROJECT NO. 2	WELL RECLASSIFICATION LS 13-36-107-10 W6/2
ROCKYFORD UPPER MANNVILLE F	PROJECT NO. 1	NEW
RYCROFT CHARLIE LAKE A	PROJECT NO. 1	WELL STATUS CORRECTION
SHEKILIE KEG RIVER III	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 6-13-119-7 W6 LS 6-13-119-7 W6/2
STRATHMORE LOWER MANNVILLE B	PROJECT NO. 1	NEW COMPLETIONS LS 11-18-22-25 W4 LS 5-19-22-25 W4
SWAN HILLS BEAVERHILL LAKE C	PROJECT NO. 61	CONVERTED TO A WATER INJECTOR LS 6-23-69-10 W5
SWAN HILLS BEAVERHILL LAKE A & B	PROJECT NO. 113	WELL RECLASSIFICATIONS LS 2-29-67-9 W5 LS 12-31-67-9 W5 CONVERTED TO A WATER INJECTOR LS 2-29-67-9 W5
SWAN HILLS SOUTH BEAVERHILL LAKE A & B	PROJECT NO. 7	NEW COMPLETION LS 02/10-5-65-10 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
VIRGINIA HILLS BEAVERHILL LAKE	PROJECT NO. 7	CONVERTED TO SOLVENT INJECTORS LS 12-23-64-13 W5 LS 12-25-64-13 W5 LS 2-26-64-13 W5 LS 12-26-64-13 W5 LS 2-27-64-13 W5 LS 2-35-64-13 W5 LS 2-36-64-13 W5 LS 12-36-64-13 W5 LS 2-2-65-13 W5 LS 2-3-65-13 W5
WILLESDEN GREEN CARDIUM A	PROJECT NO. 2	WELL RECLASSIFICATION LS 16-16-42-6 W5
WINDFALL D-3 B	PROJECT NO. 1	WELL RECLASSIFICATION LS 11-33-60-15 W5
ZAMA MUSKEG L	PROJECT NO. 1	CANCELLED - RETURN TO PRIMARY
	HEAVY CRUDE	
COUNTESS UPPER MANNVILLE PP	PROJECT NO. 1	NEW COMPLETIONS LS 02/8-24-19-17 W4 LS 02/10-24-19-17 W4
HAYS LOWER MANNVILLE A	PROJECT NO. 1	WELL RECLASSIFICATION LS 02/5-34-13-14 W4
HAYTER DINA A	PROJECT NO. 1	NEW COMPLETIONS LS D2/7-20-41-1 W4 LS A0/13-20-41-1 W4 LS D2/13-20-41-1 W4 LS D2/14-20-41-1 W4 LS D2/15-20-41-1 W4 SPACING CHANGE IN ACCORDANCE WITH MISC 9013
	PROJECT NO. 2	NEW COMPLETIONS (WATER INJECTORS) LS 12-28-41-1 W4/2 LS 13-28-41-1 W4/2
HORSEFLY LAKE MANNVILLE	PROJECT NO. 1	NEW COMPLETION LS 02/11-28-8-16 W4 SPACING CHANGE IN ACCORDANCE WITH MISC 91105
LITTLE BOW UPPER MANNVILLE U	PROJECT NO. 9	WELL RECLASSIFICATION LS 9-13-14-19 W4 (WATER INJECTOR)

POOL OR AREA	BLOCK OR PROJECT	REVISION
LITTLE BOW UPPER MANNVILLE MM	PROJECT NO. 1	NEW
LLOYDMINSTER SPARKY GENERAL PETROLEUM C & D	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 8-30-49-1 W4 LS A0/10-30-49-1 W4
TABER MANNVILLE D	PROJECT NO. 3	UNIQUE WELL IDENTIFIER CORRECTION LS 3-4-10-16 W4
VIKING KINSELLA SPARKY F	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 8-28-46-10 W4 LS AO/13-28-46-10 W4 LS 4-35-46-10 W4
WAINWRIGHT WAINWRIGHT & SPARKY A	PROJECT NO. 2	WELL RECLASSIFICATION LS D0/8-28-45-6 W4
	PROJECT NO. 3	UNIQUE WELL IDENTIFIER CORRECTION LS D2/2-2-46-6 W4
	PROJECT NO. 5	WELL RECLASSIFICATIONS LS B0/12-29-45-6 W4 LS D0/15-29-45-6 W4
	PROJECT NO. 7	DELETIONS - RETURN TO PRIMARY LS B0/13-34-45-6 W4 (8 ha) LS B0/14-34-45-6 W4 (8 ha) LS B0/15-34-45-6 W4 (8 ha)
	PROJECT NO. 9	DELETION - RETURN TO PRIMARY LS D0/8-8-45-6 W4 (8 ha)
	PROJECT NO. 10	DELETIONS - RETURN TO PRIMARY LS B0/15-14-45-6 W4 (8 ha) LS B0/2-23-45-6 W4 (8 ha)
	PROJECT NO. 28	WELL RECLASSIFICATION LS B0/8-17-46-6 W4

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ACHESON D-3A PROJECT NO 108	0009	720001	10	00	000	108	8.0	160.0	1568	
00	04	14	05	22	6	4	0 STAR ACHESON 4-14-52-26	0009	720001	10	00	000	108			16	108005
00	05	14	05	22	6	4	0 STAR ACHESON 5-14-52-26	0009	720001	10	00	000	108			16	108004
02	12	14	05	22	6	4	0 STAR ACHESON 12-14-52-26	0009	720001	10	00	000	108			16	608005
00	13	14	05	22	6	4	0 STAR ACHESON 13-14-52-26	0009	720001	10	00	000	108			16	108004
02	14	14	05	22	6	4	0 LEDDY IUPETE ACHESON 14-14-52-26	0009	720001	10	00	000	108			16	108005
00	01	22	05	22	6	4	0 ROYALITE DEV LEDUC STONY PL NO 1-22	0009	720001	10	00	000	108			16	108000
00	02	22	05	22	6	4	0 ROYALITE DEV LEDUC STONY PL NO 2-22	0009	720001	10	00	000	108			16	108005
00	07	22	05	22	6	4	0 ROYALITE DEV LEDUC STONY PL NO 7-22	0009	720001	10	00	000	108			16	108005
00	08	22	05	22	6	4	0 ROYALITE DEV LEDUC STONY PL NO 8-22	0009	720001	10	00	000	108			16	108005
00	09	22	05	22	6	4	0 IMPERIAL ACHESON 9-22-52-26	0009	720001	10	00	000	108			16	108004
00	10	22	05	22	6	4	0 IMPERIAL ACHESON 10-22L-52-26	0009	720001	10	00	000	108			16	108005
00	14	22	05	22	6	4	0 IMPERIAL ACHESON NO 14-22L-52-26	0009	720001	10	00	000	108			16	108004
00	15	22	05	22	6	4	0 IMPERIAL ACHESON NO 15-22L-52-26	0009	720001	10	00	000	108			16	108005
00	16	22	05	22	6	4	0 IMPERIAL ACHESON 16-22-52-26	0009	720001	10	00	000	108			16	108004
00	03	23	05	22	6	4	0 ROYALITE DEV LEDUC STONY PL NO 3-23	0009	720001	10	00	000	108			16	108005
00	04	23	05	22	6	4	0 ROYALITE DEV LEDUC STONY PL NO 4-23	0009	720001	10	00	000	108			16	108005
00	05	23	05	22	6	4	0 ROYALITE DEV LEDUC STONY PL NO 5-23	0009	720001	10	00	000	108			16	108005
00	06	23	05	22	6	4	0 ROYALITE DEV LEDUC STONY PL NO 6-23	0009	720001	10	00	000	108			16	108000
02	10	23	05	22	6	4	0 ROYALITE PAN W STONY PL NO 10-23A	0009	720001	10	00	000	108			16	108004
00	11	23	05	22	6	4	0 CHIEF PEACOCK ACHESON 11-23-52-26	0009	720001	10	00	000	108			16	108005
00	12	23	05	22	6	4	0 CHIEF PEACOCK NO 12	0009	720001	10	00	000	108			16	108005
00	13	23	05	22	6	4	0 CHIEF PEACOCK NO 13	0009	720001	10	00	000	108			16	108000
00	14	23	05	22	6	4	0 CHIEF PEACOCK 14-23-52-26	0009	720001	10	00	000	108			16	108005
00	15	23	05	22	6	4	0 ROYALITE PAN W STONY PL NO 15-23	0009	720001	10	00	000	108			16	108000
00	02	26	05	22	6	4	0 IMPERIAL ACHESON NO 2-26-52-26	0009	720001	10	00	000	108			16	108004
00	03	26	05	22	6	4	0 CAL STD WELBOURN NO 3-26	0009	720001	10	00	000	108			16	108004
00	04	26	05	22	6	4	0 CAL STD WELBOURN NO 4-26	0009	720001	10	00	000	108			16	108005
00	05	26	05	22	6	4	0 CAL STD WELBOURN NO 5-26	0009	720001	10	00	000	108			16	108000
00	06	26	05	22	6	4	0 CAL STD WELBOURN NO 6-26	0009	720001	10	00	000	108			16	108005
00	07	26	05	22	6	4	0 IMPERIAL ACHESON NO 7-26-52-26	0009	720001	10	00	000	108			16	708000
00	10	26	05	22	6	4	0 CAL STD FRASER NO 10-26	0009	720001	10	00	000	108			16	108004
00	11	26	05	22	6	4	0 CAL STD WELBOURN NO 11-26	0009	720001	10	00	000	108			16	108005
00	12	26	05	22	6	4	0 CAL STD WELBOURN NO 12-26	0009	720001	10	00	000	108			16	108005

B06A BB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	13	26	05	22	6	4	0 CAL STD WELBOURN 13-26-52-26	0009	720001	10	00	000	108			16	108004
00	14	26	05	22	6	4	0 CAL STD WELBOURN NO 14-26	0009	720001	10	00	000	108			16	108004
00	15	26	05	22	6	4	0 CAL STD FRASER NO 15-26	0009	720001	10	00	000	108			16	108004
00	01	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 1-27	0009	720001	10	00	000	108			16	708000
00	02	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 2-27	0009	720001	10	00	000	108			16	108004
00	03	27	05	22	6	4	0 IMPERIAL ACHESON 3-27L-52-26	0009	720001	10	00	000	108			16	108005
00	07	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 7-27	0009	720001	10	00	000	108			16	108005
00	08	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 8-27	0009	720001	10	00	000	108			16	108005
00	09	27	05	22	6	4	0 CALIFORNIA STANDARD OLSEN NO 9-27	0009	720001	10	00	000	108			16	108005
00	10	27	05	22	6	4	0 CALIFORNIA STANDARD OLSEN NO 10-27	0009	720001	10	00	000	108			16	108004
00	12	27	05	22	6	4	0 CENTRAL LEDUC WILD NO 1	0009	720001	10	00	000	108				108005
02	12	27	05	22	6	4	0 TREND COX ACHESON A12-27-52-26	0009	720001	10	00	000	108			16	608004
00	13	27	05	22	6	4	0	0009	720001	10	00	000	108			16	308000
00	16	27	05	22	6	4	0 CALIFORNIA STANDARD OLSEN NO 16-27	0009	720001	10	00	000	108			16	108005
00	01	34	05	22	6	4	0 CAL STD WELBOURN NO 1-34	0009	720001	10	00	000	108			16	108005
02	04	34	05	22	6	4	0 TREND ACHESON 4-34-52-26	0009	720001	10	00	000	108			16	108005
02	05	34	05	22	6	4	0 GAGE ACHESON 5-34L-52-26	0009	720001	10	00	000	108				108005
03	05	34	05	22	6	4	0 COX TREND ACHESON 5-34-52-26	0009	720001	10	00	000	108			32	108004
00	07	34	05	22	6	4	0 CAL STD WELBOURN NO 7-34	0009	720001	10	00	000	108			16	108005
00	08	34	05	22	6	4	0 CAL STD WELBOURN NO 8-34	0009	720001	10	00	000	108			16	108005
00	09	34	05	22	6	4	0 CAL STD PINCHBECK NO 9-34	0009	720001	10	00	000	108			16	108004
00	10	34	05	22	6	4	0 CAL STD PINCHBECK NO 10-34	0009	720001	10	00	000	108			16	108000
02	11	34	05	22	6	4	0 BRITISH AMERICAN WILD NO 11A-34	0009	720001	10	00	000	108			16	108005
00	14	34	05	22	6	4	0 BRITISH AMERICAN WILD NO 14-34	0009	720001	10	00	000	108				108004
02	14	34	05	22	6	4	0 GULF WILD ACHESON 14-34-52-26	0009	720001	10	00	000	108			16	108005
00	15	34	05	22	6	4	0 CAL STD PINCHBECK NO 15-34	0009	720001	10	00	000	108			16	108005
00	16	34	05	22	6	4	0 CAL STD PINCHBECK NO 16-34	0009	720001	10	00	000	108			16	108004
00	01	35	05	22	6	4	2 CALSTAN ACHESON IN 1-35-52-26	0009	720001	10	00	000	108				408000
00	02	35	05	22	6	4	0 CAL STD ALTMIKS NO 2-35	0009	720001	10	00	000	108			16	108004
00	03	35	05	22	6	4	0 CAL STD ALTMIKS NO 3-35	0009	720001	10	00	000	108			16	108004
00	04	35	05	22	6	4	0 CAL STD ALTMIKS NO 4-35	0009	720001	10	00	000	108			16	108005
00	05	35	05	22	6	4	0 CAL STD FOURNAL NO 5-35	0009	720001	10	00	000	108			16	108005
00	06	35	05	22	6	4	0 CAL STD FOURNAL NO 6-35	0009	720001	10	00	000	108			16	108004
00	07	35	05	22	6	4	0 CAL STD ALTMIKS NO 7-35	0009	720001	10	00	000	108			16	108000
00	10	35	05	22	6	4	0 CAL STD WELBOURN NO 10-35	0009	720001	10	00	000	108			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	35	05	22	6	4	CAL STD WELBOURN NO 11-35	0009	720001	10	00	000	108			16	108004
00	12	35	05	22	6	4	CAL STD WELBOURN NO 12-35	0009	720001	10	00	000	108			16	108005
00	13	35	05	22	6	4	CAL STD WELBOURN NO 13-35	0009	720001	10	00	000	108			16	108004
00	14	35	05	22	6	4	CAL STD WELBOURN NO 14-35	0009	720001	10	00	000	108			16	108000
00	15	35	05	22	6	4	CALSTAN ACHESON 15-35L-52-26	0009	720001	10	00	000	108			16	108005
00	03	02	05	32	6	4	CHEVRON ACHESON 3-2-53-26	0009	720001	10	00	000	108			16	108004
00	04	02	05	32	6	4	CHEVRON ACHESON 4-2-53-26	0009	720001	10	00	000	108			16	608000
00	05	02	05	32	6	4	CHEVRON ACHESON 5-2-53-26	0009	720001	10	00	000	108			16	608004
00	06	02	05	32	6	4	CHEVRON ACHESON 6-2-53-26	0009	720001	10	00	000	108			16	108004
00	11	02	05	32	6	4	CHEVRON ACHESON 11-2-53-26	0009	720001	10	00	000	108			16	108000
00	12	02	05	32	6	4	CHEVRON ACHESON 12-2M8-53-26	0009	720001	10	00	000	108			16	108005
00	13	02	05	32	6	4	CHEVRON ACHESON 13-2-53-26	0009	720001	10	00	000	108			16	108000
00	14	02	05	32	6	4	CHEVRON ACHESON 14-2-53-26	0009	720001	10	00	000	108			16	108000
00	15	02	05	32	6	2	CHEVRON ACHESON 15-2-53-26	0009	720001	10	00	000	108			16	108004
00	01	03	05	32	6	4	CAL STD WELBOURNE NO 1-3	0009	720001	10	00	000	108			16	108004
00	02	03	05	32	6	4	CAL STD WELBOURNE NO 2-3	0009	720001	10	00	000	108			16	108004
00	03	03	05	32	6	4	CAL STANDARD WELBOURN NO 3-3	0009	720001	10	00	000	108			16	108004
00	07	03	05	32	6	4	CAL STD WELBOURNE NO 7-3	0009	720001	10	00	000	108				108004
03	07	03	05	32	6	4	CHEVRON ACHESON 7-3-53-26	0009	720001	10	00	000	108			16	108004
00	08	03	05	32	6	4	CAL STD WELBOURNE NO 8-3	0009	720001	10	00	000	108			16	108004
00	09	03	05	32	6	4	CAL STD WELBOURN NO 9-3	0009	720001	10	00	000	108			16	108005
00	10	03	05	32	6	4	CALSTAN ACHESON 10-3-53-26	0009	720001	10	00	000	108			16	108005
00	16	03	05	32	6	4	WELBOURN NO 16-3	0009	720001	10	00	000	108			16	108005
00	02	11	05	32	6	4	CHEVRON ACHESON 2-11-53-26	0009	720001	10	00	000	108			16	108000
00	03	11	05	32	6	4	CHEVRON ACHESON 3-11-53-26	0009	720001	10	00	000	108			16	108000
00	04	11	05	32	6	4	CHEVRON ACHESON 4-11-53-26	0009	720001	10	00	000	108			16	108000
00	05	11	05	32	6	4	CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108				108005
00	05	11	05	32	6	2	CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108			16	108004
00	06	11	05	32	6	4	CHEVRON ACHESON 6-11-53-26	0009	720001	10	00	000	108			16	108000
00	07	11	05	32	6	4	CHEVRON ACHESON 7-11-53-26	0009	720001	10	00	000	108			16	108000
00	10	11	05	32	6	4	CHEVRON ACHESON 10-11-53-26	0009	720001	10	00	000	108			16	508000
00	11	11	05	32	6	4	CHEVRON ACHESON 11-11-53-26	0009	720001	10	00	000	108			16	108000
00	14	11	05	32	6	4	CHEVRON ACHESON 14-11-53-26	0009	720001	10	00	000	108			16	108000
00	15	11	05	32	6	4	CHEVRON ACHESON 15-11-53-26	0009	720001	10	00	000	108			16	108000
00	02	14	05	32	6	4	CAL STD ACHESON PROVINCE NO 2-14	0009	720001	10	00	000	108			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 MAR 1992	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 4	0194	176005	10	00	000	004	12.5	300.0	4800	
00	05	11	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	07	11	035	07	5	0	PACIFIC CAROLINE 7-11-35-7	0194	176005	10	00	000	004			64	108200
00	14	11	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	16	11	035	07	5	0	PACIFIC CAROLINE 16-11-35-7	0194	176005	10	00	000	004			64	408004
00	02	14	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	04	14	035	07	5	0	PACIFIC ET AL RICINUS 4-14-35-7	0194	176005	10	00	000	004			64	508000
00	10	14	035	07	5	3	PEX CAROLINE 10-14-35-7	0194	176005	10	00	000	004			64	108000
00	12	14	035	07	5	0	PACIFIC CAROLINE 12D-14-35-7	0194	176005	10	00	000	004			64	108000
00	05	15	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	07	15	035	07	5	2	PACIFIC CAROLINE 7-15-35-7	0194	176005	10	00	000	004			64	108004
00	09	15	035	07	5	2	PACIFIC ET AL RICINUS 9-15-35-7	0194	176005	10	00	000	004			64	108000
00	11	15	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	10	21	035	07	5	0	PACIFIC ET AL RICINUS 10-21-35-7	0194	176005	10	00	000	004			64	108004
00	12	21	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	01	22	035	07	5	2	PCI CAROLINE 1-22-35-7	0194	176005	10	00	000	004			64	108000
00	05	22	035	07	5	0	PACIFIC CAROLINE 5-22-35-7	0194	176005	10	00	000	004			64	508004
00	07	22	035	07	5	0		0194	176005	10	00	000	004				308003
00	10	22	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	12	22	035	07	5	2	PACIFIC ET AL RICINUS 12-22-35-7	0194	176005	10	00	000	004			64	108004
00	04	23	035	07	5	0	PACIFIC CAROLINE 4-23-35-7	0194	176005	10	00	000	004			64	108000
00	07	23	035	07	5	2	PEX CAROLINE 7-23-35-7	0194	176005	10	00	000	004			64	108000
00	13	23	035	07	5	3	AMOCO CAROLINE 13-23-35-7	0194	176005	10	00	000	004			64	108000
00	02	27	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	04	27	035	07	5	0	PACIFIC AMOCO CAROLINE 4-27-35-7	0194	176005	10	00	000	004			64	108000
00	02	28	035	07	5	0	PACIFIC ET AL RICINUS 2-28-35-7	0194	176005	10	00	000	004			64	508000
00	04	28	035	07	5	0	PCI ET AL CAROLINE 4-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	28	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	11	28	035	07	5	2	PACIFIC ET AL RICINUS 11-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	29	035	07	5	0	PACIFIC ET AL RICINUS 9-29-35-7	0194	176005	10	00	000	004			64	508000
00	11	29	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	14	31	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	16	31	035	07	5	0	PACIFIC ET AL RICINUS 16-31-35-7	0194	176005	10	00	000	004			64	108000
00	02	32	035	07	5	0	PACIFIC ET AL RICINUS 2-32-35-7	0194	176005	10	00	000	004			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 MAR 1992	012

EFFECTIVE DATE	OPER NO
01 MAR 1992	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0004320350750		0194	176005	10	00	000	004			64	308003
0010320350750	BEARCAT ET AL CAROLINE 10-32-35-7	0194	176005	10	00	000	004			64	508000
0012320350750		0194	176005	10	00	000	004			64	308003
0002330350750		0194	176005	10	00	000	004			64	308003
0004330350750	PACIFIC CAROLINE 4-33-35-7	0194	176005	10	00	000	004			64	108000
0002050360750		0194	176005	10	00	000	004			64	308003
0004050360750	BEARCAT ET AL CAROLINE 4-5-36-7	0194	176005	10	00	000	004			64	108000
0006060360750		0194	176005	10	00	000	004			64	308003
0008060360750	BEARCAT ET AL CAROLINE 8-6-36-7	0194	176005	10	00	000	004			64	508000
0013060360750	PCI ET AL CAROLINE 13-6-36-7	0194	176005	10	00	000	004			64	108000
0016060360750		0194	176005	10	00	000	004			64	308003
0004070360750	CANDEL ET AL CAROLINE 4-7-36-7	0194	176005	10	00	000	004			64	108004
0012070360750		0194	176005	10	00	000	004			64	308003
0014010360850		0194	176005	10	00	000	004			64	308003
0016010360850	PACIFIC ET AL RICINUS 16-1-36-8	0194	176005	10	00	000	004			64	108000
0014110360850		0194	176005	10	00	000	004			64	308003
0016110360850	PACIFIC RICINUS 16-11-36-8	0194	176005	10	00	000	004			64	108004
0005120360850		0194	176005	10	00	000	004			64	308003
0007120360850	PACIFIC CAROLINE 7-12-36-8	0194	176005	10	00	000	004			64	508000
0014120360850	PACIFIC ET AL RICINUS 14-12-36-8	0194	176005	10	00	000	004			64	108004
0016120360850		0194	176005	10	00	000	004			64	308003
0002130360850		0194	176005	10	00	000	004			64	308003
0004130360850	PACIFIC RICINUS 4-13-36-8	0194	176005	10	00	000	004			64	108000
0002140360850	PACIFIC RICINUS 2-14-36-8	0194	176005	10	00	000	004			64	508000
0004140360850		0194	176005	10	00	000	004			64	308003
0010140360850	PACIFIC ET AL RICINUS 10-14-36-8	0194	176005	10	00	000	004			64	108000
0012140360850		0194	176005	10	00	000	004			64	308003
0005220360850		0194	176005	10	00	000	004			64	308003
0007220360850	PACIFIC CAROLINE 7-22-36-8	0194	176005	10	00	000	004			64	508000
0010220360850	PACIFIC ET AL RICINUS 10-22-36-8	0194	176005	10	00	000	004			64	108000
0012220360850		0194	176005	10	00	000	004			64	308003
0001230360850		0194	176005	10	00	000	004			64	308003
0003230360850	PACIFIC ET AL RICINUS 3-23-36-8	0194	176005	10	00	000	004			64	108000
0001270360850		0194	176005	10	00	000	004			64	308003
0003270360850	PACIFIC RICINUS 3-27-36-8	0194	176005	10	00	000	004			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 MAR 1992	012

EFFECTIVE DATE	OPER NO
01 MAR 1992	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	28	036	08	5	0	PACIFIC CAROLINE 10-28-36-8	0194	176005	10	00	000	004			64	508000
00	12	28	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	05	32	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	07	32	036	08	5	0	GULF CAROLINE 7-32-36-8	0194	176005	10	00	000	004			64	508000
00	01	33	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	03	33	036	08	5	0	PACIFIC RICINUS 3-33-36-8	0194	176005	10	00	000	004			64	108000
00	10	33	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	12	33	036	08	5	0	PACIFIC RICINUS 12-33-36-8	0194	176005	10	00	000	004			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 MAR 1992	012

EFFECTIVE DATE	OPER NO
01 MAR 1992	BB1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM A PROJECT NO 2	0196	176001	20	00	000	002	8.0	48.0	576	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH IW 8712	0196	176001	20	00	000	002				000000
00	08	07	052	12	5	0	SANTONIO ET AL CARROT 8-7-52-12	0196	176001	20	00	000	002			64	408200
00	09	07	052	12	5	0	WELLORE ET AL CARROT 9-7-52-12	0196	176001	20	00	000	002			32	108000
00	16	07	052	12	5	0	PAN AM A-1 CARROT 16-7-52-12	0196	176001	20	00	000	002			32	108000
00	06	08	052	12	5	0	SANTONIO ET AL CARROT 6-8-52-12	0196	176001	20	00	000	002			64	108200
00	08	08	052	12	5	0	WELLORE ET AL CARROT 8-8-52-12	0196	176001	20	00	000	002			64	108000
00	10	08	052	12	5	0	PAN AM B-2 CARROT 10-8-52-12	0196	176001	20	00	000	002			64	108004
00	12	08	052	12	5	0	SANTONIO ET AL CARROT 12-8-52-12	0196	176001	20	00	000	002			32	108000
00	14	08	052	12	5	0	WELLORE ET AL CARROT 14-8-52-12	0196	176001	20	00	000	002			32	108004
00	04	17	052	12	5	0	PAN AM C-1 CARROT 4-17-52-12	0196	176001	20	00	000	002			64	408000
00	02	18	052	12	5	0	SUN CARROT 2-18-52-12	0196	176001	20	00	000	002			64	408000
00	10	18	052	12	5	0	SUN CARROT 10-18-52-12	0196	176001	20	00	000	002			64	108000

B06A RB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	BB1

EFFECTIVE DATE	OPER NO
01 MAR 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM K PROJ NO 1	0196	176011	20	00	000	001	8.0	80.0	832	
00	16	26	05	1	3	5	0 TEXACO ET AL CYN-PEM 16-26-51-13	0196	176011	20	00	000	001			64	108000
00	06	35	05	1	3	5	0 TEXACO ET AL CARROT 6-35-51-13	0196	176011	20	00	000	001			64	108000
00	08	35	05	1	3	5	0 TEXACO ET AL CARROT 8-35-51-13	0196	176011	20	00	000	001			64	408000
00	10	35	05	1	3	5	0 TEXACO ET AL CARROT 10-35-51-13	0196	176011	20	00	000	001			64	108000
00	11	35	05	1	3	5	0 TEXACO CARROT 11-35-51-13	0196	176011	20	00	000	001			64	108000
00	04	02	05	2	3	5	0 AMOCO ET AL CARROT CREEK 4-2-52-13	0196	176011	20	00	000	001			64	108000
00	02	03	05	2	3	5	0 TEXACO CARROT 2-3-52-13	0196	176011	20	00	000	001			64	108000
00	10	03	05	2	3	5	0 TEXACO CARROT 10-3-52-13	0196	176011	20	00	000	001			64	108004
00	11	03	05	2	3	5	0 TEXACO CARROT 11-3-52-13	0196	176011	20	00	000	001			64	408000
00	08	09	05	2	3	5	0 TEXACO ET AL CARROT 8-9-52-13	0196	176011	20	00	000	001			64	108000
00	09	09	05	2	3	5	0 TEXACO ET AL CARROT 9-9-52-13	0196	176011	20	00	000	001			64	108000
00	05	10	05	2	3	5	0 TEXACO ET AL CARROT 5-10-52-13	0196	176011	20	00	000	001			64	108000
00	12	10	05	2	3	5	0 TEXACO ET AL CARROT 12-10-52-13	0196	176011	20	00	000	001			64	108000

ROGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0196	176011	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	017

EFFECTIVE DATE	OPER NO
01 MAR 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-2A PROJECT NO 3	0224	696001	20	00	000	003	8.0	424.0	3424	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 7631	0224	696001	20	00	000	003				000000
00	10	10	03	92	44	2		0224	696001	20	00	000	003			64	308000
00	12	11	03	92	44	2		0224	696001	20	00	000	003			64	308000
00	04	14	03	92	44	0	KMG CLIVE 4-14-39-24	0224	696001	20	00	000	003			64	138000
00	05	14	03	92	44	2	GULF UNIT CLIVE 5-14-39-24	0224	696001	20	00	000	003				138003
00	12	14	03	92	44	0	KMG CLIVE 12-14MU-39-24	0224	696001	20	00	000	003				138005
00	14	14	03	92	44	0	GULF UNIT CLIVE 14-14-39-24	0224	696001	20	00	000	003			64	108000
00	08	15	03	92	44	0	KMG CPOG CLIVE 8-15-39-24	0224	696001	20	00	000	003			64	138200
00	10	22	03	92	44	2	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	696001	20	00	000	003			64	408000
00	04	23	03	92	44	2	KMG AZTEC CLIVE 4-23-39-24	0224	696001	20	00	000	003				108004
00	06	23	03	92	44	2	GULF UNIT CLIVE 6-23-39-24	0224	696001	20	00	000	003			64	108000
00	10	23	03	92	44	2	KMG SCURRY CLIVE 10-23-39-24	0224	696001	20	00	000	003			64	108000
00	11	23	03	92	44	2	GULF UNIT CLIVE 11-23-39-24	0224	696001	20	00	000	003				108003
00	12	23	03	92	44	0	KMG AZTEC CLIVE 12-23-39-24	0224	696001	20	00	000	003				138005
00	14	23	03	92	44	2	GULF UNIT CLIVE 14-23-39-24	0224	696001	20	00	000	003			64	108000
00	04	25	03	92	44	2	CS CLIVE 4-25-39-24	0224	696001	20	00	000	003			64	408000
00	12	25	03	92	44	2	BA CS CLIVE 12-25-39-24	0224	696001	20	00	000	003			64	138000
00	02	26	03	92	44	2	GETTY AL CLIVE 2-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	03	26	03	92	44	2	GULF UNIT CLIVE 3-26-39-24	0224	696001	20	00	000	003				138003
00	04	26	03	92	44	2	GETTY IOE BL CLIVE 4-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	05	26	03	92	44	2	GULF UNIT CLIVE 5-26-39-24	0224	696001	20	00	000	003				108003
00	06	26	03	92	44	0	GULF UNIT CLIVE 6-26-39-24	0224	696001	20	00	000	003				108003
00	07	26	03	92	44	2	GULF UNIT CLIVE 7-26-39-24	0224	696001	20	00	000	003				108003
00	08	26	03	92	44	2	GULF UNIT CLIVE 8-26-39-24	0224	696001	20	00	000	003				108003
00	09	26	03	92	44	2	GULF UNIT CLIVE 9-26-39-24	0224	696001	20	00	000	003				108003
00	10	26	03	92	44	2	PAN AM PACIFIC B1 CLIVE 10-26	0224	696001	20	00	000	003			32	138000
00	11	26	03	92	44	2	GULF UNIT CLIVE 11-26-39-24	0224	696001	20	00	000	003				108003
00	12	26	03	92	44	2	IOE CLIVE 12-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	14	26	03	92	44	2	GULF UNIT CLIVE 14-26-39-24	0224	696001	20	00	000	003				108003
00	15	26	03	92	44	2	GULF UNIT CLIVE 15-26-39-24	0224	696001	20	00	000	003			32	108000
00	16	26	03	92	44	2	GULF UNIT CLIVE 16-26-39-24	0224	696001	20	00	000	003				108004
00	08	27	03	92	44	2	CDN-SUP CLIVE 8-27-39-24	0224	696001	20	00	000	003			64	138200
00	16	27	03	92	44	2	CDN-SUP CLIVE 16-27MU-39-24	0224	696001	20	00	000	003			64	138200

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL DATA					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAR 1992	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	34	039	24	4	2	BA CLIVE 8-34MU-39-24	0224	696001	20	00	000	003			64	108205
00	16	34	039	24	4	2	CDN-SUP CLIVE 16-34-39-24	0224	696001	20	00	000	003			64	138200
00	01	35	039	24	4	2	GULF UNIT CLIVE 1-35-39-24	0224	696001	20	00	000	003			32	108000
00	02	35	039	24	4	2	CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003				138005
02	02	35	039	24	4	2	CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003			32	108000
00	03	35	039	24	4	2	GULF UNIT CLIVE 3-35-39-24	0224	696001	20	00	000	003				108003
00	04	35	039	24	4	2	CDN-SUP CLIVE 4-35-39-24	0224	696001	20	00	000	003			64	138004
00	06	35	039	24	4	2	GULF UNIT CLIVE 6-35-39-24	0224	696001	20	00	000	003				138003
00	07	35	039	24	4	2	GULF UNIT CLIVE 7-35-39 24	0224	696001	20	00	000	003				138003
00	08	35	039	24	4	2	GULF UNIT CLIVE 8-35-39-24	0224	696001	20	00	000	003				138003
00	09	35	039	24	4	2	GULF UNIT CLIVE 9-35-39-24	0224	696001	20	00	000	003				138003
00	10	35	039	24	4	2	CDN-SUP CLIVE 10-35MU-39-24	0224	696001	20	00	000	003			64	138000
00	11	35	039	24	4	2	GULF UNIT CLIVE 11-35-39-24	0224	696001	20	00	000	003				138003
00	12	35	039	24	4	2	CDN-SUP CLIVE 12-35-39-24	0224	696001	20	00	000	003			64	138000
00	14	35	039	24	4	2	GULF UNIT CLIVE 14-35-39-24	0224	696001	20	00	000	003				108003
00	15	35	039	24	4	2	GULF UNIT CLIVE 15-35-39-24	0224	696001	20	00	000	003				108003
00	16	35	039	24	4	2	GULF UNIT CLIVE 16-35-39-24	0224	696001	20	00	000	003				108003
00	04	36	039	24	4	2	BA CLIVE 4-36-39-24	0224	696001	20	00	000	003			64	138000
00	05	36	039	24	4	2	GULF UNIT CLIVE 5-36-39-24	0224	696001	20	00	000	003				138003
00	12	36	039	24	4	2	BA CLIVE 12-36-39-24	0224	696001	20	00	000	003			64	138000
00	04	01	040	24	4	2	BA ROYALITE CLIVE 4-1-40-24	0224	696001	20	00	000	003			64	138000
00	12	01	040	24	4	2	BA ROYALITE CLIVE 12-1-40-24	0224	696001	20	00	000	003			64	138000
00	01	02	040	24	4	2	GULF UNIT CLIVE 1-2-40-24	0224	696001	20	00	000	003				138003
00	02	02	040	24	4	2	BA CLIVE 2-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	03	02	040	24	4	2	GULF UNIT CLIVE 3-2-40-24	0224	696001	20	00	000	003				138003
00	04	02	040	24	4	2	PAN AM A-4 CLIVE 4-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	06	02	040	24	4	2	GULF UNIT CLIVE 6-2-40-24	0224	696001	20	00	000	003				138003
00	07	02	040	24	4	2	GULF UNIT CLIVE 7-2-40-24	0224	696001	20	00	000	003				108003
00	08	02	040	24	4	2	GULF UNIT CLIVE 8-2-40-24	0224	696001	20	00	000	003				108003
00	09	02	040	24	4	2	GULF UNIT CLIVE 9-2-40-24	0224	696001	20	00	000	003			32	108000
00	10	02	040	24	4	2	PAN AM A-1 CLIVE 10-2MU-40-24	0224	696001	20	00	000	003			32	138000
00	11	02	040	24	4	2	GULF UNIT CLIVE 11-2-40-24	0224	696001	20	00	000	003			32	108000
00	12	02	040	24	4	2	PAN AM A-2 CLIVE 12-2M3-40-24	0224	696001	20	00	000	003			32	138000
00	14	02	040	24	4	2	GULF UNIT CLIVE 14-2-40-24	0224	696001	20	00	000	003				108003
00	16	02	040	24	4	0	GULF UNIT CLIVE 16-2-40-24	0224	696001	20	00	000	003				108003

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAR 1992	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	03	040	24	4	2	CDN SUP CLIVE 8-3-40-24	0224	696001	20	00	000	003			64	138200
00	16	03	040	24	4	0	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	696001	20	00	000	003			64	138200
00	16	09	040	24	4	2	ND ET AL CLIVE 16-9-40-24	0224	696001	20	00	000	003			16	408000
00	02	10	040	24	4	2	PAN AM A-5 CLIVE 2-10-40-24	0224	696001	20	00	000	003			64	138000
00	09	10	040	24	4	3	PENZL PAN AM CLIVE 9-10MU-40-24	0224	696001	20	00	000	003			64	108005
00	13	10	040	24	4	2	WHITEHALL CLIVE 13-10MU-40-24	0224	696001	20	00	000	003			16	138000
00	14	10	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	02	11	040	24	4	2	PAN AM A3 CLIVE 2-11M-40-24	0224	696001	20	00	000	003			64	138000
00	04	11	040	24	4	2	PENZL GUYER PAN AM CLIVE 4-11-40-24	0224	696001	20	00	000	003			64	138000
00	10	11	040	24	4	2	CAN SBD ET AL CLIVE 10-11-40-24	0224	696001	20	00	000	003			64	138000
00	12	11	040	24	4	2	CAN SEABD ET AL CLIVE 12-11-40-24	0224	696001	20	00	000	003			64	138000
00	04	12	040	24	4	0	PAN AM A-6 CLIVE 4-12-40-24	0224	696001	20	00	000	003			64	108000
00	04	14	040	24	4	2	BA CLIVE 4-14-40-24	0224	696001	20	00	000	003			64	408000
00	02	15	040	24	4	2	TEXACO CLIVE 2-15-40-24	0224	696001	20	00	000	003			64	138005
00	03	15	040	24	4	2	BA CS CLIVE 3-15-40-24	0224	696001	20	00	000	003			16	138000
00	04	15	040	24	4	2	BA CS CLIVE 4-15M3-40-24	0224	696001	20	00	000	003			16	138000
00	05	15	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	12	15	040	24	4	2	BA CS CLIVE 12-15-40-24	0224	696001	20	00	000	003			16	108005
00	01	16	040	24	4	2	WHITEHALL CLIVE 1-16M3-40-24	0224	696001	20	00	000	003			16	138000
00	07	16	040	24	4	2	WHITEHALL CLIVE 7-16M3-40-24	0224	696001	20	00	000	003			16	138005
00	08	16	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	09	16	040	24	4	2	BA CS CLIVE 9-16-40-24	0224	696001	20	00	000	003			16	108000
00	10	16	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	11	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 11-16	0224	696001	20	00	000	003			16	108000
00	13	16	040	24	4	0	CITIES SERVICE CLIVE NO 1	0224	696001	20	00	000	003			16	108005
00	14	16	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	15	16	040	24	4	2	BA CITIES SERVICE CLIVE NO 15-16	0224	696001	20	00	000	003			16	108005
00	16	16	040	24	4	2	BA CS CLIVE 16-16-40-24	0224	696001	20	00	000	003			16	108000
00	09	20	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	16	20	040	24	4	2	JOE PHILLIPS CLIVE 16-20M3-40-24	0224	696001	20	00	000	003			16	138000
00	02	21	040	24	4	0	BA CITIES SERVICE CLIVE 2-21	0224	696001	20	00	000	003			16	108005
00	03	21	040	24	4	2	POHL NO 3-21	0224	696001	20	00	000	003			16	108005
00	04	21	040	24	4	2	CANADIAN SUPERIOR POHL NO 4-21	0224	696001	20	00	000	003			16	108000
00	05	21	040	24	4	2	CDN SUP CLIVE 5-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	06	21	040	24	4	2	POHL. NO. 6-21-40-24	0224	696001	20	00	000	003			16	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAR 1992	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	21	040	24	4	0	BA CITIES SERVICE CLIVE 7-21	0224	696001	20	00	000	003			16	108005
00	10	21	040	24	4	2	CDN SUP CLIVE 10-21MU-40-24	0224	696001	20	00	000	003			16	138000
00	11	21	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	12	21	040	24	4	2	CDN SUP CLIVE 12-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	13	21	040	24	4	2	CDN SUP CLIVE 13-21MU-40-24	0224	696001	20	00	000	003			16	108000
00	14	21	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	15	21	040	24	4	2	JOE PHILLIPS CLIVE 15-21-40-24	0224	696001	20	00	000	003			16	108000
00	03	28	040	24	4	2	BA CLIVE 3-28-40-24	0224	696001	20	00	000	003			16	108005
00	04	28	040	24	4	2	BA CLIVE 4-28M3-40-24	0224	696001	20	00	000	003			16	108005
00	05	28	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	06	28	040	24	4	0	B A CLIVE 6-28MU-40-24	0224	696001	20	00	000	003			16	138000
00	12	28	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	01	29	040	24	4	2	JOE PHILLIPS CLIVE 1-29M3-40-24	0224	696001	20	00	000	003			16	138005
02	16	29	040	24	4	2	JOE PHILLIPS CLIVE 16-29-40-24	0224	696001	20	00	000	003			16	108000
00	08	32	040	24	4	2	GULF UNIT CLIVE 8-32-40-24	0224	696001	20	00	000	003			64	108000
00	16	32	040	24	4	2	GULF UNIT CLIVE 16-32-40-24	0224	696001	20	00	000	003			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAR 1992	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-3A PROJECT NO 10	0224	720001	20	00	000	010	8.0	520.0	4208	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 7632	0224	720001	20	00	000	010				000000
00	04	02	03	92	4	0	HUBER CLIVE 4-2-39-24	0224	720001	20	00	000	010			64	108005
00	12	02	03	92	4	0	HUBER CLIVE 12-2MU-39-24	0224	720001	20	00	000	010			64	138000
00	08	03	03	92	4	0	CDN-SUP CLIVE 8-3MU-39-24	0224	720001	20	00	000	010			64	138200
00	16	03	03	92	4	0	CDN-SUP CLIVE 16-3-39-24	0224	720001	20	00	000	010			64	138200
00	01	10	03	92	4	0	CREE ET AL CLIVE 1-10-39-24	0224	720001	20	00	000	010			64	108200
00	10	10	03	92	4	0	HUBER CLIVE 10-10-39-24	0224	720001	20	00	000	010			64	108005
00	04	11	03	92	4	0	BA CLIVE 4-11MU-39-24	0224	720001	20	00	000	010			64	138000
00	12	11	03	92	4	0	BA CLIVE 12-11-39-24	0224	720001	20	00	000	010			64	408000
00	04	14	03	92	4	2	KMG CLIVE 4-14-39-24	0224	720001	20	00	000	010			64	138000
00	05	14	03	92	4	0	GULF UNIT CLIVE 5-14-39-24	0224	720001	20	00	000	010				138003
00	10	14	03	92	4	0	KMG CLIVE 10-14-39-24	0224	720001	20	00	000	010			64	108000
00	12	14	03	92	4	2	KMG CLIVE 12-14MU-39-24	0224	720001	20	00	000	010			64	138000
00	14	14	03	92	4	0	GULF UNIT CLIVE 14-14-39-24	0224	720001	20	00	000	010				108003
00	08	15	03	92	4	2	KMG CPOG CLIVE 8-15-39-24	0224	720001	20	00	000	010			64	108200
00	10	15	03	92	4	0		0224	720001	20	00	000	010			64	308000
00	02	22	03	92	4	0	PAN AM AZTEC C-2 CLIVE 2-22-39-24	0224	720001	20	00	000	010			64	108000
00	10	22	03	92	4	0	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	720001	20	00	000	010			64	108005
00	02	23	03	92	4	0	KMG CPOG CLIVE 2-23-39-24	0224	720001	20	00	000	010			64	108000
00	04	23	03	92	4	0	KMG AZTEC CLIVE 4-23-39-24	0224	720001	20	00	000	010			32	108000
00	05	23	03	92	4	0	GULF UNIT CLIVE 5-23-39-24	0224	720001	20	00	000	010			32	108000
00	06	23	03	92	4	0	GULF UNIT CLIVE 6-23-39-24	0224	720001	20	00	000	010				108003
00	10	23	03	92	4	0	KMG SCURRY CLIVE 10-23-39-24	0224	720001	20	00	000	010			64	108000
00	11	23	03	92	4	0	GULF UNIT CLIVE 11-23-39-24	0224	720001	20	00	000	010				108003
00	12	23	03	92	4	2	KMG AZTEC CLIVE 12-23-39-24	0224	720001	20	00	000	010			64	138000
00	13	23	03	92	4	0	GULF UNIT CLIVE 13-23-39-24	0224	720001	20	00	000	010				108003
00	14	23	03	92	4	0	GULF UNIT CLIVE 14-23-39-24	0224	720001	20	00	000	010				108003
00	04	25	03	92	4	0	C.S. CLIVE 4-25-39-24	0224	720001	20	00	000	010			64	108005
00	12	25	03	92	4	0	BA CS CLIVE 12-25-39-24	0224	720001	20	00	000	010			64	138000
00	02	26	03	92	4	0	GETTY AL CLIVE 2-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	03	26	03	92	4	0	GULF UNIT CLIVE 3-26-39-24	0224	720001	20	00	000	010				138003
00	04	26	03	92	4	0	GETTY IOE BL CLIVE 4-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	05	26	03	92	4	0	GULF UNIT CLIVE 5-26-39-24	0224	720001	20	00	000	010				108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAR 1992	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	26	03	92	44	0	GULF UNIT CLIVE 6-26-39-24	0224	720001	20	00	000	010				108003
00	07	26	03	92	44	0	GULF UNIT CLIVE 7-26-39-24	0224	720001	20	00	000	010				108003
00	08	26	03	92	44	0	GULF UNIT CLIVE 8-26-39-24	0224	720001	20	00	000	010				108003
00	09	26	03	92	44	0	GULF UNIT CLIVE 9-26-39-24	0224	720001	20	00	000	010				108003
00	10	26	03	92	44	0	PAN AM PACIFIC B1 CLIVE 10-26-39-24	0224	720001	20	00	000	010			32	138000
00	11	26	03	92	44	0	GULF UNIT CLIVE 11-26-39-24	0224	720001	20	00	000	010				108003
00	12	26	03	92	44	0	IOE CLIVE 12-26MU-39-24	0224	720001	20	00	000	010			64	138005
00	13	26	03	92	44	0	GULF UNIT CLIVE 13-26-39-24	0224	720001	20	00	000	010				108003
00	14	26	03	92	44	0	GULF UNIT CLIVE 14-26-39-24	0224	720001	20	00	000	010				108003
00	15	26	03	92	44	0	GULF UNIT CLIVE 15-26-39-24	0224	720001	20	00	000	010			32	108000
00	16	26	03	92	44	0	GULF UNIT CLIVE 16-26-39-24	0224	720001	20	00	000	010				108003
00	08	27	03	92	44	0	CDN-SUP CLIVE 8-27-39-24	0224	720001	20	00	000	010			64	138200
00	16	27	03	92	44	0	CDN-SUP CLIVE 16-27MU-39-24	0224	720001	20	00	000	010			64	138205
00	08	34	03	92	44	0	BA CLIVE 8-34-39-24	0224	720001	20	00	000	010			64	408000
00	16	34	03	92	44	0	CDN-SUP CLIVE 16-34MU-39-24	0224	720001	20	00	000	010			64	138205
00	01	35	03	92	44	0	GULF UNIT CLIVE 1-35-39-24	0224	720001	20	00	000	010			32	108000
00	02	35	03	92	44	0	CDN-SUP CLIVE 2-35-39-24	0224	720001	20	00	000	010				138005
02	02	35	03	92	44	0	GULF UNIT CLIVE 2-35-39-24	0224	720001	20	00	000	010			32	108000
00	03	35	03	92	44	0	GULF UNIT CLIVE 3-35-39-24	0224	720001	20	00	000	010			64	108000
00	04	35	03	92	44	0	CDN-SUP CLIVE 4-35-39-24	0224	720001	20	00	000	010				138003
00	06	35	03	92	44	0	GULF UNIT CLIVE 6-35-39-24	0224	720001	20	00	000	010				108003
00	07	35	03	92	44	0	GULF UNIT CLIVE 7-35-39-24	0224	720001	20	00	000	010				108003
00	08	35	03	92	44	0	GULF UNIT CLIVE 8-35-39-24	0224	720001	20	00	000	010				108003
00	09	35	03	92	44	0	GULF UNIT CLIVE 9-35-39-24	0224	720001	20	00	000	010				138003
00	10	35	03	92	44	0	CDN-SUP CLIVE 10-35MU-39-24	0224	720001	20	00	000	010			64	138000
00	11	35	03	92	44	0	GULF UNIT CLIVE 11-35-39-24	0224	720001	20	00	000	010				138003
00	12	35	03	92	44	0	CDN-SUP CLIVE 12-35-39-24	0224	720001	20	00	000	010				138003
00	14	35	03	92	44	0	GULF UNIT CLIVE 14-35-39-24	0224	720001	20	00	000	010			64	108000
00	15	35	03	92	44	0	GULF UNIT CLIVE 15-35-39-24	0224	720001	20	00	000	010				108003
00	16	35	03	92	44	0	GULF UNIT CLIVE 16-35-39-24	0224	720001	20	00	000	010				108003
00	04	36	03	92	44	0	BA CLIVE 4-36-39-24	0224	720001	20	00	000	010				138005
00	05	36	03	92	44	0	GULF UNIT CLIVE 5-36-39-24	0224	720001	20	00	000	010			64	138000
00	06	36	03	92	44	0	GULF UNIT CLIVE 6-36-39-24	0224	720001	20	00	000	010				138003
00	12	36	03	92	44	0	BA CLIVE 12-36MU-39-24	0224	720001	20	00	000	010			64	138005
00	04	01	04	02	44	0	BA ROYALITE CLIVE 4-1-40-24	0224	720001	20	00	000	010			64	138000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAR 1992	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	01	04	24	4	0	BA ROYALITE CLIVE 12-1-40-24	0224	720001	20	00	000	010			64	138000
00	01	02	04	24	4	0	GULF UNIT CLIVE 1-2-40-24	0224	720001	20	00	000	010				108003
00	02	02	04	24	4	0	BA CLIVE 2-2-40-24	0224	720001	20	00	000	010			64	138000
00	03	02	04	24	4	0	GULF UNIT CLIVE 3-2-40-24	0224	720001	20	00	000	010				138003
00	04	02	04	24	4	0	PAN AM A-4 CLIVE 4-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	06	02	04	24	4	0	GULF UNIT CLIVE 6-2-40-24	0224	720001	20	00	000	010				138003
00	07	02	04	24	4	0	GULF UNIT CLIVE 7-2-40-24	0224	720001	20	00	000	010				138003
00	08	02	04	24	4	0	GULF UNIT CLIVE 8-2-40-24	0224	720001	20	00	000	010				108003
00	09	02	04	24	4	0	GULF UNIT CLIVE 9-2-40-24	0224	720001	20	00	000	010			32	108000
00	10	02	04	24	4	0	PAN AM A-1 CLIVE 10-2MU-40-24	0224	720001	20	00	000	010			32	138000
00	11	02	04	24	4	0	GULF UNIT CLIVE 11-2-40-24	0224	720001	20	00	000	010				138003
00	12	02	04	24	4	0	PAN AM A-2 CLIVE 12-2MU-40-24	0224	720001	20	00	000	010			64	138005
00	14	02	04	24	4	0	GULF UNIT CLIVE 14-2-40-24	0224	720001	20	00	000	010				108003
00	08	03	04	24	4	0	CDN-SUP CLIVE 8-3MU-40-24	0224	720001	20	00	000	010			64	138205
00	14	03	04	24	4	0	SYRACUSE ET AL CLIVE 14-3MU-40-24	0224	720001	20	00	000	010			64	138200
00	16	03	04	24	4	2	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	720001	20	00	000	010				138205
00	16	09	04	24	4	0	ND ET AL CLIVE 16-9-40-24	0224	720001	20	00	000	010			16	108005
00	02	10	04	24	4	0	PAN AM A-5 CLIVE 2-10-40-24	0224	720001	20	00	000	010			64	138000
00	04	10	04	24	4	0	PAN AM A-7 CLIVE 4-10-40-24	0224	720001	20	00	000	010			64	108000
00	09	10	04	24	4	0	PENZL PAN AM CLIVE 9-10MU-40-24	0224	720001	20	00	000	010			64	138000
00	13	10	04	24	4	0	WHITEHALL CLIVE 13-10MU-40-24	0224	720001	20	00	000	010			16	108005
00	14	10	04	24	4	2	WHITEHALL CLIVE 14-10-40-24	0224	720001	20	00	000	010			16	108000
00	02	11	04	24	4	0	PAN AM A-3 CLIVE 2-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	11	04	24	4	0	PENZL GUYER CLIVE 4-11-40-24	0224	720001	20	00	000	010			64	138005
00	12	11	04	24	4	0	CAN SEABD ET AL CLIVE 12-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	14	04	24	4	0	BA CLIVE 4-14-40-24	0224	720001	20	00	000	010			64	108005
00	02	15	04	24	4	0	TEXACO CLIVE 2-15-40-24	0224	720001	20	00	000	010			64	438000
00	03	15	04	24	4	0	BA CS CLIVE 3-15-40-24	0224	720001	20	00	000	010			16	138005
00	04	15	04	24	4	0	BA CS CLIVE 4-15M2-40-24	0224	720001	20	00	000	010			16	108000
00	05	15	04	24	4	0	B A CITIES SERVICE CLIVE NO 5-15	0224	720001	20	00	000	010			16	108000
00	12	15	04	24	4	0	B A CITIES SERVICE CLIVE NO 12-15	0224	720001	20	00	000	010			16	108000
00	01	16	04	24	4	0	WHITEHALL CLIVE 1-16M2-40-24	0224	720001	20	00	000	010			16	138000
00	07	16	04	24	4	0	WHITEHALL CLIVE 7-16M2-40-24	0224	720001	20	00	000	010			16	138005
00	08	16	04	24	4	0	B A CITIES SERVICE CLIVE NO 8-16	0224	720001	20	00	000	010			16	108000
00	09	16	04	24	4	0	B A CITIES SERVICE CLIVE NO 9-16	0224	720001	20	00	000	010			16	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSTITUTION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAR 1992	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	15	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 15-16	0224	720001	20	00	000	010			16	108005
00	16	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 16-16	0224	720001	20	00	000	010				108005
00	09	20	040	24	4	0	JOE PHILLIPS CLIVE 9-20-40-24	0224	720001	20	00	000	010			16	108005
00	16	20	040	24	4	0	JOE PHILLIPS CLIVE 16-20M2-40-24	0224	720001	20	00	000	010			16	138000
00	02	21	040	24	4	2	B A CITIES SERVICE CLIVE NO 2-21	0224	720001	20	00	000	010			16	108000
00	03	21	040	24	4	0	POHL NO 3-21	0224	720001	20	00	000	010			16	108000
00	05	21	040	24	4	0	CDN-SUP CLIVE 5-21-40-24	0224	720001	20	00	000	010			16	108000
00	06	21	040	24	4	0	POHL NO 6-21	0224	720001	20	00	000	010			16	108000
00	10	21	040	24	4	0	CDN-SUP CLIVE 10-21-40-24	0224	720001	20	00	000	010			16	138005
00	11	21	040	24	4	0	CDN-SUP CLIVE 11-21-40-24	0224	720001	20	00	000	010			16	108000
00	12	21	040	24	4	0	CDN-SUP CLIVE 12-21MU-40-24	0224	720001	20	00	000	010			16	108000
00	13	21	040	24	4	0	CDN-SUP CLIVE 13-21MU-40-24	0224	720001	20	00	000	010			16	108005
00	14	21	040	24	4	0	CDN SUP CLIVE 14-21-40-24	0224	720001	20	00	000	010			16	108000
00	15	21	040	24	4	0	JOE PHILLIPS CLIVE 15-21MU-40-24	0224	720001	20	00	000	010			16	138005
00	02	28	040	24	4	0	BA CLIVE 2-28-40-24	0224	720001	20	00	000	010				408000
00	03	28	040	24	4	0	B A CLIVE 3-28-40-24	0224	720001	20	00	000	010			16	108005
00	04	28	040	24	4	0	B A CLIVE 4-28M4-40-24	0224	720001	20	00	000	010			16	108000
00	05	28	040	24	4	0	BA CLIVE 5-28-40-24	0224	720001	20	00	000	010			16	108005
00	06	28	040	24	4	2	B A CLIVE 6-28MU-40-24	0224	720001	20	00	000	010			16	108005
00	12	28	040	24	4	0	BA CLIVE 12-28-40-24	0224	720001	20	00	000	010			16	108000
00	01	29	040	24	4	0	JOE PHILLIPS CLIVE 1-29M2-40-24	0224	720001	20	00	000	010			16	138000
02	16	29	040	24	4	0	JOE PHILLIPS CLIVE A16-29-40-24	0224	720001	20	00	000	010			16	108005
00	08	32	040	24	4	0	GULF UNIT CLIVE 8-32-40-24	0224	720001	20	00	000	010			64	108000
00	09	32	040	24	4	0	GULF UNIT CLIVE 9-32-40-24	0224	720001	20	00	000	010			16	108000
00	10	32	040	24	4	0	ZORAYDA ET AL CLIVE 10-32-40-24	0224	720001	20	00	000	010			32	108000
00	16	32	040	24	4	0	GULF UNIT CLIVE 16-32-40-24	0224	720001	20	00	000	010			16	108000
00	04	33	040	24	4	0	DUNCAN ZORAYDA CLIVE 4-33-40-24	0224	720001	20	00	000	010			64	108000
00	05	33	040	24	4	0	GULF UNIT CLIVE 5-33-40-24	0224	720001	20	00	000	010				108003
00	12	33	040	24	4	0	GARVEY CLIVE 12-33-40-24	0224	720001	20	00	000	010			64	108000
00	02	05	041	24	4	0	DUNCAN ZORAYDA CHIGWELL 2-5-41-24	0224	720001	20	00	000	010			64	108000
00	11	05	041	24	4	0	DUNCAN SYRACUSE CLIVE 11-5-41-24	0224	720001	20	00	000	010			64	108000
00	04	08	041	24	4	0	DUNCAN SYRACUSE HB CHIG 4-8-41-24	0224	720001	20	00	000	010			64	108000

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0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAR 1992	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1992	254

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRANDE PRAIRIE HALFWAY A PROJ NO 11	0359	516001	40	00	000	011	8.0	112.0	896	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC. 9032	0359	516001	40	00	000	011				000000
00	06	02	07	30	66	0	FOREST ET AL GRANPR 6-2-73-6	0359	516001	40	00	000	011			64	108000
00	14	02	07	30	66	0	FOREST ET AL GRANPR 14-2-73-6	0359	516001	40	00	000	011			64	108000
00	16	02	07	30	66	0	FOREST ET AL GRANDPR 16-2-73-6	0359	516001	40	00	000	011			64	108000
00	16	03	07	30	66	0	FOREST ET AL GRANPR 16-3-73-6	0359	516001	40	00	000	011			64	108000
00	06	10	07	30	66	0	FOREST ET AL GRANPR 6-10-73-6	0359	516001	40	00	000	011			64	108000
00	07	10	07	30	66	0	FOREST ET AL GRANDPR 7-10-73-6	0359	516001	40	00	000	011			32	108000
00	08	10	07	30	66	0	FOREST ET AL GRANDPR 8-10-73-6	0359	516001	40	00	000	011			32	108000
00	14	10	07	30	66	0	FOREST ET AL GRANPR 14-10-73-6	0359	516001	40	00	000	011			64	108000
00	16	10	07	30	66	0	FOREST ET AL GRANPR 16-10-73-6	0359	516001	40	00	000	011			64	108000
00	06	11	07	30	66	0	FOREST ET AL JONES 6-11-73-6	0359	516001	40	00	000	011			64	108000
00	08	11	07	30	66	0	PCP ET AL GRANDE PRAIRIE 8-11-73-6	0359	516001	40	00	000	011			64	108000
00	14	11	07	30	66	0	FOREST ET AL GRANPR 14-11-73-6	0359	516001	40	00	000	011			64	108000
00	03	14	07	30	66	0		0359	516001	40	00	000	011			64	308000
00	07	14	07	30	66	0	FOREST ET AL GRANPR 7-14-73-6	0359	516001	40	00	000	011				508000
00	06	15	07	30	66	0	FOREST ET AL GRANPR 6-15-73-6	0359	516001	40	00	000	011			64	108000
00	08	15	07	30	66	0	FOREST ET AL GRANPR 8-15-73-6	0359	516001	40	00	000	011			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0359	516001	40	00	000	011

EFFECTIVE DATE	OPER NO
01 MAR 1992	254

EFFECTIVE DATE	OPER NO
01 MAR 1992	P67

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GARRINGTON CARDIUM A&B PROJ NO 4	0405	176060	20	00	000	004	8.0	96.0	2304	
00	10	10	032	02	5	0	FPC GUYER GARR S 10-10-32-2	0405	176060	20	00	000	004			128	108000
02	04	15	032	02	5	0	FPC GUYER GARR S A4-15-32-2	0405	176060	20	00	000	004			128	108000
00	08	16	032	02	5	0	WHITE ROSE BARRIE LAKE 8-16-32-2	0405	176060	20	00	000	004			128	108000
00	10	16	032	02	5	0	FPC GUYER BARRIE LAKE 10-16-32-2	0405	176060	20	00	000	004			128	108000
00	10	20	032	02	5	0	GUYER FPC BARRIE LAKE 10-20-32-2	0405	176060	20	00	000	004			128	108000
00	04	21	032	02	5	0	FPC GUYER BARRIE LAKE 4-21-32-2	0405	176060	20	00	000	004			128	108000
00	04	29	032	02	5	0	FPC GUYER GARR IN 4-29-32-2	0405	176060	20	00	000	004			128	408004
00	08	30	032	02	5	0	SHELL CDN SUP BARRIE LK 8-30-32-2	0405	176060	20	00	000	004			128	108004
00	04	31	032	02	5	0	FPC GUYER GARRS 4-31-32-2	0405	176060	20	00	000	004			128	108004
00	10	36	032	03	5	0	GRT PLNS ET AL GARRS 10-36-32-3	0405	176060	20	00	000	004			128	108000
00	06	01	033	03	5	2	CS ET AL HARMATTAN EAST 6-1-33-3	0405	176060	20	00	000	004			128	108000
00	16	02	033	03	5	0	DEKALB GARRS 16-2-33-3	0405	176060	20	00	000	004			128	108000
00	16	10	033	03	5	0	WILSON ET AL GARR S 16-10-33-3	0405	176060	20	00	000	004			128	108000
00	06	11	033	03	5	0	DEKALB CS GARRS 6-11-33-3	0405	176060	20	00	000	004			128	108004
00	16	11	033	03	5	0	DEKALB GARR S 16-11-33-3	0405	176060	20	00	000	004			128	108000
00	06	14	033	03	5	0	PARKER GARR IN 6-14-33-3	0405	176060	20	00	000	004			128	408004
00	06	15	033	03	5	2	CS ET AL HARMATTAN EAST 6-15-33-3	0405	176060	20	00	000	004			128	108005
00	16	15	033	03	5	0	FRONTIER ET AL GARRS 16-15-33-3	0405	176060	20	00	000	004			128	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO
0405	176060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 MAR 1992	P67

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M^3 DAY	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GOLDEN SPIKE D-2A PROJECT NO 6	0421	696001	20	00	000	006	8.0	40.0	128	
00	16	22	05	1	27	4	0 IMPERIAL GOLDEN SPIKE NO 22	0421	696001	20	00	000	006			16	108004
00	06	23	05	1	27	4	0 IMPERIAL GOLDEN SPIKE NO 24	0421	696001	20	00	000	006			16	108000
02	11	23	05	1	27	4	0 IMPERIAL GOLDEN SPIKE NO 15	0421	696001	20	00	000	006			16	408000
00	12	23	05	1	27	4	0 IMPERIAL GOLDEN SPIKE NO 20	0421	696001	20	00	000	006			16	108000
02	13	23	05	1	27	4	0 IMP 28 GOLDEN SPIKE IN 13-23-51-27	0421	696001	20	00	000	006			16	408004
00	14	23	05	1	27	4	0 IMPERIAL GOLDEN SPIKE NO 21	0421	696001	20	00	000	006			16	108000
03	01	27	05	1	27	4	0 IMPERIAL GOLDEN SPIKE NO 27	0421	696001	20	00	000	006			16	108000
00	08	27	05	1	27	4	0 IMPERIAL GOLDEN SPIKE NO 17	0421	696001	20	00	000	006			16	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0421	696001	20	00	000	006

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							JOARCAM VIKING PROJECT NO 102	0503	218000	20	00	000	102	8.0	296.0	1616	
00	15	23	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 15-23	0503	218000	20	00	000	102			16	108000
00	16	23	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 16-23	0503	218000	20	00	000	102			16	408000
00	13	24	048	21	4	0	CAN DELHI ETAL JOAM 13-24-48-21	0503	218000	20	00	000	102			16	108005
00	14	24	048	21	4	0	WEST CDN DOME SDM ARMENA NO 14-24	0503	218000	20	00	000	102			16	408000
00	01	25	048	21	4	0	IMPERIAL ARMENA NO 1-25V-48-21	0503	218000	20	00	000	102			16	108005
00	02	25	048	21	4	0	IMPERIAL ARMENA NO 2-25V-48-21	0503	218000	20	00	000	102			16	108000
00	03	25	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 3-25	0503	218000	20	00	000	102			16	108000
00	04	25	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 4-25	0503	218000	20	00	000	102			16	108000
00	05	25	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 5-25	0503	218000	20	00	000	102			16	108000
00	06	25	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 6-25	0503	218000	20	00	000	102			16	408000
00	07	25	048	21	4	0	IMPERIAL ARMENA NO 7-25V-48-21	0503	218000	20	00	000	102			16	108000
00	10	25	048	21	4	0	IMP CDR JOAM 10-25V-48-21	0503	218000	20	00	000	102			16	108000
00	01	26	048	21	4	0	IMP HB ARMENA NO 1-26-48-21	0503	218000	20	00	000	102			16	108000
00	02	26	048	21	4	0	IMP H B ARMENA NO 2-26-48-21	0503	218000	20	00	000	102			16	108000
00	03	26	048	21	4	0	IMP H B ARMENA NO 3-26-48-21	0503	218000	20	00	000	102			16	108005
00	05	26	048	21	4	0	IMP HB ARMENA NO 5-26V-48-21	0503	218000	20	00	000	102			16	108005
00	06	26	048	21	4	0	IMP HB ARMENA 6-26-48-21	0503	218000	20	00	000	102			16	408000
00	07	26	048	21	4	0	IMP HB ARMENA NO 7-26-48-21	0503	218000	20	00	000	102			16	108000
00	08	26	048	21	4	0	IMP HB ARMENA NO 8-26-48-21	0503	218000	20	00	000	102			16	408000
00	09	26	048	21	4	0	WEST CDN PUNCH MAR ARMENA NO 9-26	0503	218000	20	00	000	102			16	108004
00	10	26	048	21	4	0	WEST CDN PUNCH MARIGOLD NO 10-26	0503	218000	20	00	000	102			16	408000
00	11	26	048	21	4	0	IMP HB ARMENA NO 11-26-48-21	0503	218000	20	00	000	102			16	108000
00	12	26	048	21	4	0	IMP HB ARMENA NO 12-26V-48-21	0503	218000	20	00	000	102			16	108000
00	13	26	048	21	4	0	IMP HB ARMENA NO 13-26-48-21	0503	218000	20	00	000	102			16	108000
00	14	26	048	21	4	0	IMP HB ARMENA NO 14-26-48-21	0503	218000	20	00	000	102			16	408000
00	01	27	048	21	4	0	CENTRAL DEL RIO ARMENA NO 4	0503	218000	20	00	000	102			16	108004
00	06	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 6-27	0503	218000	20	00	000	102			16	408000
00	07	27	048	21	4	0	CENTRAL DEL RIO ARMENA NO 2	0503	218000	20	00	000	102			16	108005
00	08	27	048	21	4	0	CENTRAL DEL RIO ARMENA NO 1	0503	218000	20	00	000	102			16	408000
00	09	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 2	0503	218000	20	00	000	102			16	108000
00	10	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 10-27	0503	218000	20	00	000	102			16	108000
00	11	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 11-27	0503	218000	20	00	000	102			16	108004
00	13	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 13-27	0503	218000	20	00	000	102			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	102

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 14-27	0503	218000	20	00	000	102			16	408000
00	15	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 15-27	0503	218000	20	00	000	102			16	108005
00	16	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 3	0503	218000	20	00	000	102			16	408000
00	15	28	048	21	4	0	TENN B1 JOARCAM 15-28-48-21	0503	218000	20	00	000	102			16	108005
00	16	28	048	21	4	0	TENN B-2 JOARCAM 16-28-48-21	0503	218000	20	00	000	102			16	108005
00	01	33	048	21	4	0	MEDALLION PAC JOARCAM 1-33-48-21	0503	218000	20	00	000	102			16	108004
00	02	33	048	21	4	0	MEDALLION PAC JOARCAM 2-33-48-21	0503	218000	20	00	000	102			16	108005
00	03	33	048	21	4	0	IMP CEN DEL RIO GA NO 3-33V-48-21	0503	218000	20	00	000	102			16	108005
00	06	33	048	21	4	0	IMP CEN DEL RIO GA NO 6-33V-48-21	0503	218000	20	00	000	102			16	108005
00	07	33	048	21	4	0	MEDALLION PAC JOARCAM 7-33-48-21	0503	218000	20	00	000	102			16	108005
00	08	33	048	21	4	0	MEDALLION PAC JOARCAM 8-33-48-21	0503	218000	20	00	000	102			16	408000
00	09	33	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 9-33	0503	218000	20	00	000	102			16	108004
00	10	33	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 10-33	0503	218000	20	00	000	102			16	108000
00	11	33	048	21	4	0	IMP ET AL JOAM 11-33V-48-21	0503	218000	20	00	000	102			16	108005
00	14	33	048	21	4	0	IMP CEN DEL RIO GA NO 14-33V-48-21	0503	218000	20	00	000	102			16	108005
00	15	33	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 15-33	0503	218000	20	00	000	102			16	108005
00	16	33	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 16-33	0503	218000	20	00	000	102			16	408000
00	01	34	048	21	4	0	BRITISH AMERICAN ARMENA NO 1-34	0503	218000	20	00	000	102			16	108000
00	02	34	048	21	4	0	BRITISH AMERICAN ARMENA NO 2-34	0503	218000	20	00	000	102			16	108000
00	03	34	048	21	4	0	ALBERMONT ARMENA NO 1	0503	218000	20	00	000	102			16	108004
00	04	34	048	21	4	0	ALBERMONT ARMENA NO 4	0503	218000	20	00	000	102			16	108000
00	05	34	048	21	4	0	ALBERMONT ARMENA NO 3	0503	218000	20	00	000	102			16	108005
00	06	34	048	21	4	0	ALBERMONT ARMENA NO 2	0503	218000	20	00	000	102			16	408000
00	07	34	048	21	4	0	BRITISH AMERICAN ARMENA NO 7-34	0503	218000	20	00	000	102			16	108005
00	08	34	048	21	4	0	BRITISH AMERICAN ARMENA NO 8-34	0503	218000	20	00	000	102			16	408000
00	09	34	048	21	4	0	IMP GULF HB ARMENA NO 9-34V-48-21	0503	218000	20	00	000	102			16	108004
00	10	34	048	21	4	0	IMP ET AL JOAM 10-34V-48-21	0503	218000	20	00	000	102			16	108000
00	11	34	048	21	4	0	IMP ET AL JOAM 11-34V-48-21	0503	218000	20	00	000	102			16	108000
00	12	34	048	21	4	0	IMP ET AL JOAM 12-34V-48-21	0503	218000	20	00	000	102			16	108000
00	13	34	048	21	4	0	IMP ET AL JOAM 13-34V-48-21	0503	218000	20	00	000	102			16	108005
00	14	34	048	21	4	0	IMP ET AL JOAM 14-34V-48-21	0503	218000	20	00	000	102			16	408000
00	15	34	048	21	4	0	IMP ET AL JOAM 15-34V-48-21	0503	218000	20	00	000	102			16	108004
00	16	34	048	21	4	0	IMP GULF HB ARMENA NO 16-34V-48-21	0503	218000	20	00	000	102			16	408000
00	04	35	048	21	4	0	PACIFIC JOARCAM 4-35-48-21	0503	218000	20	00	000	102			16	408000
00	05	35	048	21	4	0	PACIFIC JOARCAM 5-35-48-21	0503	218000	20	00	000	102			16	108005

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SUBSIDIARY					
0503	218000	20	00	000	102

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	35	048	21	4	0	IMP ETAL JOAM 12-35V-48-21	0503	218000	20	00	000	102			16	408000
02	02	03	049	21	4	0	EDSON UNIT JOARCAM 2-3-49-21	0503	218000	20	00	000	102				408000
00	03	03	049	21	4	0	IMP ETAL JOAM 3-3V-49-21	0503	218000	20	00	000	102			16	108000
00	04	03	049	21	4	0	IMP GULF HB HAY LK NO 4-3V-49-21	0503	218000	20	00	000	102			16	108000
00	05	03	049	21	4	0	IMP GULF H.B. ARMENA NO 5-3V-49-21	0503	218000	20	00	000	102			16	108000
00	06	03	049	21	4	0	IMP ETAL JOAM 6-3V-49-21	0503	218000	20	00	000	102			16	408000
00	12	03	049	21	4	0	IMP GULF HB HAY LK NO 12-3V-49-21	0503	218000	20	00	000	102			16	408000
00	01	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 1	0503	218000	20	00	000	102			16	108005
00	02	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 3	0503	218000	20	00	000	102			16	108000
00	03	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-3	0503	218000	20	00	000	102			16	108005
00	07	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 4	0503	218000	20	00	000	102			16	108004
00	08	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 2	0503	218000	20	00	000	102			16	408000
00	09	04	049	21	4	0	IMP ET AL JOAM 9-4V-49-21	0503	218000	20	00	000	102			16	108000
00	11	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-11	0503	218000	20	00	000	102			16	608005
00	13	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-13	0503	218000	20	00	000	102			16	108005
00	14	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-14	0503	218000	20	00	000	102			16	108005
00	15	04	049	21	4	0	IMP ET AL JOAM 15-4V-49-21	0503	218000	20	00	000	102			16	408000
00	16	04	049	21	4	0	IMP ET AL JOAM 16-4V-49-21	0503	218000	20	00	000	102			16	108000
00	07	08	049	21	4	0	IMP GULF HB HAY LAKE NO 7-8V-49-21	0503	218000	20	00	000	102			16	108000
00	08	08	049	21	4	0	IMP GULF HB HAY LK NO 8-8V-49-21	0503	218000	20	00	000	102			16	108004
00	10	08	049	21	4	0	IMP ET AL JOAM 10-8V-49-21	0503	218000	20	00	000	102			16	108000
00	15	08	049	21	4	0	IMP GULF HB HAYLK NO 15-8V-49-21	0503	218000	20	00	000	102			16	108000
00	16	08	049	21	4	0	IMP GULF HB HAY LK NO 16-8V-49-21	0503	218000	20	00	000	102			16	108000
00	01	09	049	21	4	0	IMP ET AL JOAM 1-9V-49-21	0503	218000	20	00	000	102			16	108000
00	02	09	049	21	4	0	IMP ET AL JOAM 2-9V-49-21	0503	218000	20	00	000	102			16	108004
00	03	09	049	21	4	0	IMP ET AL JOAM 3-9V-49-21	0503	218000	20	00	000	102			16	108004
00	04	09	049	21	4	0	IMP GULF HB HAY LAKE NO 4-9V-49-21	0503	218000	20	00	000	102			16	108004
00	05	09	049	21	4	0	IMP GULF HB HAY LAKE NO 5-9V-49-21	0503	218000	20	00	000	102			16	108000
00	06	09	049	21	4	0	IMP GULPH HB HAY LAK NO 6-9V-49-21	0503	218000	20	00	000	102			16	108000
00	07	09	049	21	4	0	IMP ET AL JOAM 7-9V-49-21	0503	218000	20	00	000	102			16	108000
00	08	09	049	21	4	0	IMP GULF HB HAY LAKE NO 8-9V-49-21	0503	218000	20	00	000	102			16	408000
00	09	09	049	21	4	0	IMP ET AL JOAM 9-9V-49-21	0503	218000	20	00	000	102			16	108000
00	12	09	049	21	4	0	IMP ET AL JOAM 12-9V-49-21	0503	218000	20	00	000	102			16	408000
00	04	10	049	21	4	0	IMP ET AL JOAM 4-10V-49-21	0503	218000	20	00	000	102			16	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSTRUCTION					
0503	218000	20	00	000	102

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1064.0	10560	
00	01	01	00	10	1	0	SPACING IN ACC. WITH IW. 7306	0509	744001	10	00	000	002				000000
00	10	17	063	10	5	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	063	10	5	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	063	10	5	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	063	10	5	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	063	10	5	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	063	10	5	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	19	063	10	5	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	063	10	5	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002				408000
00	12	19	063	10	5	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			32	108000
00	14	19	063	10	5	0	ESSO UNIT JUDY 14-19-63-10	0509	744001	10	00	000	002			32	108000
00	16	19	063	10	5	0	ESSO UNIT JUDY 16-19-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	063	10	5	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	063	10	5	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	063	10	5	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	063	10	5	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108004
00	04	21	063	10	5	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	063	10	5	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	063	10	5	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	063	10	5	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	063	10	5	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	063	10	5	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	063	10	5	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	28	063	10	5	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	063	10	5	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	063	10	5	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	29	063	10	5	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	063	10	5	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	10	29	063	10	5	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002				408005
02	10	29	063	10	5	0	ESSO UNIT JUDY 10-29-63-10	0509	744001	10	00	000	002			64	708000
00	12	29	063	10	5	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	29	063	10	5	0	ESSO UNIT JUDY 14-29-63-10	0509	744001	10	00	000	002				108003
00	02	30	063	10	5	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002				708000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	30	063	10	5	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	06	30	063	10	5	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	06	30	063	10	5	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				408004
00	08	30	063	10	5	0	ESSO UNIT JUDY 8-30-63-10	0509	744001	10	00	000	002			64	108000
00	10	30	063	10	5	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002				708000
00	12	30	063	10	5	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002				708000
00	14	30	063	10	5	0	ESSO UNIT JODY 14-30-63-10	0509	744001	10	00	000	002			64	108000
00	16	30	063	10	5	0	IMP JUDY CREEK 16-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	31	063	10	5	0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	708000
00	04	31	063	10	5	0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
02	06	31	063	10	5	0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	063	10	5	0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	063	10	5	0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	063	10	5	0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	11	31	063	10	5	0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	063	10	5	0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	708000
00	13	31	063	10	5	0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	063	10	5	2	ESSO UNIT JUDY 14-31-63-10	0 9	744001	10	00	000	002				108003
00	15	31	063	10	5	0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00	16	31	063	10	5	0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	708000
00	02	32	063	10	5	0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	32	063	10	5	0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				708000
00	06	32	063	10	5	0	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	08	32	063	10	5	0	ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002				108003
00	10	32	063	10	5	0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				708000
00	11	32	063	10	5	0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	063	10	5	0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	13	32	063	10	5	0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	063	10	5	0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	063	10	5	0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	063	10	5	0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	063	10	5	0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	063	10	5	0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				408000
00	06	33	063	10	5	0	ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000
00	08	33	063	10	5	0	ESSO UNIT JUDY 8-33-63-10	0509	744001	10	00	000	002				108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	33	063	10	5	0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002				408000
00	12	33	063	10	5	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				708000
00	14	33	063	10	5	0	ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	16	33	063	10	5	0	ESSO UNIT JUDY 16-33-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	063	10	5	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	34	063	10	5	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	063	11	5	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	063	11	5	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	063	11	5	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	063	11	5	0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108004
00	12	11	063	11	5	0	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	063	11	5	0	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	063	11	5	0	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	04	13	063	11	5	0	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	13	063	11	5	0	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	13	063	11	5	0	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	14	063	11	5	0	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	14	063	11	5	0	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	14	063	11	5	0	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	063	11	5	0	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	063	11	5	0	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	15	063	11	5	0	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	063	11	5	0	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	063	11	5	0	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	063	11	5	0	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	063	11	5	0	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	063	11	5	0	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	063	11	5	0	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	708000
00	02	23	063	11	5	0	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	063	11	5	0	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	06	23	063	11	5	0	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	063	11	5	0	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	063	11	5	0	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	23	063	11	5	0	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	063	11	5	0	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	F	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	23	063	11	5	0	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	063	11	5	0	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	063	11	5	0	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002				408000
00	06	24	063	11	5	0	ESSO UNIT JUDY 6-24-63-11	0509	744001	10	00	000	002			64	108000
00	08	24	063	11	5	0	ESSO UNIT JUDY 8-24-63-11	0509	744001	10	00	000	002				108003
00	10	24	063	11	5	0	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002				408000
00	12	24	063	11	5	0	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002				708000
00	14	24	063	11	5	0	ESSO UNIT JUDY 14-24-63-11	0509	744001	10	00	000	002			64	108000
00	16	24	063	11	5	0	ESSO UNIT JUDY 16-24-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	063	11	5	0	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002				708000
00	04	25	063	11	5	0	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	06	25	063	11	5	0	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	063	11	5	0	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002			64	108000
00	10	25	063	11	5	0	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	063	11	5	0	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
00	12	25	063	11	5	0	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	063	11	5	0	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	063	11	5	0	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	063	11	5	0	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	26	063	11	5	0	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	06	26	063	11	5	0	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	063	11	5	0	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108004
00	09	26	063	11	5	0	ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	5	0	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	12	26	063	11	5	0	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	063	11	5	0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	5	0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	5	0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	5	0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	5	0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	5	0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	708000
00	12	27	063	11	5	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	063	11	5	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	063	11	5	0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108004

B06A 88 14

0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	34	063	11	5	0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	063	11	5	0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	708000
00	10	34	063	11	5	0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	34	063	11	5	0	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	063	11	5	0	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	063	11	5	0	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	06	35	063	11	5	0	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	063	11	5	0	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	063	11	5	0	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				408000
00	12	35	063	11	5	0	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108004
00	14	35	063	11	5	0	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	063	11	5	0	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	36	063	11	5	0	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	36	063	11	5	0	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	06	36	063	11	5	0	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	063	11	5	0	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	063	11	5	0	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	36	063	11	5	0	IMP UNIT JUDY A10-36BL-63-11	0509	744001	10	00	000	002				408000
00	12	36	063	11	5	0	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	063	11	5	0	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	063	11	5	0	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	064	10	5	0	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	064	10	5	0	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	06	04	064	10	5	0	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	064	10	5	0	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	11	04	064	10	5	0	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	064	10	5	0	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	064	10	5	0	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	0	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	2		0509	744001	10	00	000	002				708000
00	03	05	064	10	5	0	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	064	10	5	0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	064	10	5	2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00	06	05	064	10	5	0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00	08	05	064	10	5	0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	05	06	4	10	5 0	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	708000
02	10	05	06	4	10	5 0	ESSO UNIT SWD JUDY 10-5-64-10	0509	744001	10	00	000	002				408000
00	12	05	06	4	10	5 0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	708000
00	14	05	06	4	10	5 0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
00	16	05	06	4	10	5 0	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00	01	06	06	4	10	5 0	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	06	4	10	5 0	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	06	4	10	5 0	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00	04	06	06	4	10	5 0	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				708000
00	05	06	06	4	10	5 0	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108004
00	06	06	06	4	10	5 0	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00	07	06	06	4	10	5 0	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00	08	06	06	4	10	5 0	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	06	4	10	5 0	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	10	06	06	4	10	5 0	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	06	4	10	5 2		0509	744001	10	00	000	002				708000
00	12	06	06	4	10	5 0	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	12	06	06	4	10	5 0	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	06	4	10	5 2		0509	744001	10	00	000	002				708000
00	14	06	06	4	10	5 0	ESSO UNIT JUDY 14-6-64-10	0509	744001	10	00	000	002				108003
00	16	06	06	4	10	5 0	ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002				108003
00	02	07	06	4	10	5 0	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	06	4	10	5 0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	08	07	06	4	10	5 0	ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002				108003
00	10	07	06	4	10	5 0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	408000
00	12	07	06	4	10	5 0	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	01	08	06	4	10	5 0	ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				708000
00	02	08	06	4	10	5 0	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	06	4	10	5 0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00	06	08	06	4	10	5 0	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	08	08	06	4	10	5 0	ESSO UNIT JUDY 8-8-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	4	10	5 0	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	06	4	10	5 0	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108004
00	03	09	06	4	10	5 0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	06	4	10	5 0	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000

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IDENTIFICATION					
0509	744001	10	00	000	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 01 01 06 41 15 0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004
00 02 01 06 41 15 0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00 04 01 06 41 15 0	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00 06 01 06 41 15 0	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003
00 07 01 06 41 15 0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108004
00 08 01 06 41 15 0	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00 09 01 06 41 15 0	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108004
00 10 01 06 41 15 0	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02 10 01 06 41 15 0	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00 11 01 06 41 15 0	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108004
00 12 01 06 41 15 0	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00 16 01 06 41 15 0	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108004
00 02 02 06 41 15 0	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00 04 02 06 41 15 0	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00 10 02 06 41 15 0	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00 12 02 06 41 15 0	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00 02 03 06 41 15 0	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00 04 03 06 41 15 0	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	408000
00 10 03 06 41 15 0	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00 12 03 06 41 15 0	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00 02 04 06 41 15 0	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00 10 04 06 41 15 0	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00 12 04 06 41 15 0	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00 02 09 06 41 15 0	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00 03 09 06 41 15 0	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00 04 09 06 41 15 0	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108004
00 10 09 06 41 15 0	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108004
00 12 09 06 41 15 0	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00 02 10 06 41 15 0	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00 04 10 06 41 15 0	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00 10 10 06 41 15 0	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00 12 10 06 41 15 0	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00 02 11 06 41 15 0	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00 04 11 06 41 15 0	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00 08 11 06 41 15 0	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	11	064	11	5	0	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	11	064	11	5	0	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	064	11	5	0	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	064	11	5	0	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108004
00	04	12	064	11	5	0	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	064	11	5	0	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	12	064	11	5	0	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	12	064	11	5	0	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	064	11	5	0	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	064	11	5	0	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	064	11	5	0	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	064	11	5	0	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	14	064	11	5	0	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	14	064	11	5	0	ESSO UNIT JUDY 8-14-64-11	0509	744001	10	00	000	002				408000
00	10	14	064	11	5	0	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	14	064	11	5	0	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	064	11	5	0	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108004
02	02	15	064	11	5	0	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	15	064	11	5	0	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	064	11	5	0	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	064	11	5	0	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	064	11	5	0	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	064	11	5	0	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	064	11	5	0	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	064	11	5	0	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	064	11	5	0	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL B PROJECT NO 1	0509	744002	10	00	000	001	15.0	345.0	3904	
00	10	07	06	31	15	0	IMP JUDY WEST 10-7BL-63-11	0509	744002	10	00	000	001				408004
00	16	07	06	31	15	0	ESSO UNIT JUDY 16-7-63-11	0509	744002	10	00	000	001			64	108000
00	12	08	06	31	15	0	IMP JUDY WEST 12-8BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	17	06	31	15	0	IMP JUDY WEST 4-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	17	06	31	15	0	IMP JUDY WEST 10-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	17	06	31	15	0	IMP JUDY WEST 12-17BL-63-11	0509	744002	10	00	000	001			64	408000
00	14	17	06	31	15	0	ESSO UNIT JUDY 14-17-63-11	0509	744002	10	00	000	001				108004
00	02	18	06	31	15	0	IMP JUDY WEST 2-18BL-63-11	0509	744002	10	00	000	001				408000
00	04	18	06	31	15	0	IMP JUDY WEST 4-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	18	06	31	15	0	ESSO UNIT JUDY 8-18-63-11	0509	744002	10	00	000	001			64	108000
00	10	18	06	31	15	0	IMP JUDY WEST 10-18BL-63-11	0509	744002	10	00	000	001			64	408000
00	12	18	06	31	15	0	IMP JUDY WEST 12-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	18	06	31	15	0	ESSO UNIT JUDY 16-18BL-63-11	0509	744002	10	00	000	001				108003
00	02	19	06	31	15	0	IMP JUDY WEST 2-19BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	19	06	31	15	0	IMP JUDY WEST 4-19BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	19	06	31	15	0	ESSO UNIT JUDY 8-19-63-11	0509	744002	10	00	000	001				108003
00	10	19	06	31	15	0	IMP JUDY WEST 10-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	19	06	31	15	0	IMP JUDY WEST 12-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	19	06	31	15	0	ESSO UNIT JUDY 16-19BL-63-11	0509	744002	10	00	000	001				108003
00	02	20	06	31	15	0	DENISON JUDY WEST 2-20-63-11	0509	744002	10	00	000	001			64	408000
00	04	20	06	31	15	0	SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	10	00	000	001			64	108000
00	06	20	06	31	15	0	ESSO UNIT JUDY 6-20-63-11	0509	744002	10	00	000	001				108003
00	10	20	06	31	15	0	DENISON JUDY WEST 10-20-63-11	0509	744002	10	00	000	001			64	108004
00	12	20	06	31	15	0	SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	10	00	000	001			64	408000
00	14	20	06	31	15	0	ESSO UNIT JUDY 14-20BL-63-11	0509	744002	10	00	000	001				108003
00	12	21	06	31	15	0	IMP JUDY WEST 12-21BL-63-11	0509	744002	10	00	000	001			64	408004
00	04	28	06	31	15	0	IMP JUDY WEST 4-28BL-63-11	0509	744002	10	00	000	001			64	408004
00	02	29	06	31	15	0	DENISON JUDY 2-29-63-11	0509	744002	10	00	000	001				408000
00	04	29	06	31	15	0	SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	10	00	000	001			64	108000
00	06	29	06	31	15	0	ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	10	00	000	001				108003
00	08	29	06	31	15	0	ESSO UNIT JUDY CREEK 8-29-63-11	0509	744002	10	00	000	001			64	108000
00	10	29	06	31	15	0	DENISON JUDY 10-29-63-11	0509	744002	10	00	000	001				708000
00	12	29	06	31	15	0	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001			64	708000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	14	29	063	11	5	0	ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	10	00	000	001				108003
00	16	29	063	11	5	0	ESSO UNIT JUDY CREEK 16-29-63-11	0509	744002	10	00	000	001			64	108000
00	02	30	063	11	5	0	IMP JUDY WEST 2-30BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	30	063	11	5	0	IMP JUDY WEST 4-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	30	063	11	5	0	ESSO UNIT JUDY 8-30BL-63-11	0509	744002	10	00	000	001				108003
00	10	30	063	11	5	0	IMP JUDY WEST 10-30BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	30	063	11	5	0	IMP JUDY WEST 12-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	14	30	063	11	5	0	ESSO UNIT JUDY 14-30-63-11	0509	744002	10	00	000	001				408000
00	16	30	063	11	5	0	ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	10	00	000	001				108003
00	02	31	063	11	5	0	IMP JUDY WEST 2-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	31	063	11	5	0	IMP JUDY WEST 4-31BL-63-11	0509	744002	10	00	000	001				408000
00	06	31	063	11	5	0	ESSO JUDY CREEK 6-31-63-11	0509	744002	10	00	000	001			64	108000
00	08	31	063	11	5	0	ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	10	00	000	001				708000
00	10	31	063	11	5	0	IMP JUDY WEST 10-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	31	063	11	5	0	IMP JUDY WEST 12-31BL-63-11	0509	744002	10	00	000	001			64	108004
00	14	31	063	11	5	0	ESSO UNIT JUDY CREEK 14-31-63-11	0509	744002	10	00	000	001				708003
00	16	31	063	11	5	0	ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	10	00	000	001				108003
00	02	32	063	11	5	0	DENISON JUDY WEST 2-32-63-11	0509	744002	10	00	000	001			64	708000
00	04	32	063	11	5	0	IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	32	063	11	5	2		0509	744002	10	00	000	001				708003
00	06	32	063	11	5	0	ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	10	00	000	001				108003
00	12	32	063	11	5	0	IMP JUDY WEST 12-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	13	063	12	5	0	IMP VIRGINIA HILLS 10-13-63-12	0509	744002	10	00	000	001			64	108004
00	12	13	063	12	5	0	IMP JUDY WEST 12-13BL-63-12	0509	744002	10	00	000	001			64	108000
00	02	14	063	12	5	0	IMPERIAL JUDY WEST 2-14-63-12	0509	744002	10	00	000	001			64	108004
00	04	14	063	12	5	0	IMP JUDY WEST 4-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	14	063	12	5	0	IMP JUDY WEST 10-14BL-63-12	0509	744002	10	00	000	001			64	408000
00	12	14	063	12	5	0	IMP JUDY WEST 12-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	02	15	063	12	5	0	IMP JUDY WEST IN 2-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	15	063	12	5	0	IMP JUDY WEST 10-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	23	063	12	5	0	IMP JUDY WEST 2-23BL-63-12	0509	744002	10	00	000	001			64	108004
00	04	23	063	12	5	0	IMP JUDY WEST 4-23-63-12	0509	744002	10	00	000	001			64	108004
00	02	24	063	12	5	0	IMP JUDY WEST 2-24BL-63-12	0509	744002	10	00	000	001			64	408000
00	04	24	063	12	5	0	IMP JUDY WEST 4-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	24	063	12	5	0	IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	10	00	000	001			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M^3 DAY	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	24	06	31	25	0	IMP JUDY WEST 12-24BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	25	06	31	25	0	IMP JUDY WEST 2-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	25	06	31	25	0	IMP JUDY WEST 10-25BL-63-12	0509	744002	10	00	000	001				408000
00	02	36	06	31	25	0	IMP JUDY WEST 2-36BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	36	06	31	25	0	IMP JUDY WEST 10-36BL-63-12	0509	744002	10	00	000	001			64	108005
00	03	05	06	41	15	0	ESSO UNIT JUDY 3-5-64-11	0509	744002	10	00	000	001				708000
00	04	05	06	41	15	0	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001			64	708004
00	12	05	06	41	15	0	IMP JUDY WEST 12-5BL-64-11	0509	744002	10	00	000	001			64	108000
00	02	06	06	41	15	0	IMP JUDY WEST 2-6BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	06	06	41	15	0	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001			64	408000
00	08	06	06	41	15	0	IMPERIAL JUDY WEST 8-6-64-11	0509	744002	10	00	000	001				108003
00	10	06	06	41	15	0	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				408000
00	12	06	06	41	15	0	IMP JUDY WEST 12-6BL-64-11	0509	744002	10	00	000	001				108005
02	12	06	06	41	15	0	ESSO UNIT JUDY A12-6-64-11	0509	744002	10	00	000	001			64	108000
00	14	06	06	41	15	0	ESSO UNIT JUDY 14-6-64-11	0509	744002	10	00	000	001				408000
00	16	06	06	41	15	0	IMPERIAL JUDY WEST 16-6-64-11	0509	744002	10	00	000	001			64	108004
00	02	07	06	41	15	0	IMP JUDY WEST 2-7BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	07	06	41	15	0	SUN JUDY 4-7-64-11	0509	744002	10	00	000	001			64	108000
00	08	01	06	41	25	0	IMP JUDY WEST 8-1BL-64-12	0509	744002	10	00	000	001			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB BHL A PROJECT NO 1	0513	744001	20	00	000	001	19.5	195.0	1536	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8608A	0513	744001	20	00	000	001				000000
00	10	28	063	19	5	0	CALSTAN KAYBOB IN 10-28-63-19	0513	744001	20	00	000	001			64	408000
00	10	32	063	19	5	0	CALSTAN BA KAYBOB 10-32-63-19	0513	744001	20	00	000	001			64	108004
00	07	33	063	19	5	0	CALSTAN BA IOSEGUN 7-33-63-19	0513	744001	20	00	000	001			64	108000
00	10	33	063	19	5	0	CALSTAN B A IOSEGUN 10-33-63-19	0513	744001	20	00	000	001			64	408004
00	12	33	063	19	5	0	CALSTAN B A KAYBOB 12-33-63-19	0513	744001	20	00	000	001			64	108004
00	04	04	064	19	5	0	PHILLIPS KAYBOB 4-4-64-19	0513	744001	20	00	000	001			64	408000
00	12	04	064	19	5	0	PHILLIPS KAYBOB 12-4-64-19	0513	744001	20	00	000	001			64	108000
00	02	05	064	19	5	0	PHILLIPS KAYBOB IN 2-5-64-19	0513	744001	20	00	000	001			64	408000
00	10	05	064	19	5	0	PHILLIPS KAYBOB 10-5-64-19	0513	744001	20	00	000	001			64	108004
00	12	05	064	19	5	0	PHILLIPS KAYBOB 12-5-64-19	0513	744001	20	00	000	001			64	108000
00	02	08	064	19	5	0	PHILLIPS KAYBOB 2-8-64-19	0513	744001	20	00	000	001			64	108000
00	04	08	064	19	5	0	AMERADA CROWN BY KAYBOB 4-8-64-19	0513	744001	20	00	000	001			64	108000
00	10	08	064	19	5	0	PHILLIPS KAYBOB 10-8-64-19	0513	744001	20	00	000	001			64	408000
00	12	08	064	19	5	0	AMERADA CROWN BU KAYBOB 12-8-64-19	0513	744001	20	00	000	001			64	108000
00	04	09	064	19	5	0	PHILLIPS KAYBOB 4-9-64-19	0513	744001	20	00	000	001			64	108000
00	10	09	064	19	5	0	PHILLIPS KAYBOB 10-9-64-19	0513	744001	20	00	000	001			64	408004
00	12	09	064	19	5	0	PHILLIPS KAYBOB 12-9-64-19	0513	744001	20	00	000	001			64	108000
00	12	14	064	19	5	0	ATLANTIC REF KAYBOB 12-14-64-19	0513	744001	20	00	000	001			64	608000
00	02	16	064	19	5	0	PHILLIPS KAYBOB 2-16-64-19	0513	744001	20	00	000	001			64	408000
00	04	16	064	19	5	0	PHILLIPS KAYBOB 4-16-64-19	0513	744001	20	00	000	001			64	108000
00	12	16	064	19	5	0	PHILLIPS KAYBOB 12-16-64-19	0513	744001	20	00	000	001			64	408000
02	02	17	064	19	5	0	PHILLIPS KAYBOB A 2-17-64-19	0513	744001	20	00	000	001			64	108004
00	10	17	064	19	5	0	PHILLIPS KAYBOB 10-17-64-19	0513	744001	20	00	000	001			64	108000
00	12	01	065	19	5	0	CALSTAN KAYBOB 12-1-65-19	0513	744001	20	00	000	001			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.
0513	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 MAR 1992	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB SOUTH TRIASSIC A PROJ NO 164	0514	500001	20	00	000	164	8.5	136.0	2496	
00	05	07	062	19	5	0	CHEVRON GULF KAYBOB 5-7-62-19	0514	500001	20	00	000	164			64	108000
00	07	07	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	10	07	062	19	5	0	CHEVRON GULF KAYBOB 10-7-62-19	0514	500001	20	00	000	164			64	108200
00	13	07	062	19	5	0	CHEVRON GULF KAYBOBS 13-7-62-19	0514	500001	20	00	000	164			64	108000
00	15	07	062	19	5	0	AMOCO ET AL KAYBOBS 15-7-62-19	0514	500001	20	00	000	164				408000
00	13	08	062	19	5	0	CHEVRON GULF KAYBOBS 13-8-62-19	0514	500001	20	00	000	164			64	108000
00	02	17	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	05	17	062	19	5	0	DOME ET AL KAYBOB 5-17-62-19	0514	500001	20	00	000	164			64	408000
00	10	17	062	19	5	0	HB TRI EXT KAYBOBS 10-17-62-19	0514	500001	20	00	000	164			64	408004
00	12	17	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	04	18	062	19	5	0	HB TRI EXT KAYBOBS 4-18-62-19	0514	500001	20	00	000	164			64	108203
00	06	18	062	19	5	0	AMOCO ET AL KAYBOB 6-18-62-19	0514	500001	20	00	000	164				408000
00	07	18	062	19	5	0	CHEVRON GULF KAYBOBS 7-18-62-19	0514	500001	20	00	000	164			64	108000
00	10	18	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	12	18	062	19	5	0	CHEVRON GULF KAYBOBS 12-18-62-19	0514	500001	20	00	000	164			64	108000
00	04	19	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	07	19	062	19	5	0	CHEVRON GULF KAYBOBS 7-19-62-19	0514	500001	20	00	000	164			64	408000
00	09	19	062	19	5	0	HB TRI EXT KAYBOBS 9-19-62-19	0514	500001	20	00	000	164			64	408000
00	14	19	062	19	5	0	HB TRI EXT KAYBOBS 14-19-62-19	0514	500001	20	00	000	164			64	408000
00	03	20	062	19	5	0	HB TRI EXT KAYBOBS 3-20-62-19	0514	500001	20	00	000	164			64	408000
00	13	01	062	20	5	0	HB TRI EXT KAYBOBS 13-1-62-20	0514	500001	20	00	000	164			64	408000
00	02	12	062	20	5	0	HB UNION KAYBOBS 2-12-62-20	0514	500001	20	00	000	164			64	408000
00	10	12	062	20	5	0	HB UNION KAYBOBS 10-12-62-20	0514	500001	20	00	000	164			64	108000
00	16	12	062	20	5	0	AMOCO ET AL KAYBOBS 16-12-62-20	0514	500001	20	00	000	164				108003
00	02	13	062	20	5	0	HB UNION KAYBOBS 2-13-62-20	0514	500001	20	00	000	164			64	108000
00	04	13	062	20	5	0	HB TRI EXT KAYBOBS IN 4-13-62-20	0514	500001	20	00	000	164			64	408000
00	10	13	062	20	5	0	HB UNION KAYBOBS 10-13-62-20	0514	500001	20	00	000	164			64	108000
02	12	13	062	20	5	0	HB UNION KAYBOBS 12-13-62-20	0514	500001	20	00	000	164			64	408000
00	08	23	062	20	5	0	HB TRI EXT KAYBOBS 8-23-62-20	0514	500001	20	00	000	164			64	408000
02	14	23	062	20	5	0	HB UNION KAYBOBS 14-23-62-20	0514	500001	20	00	000	164			64	108000
00	16	23	062	20	5	0	HB UNION KAYBOBS 16-23-62-20	0514	500001	20	00	000	164			64	108000
00	02	24	062	20	5	0	HB UNION KAYBOBS 2-24-62-20	0514	500001	20	00	000	164			64	108000
00	03	24	062	20	5	0	HB UNION KAYBOBS 3-24-62-20	0514	500001	20	00	000	164			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	164

EFFECTIVE DATE	OPER NO
01 MAR 1992	038

EFFECTIVE DATE	OPER NO
01 MAR 1992	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	24	062	20	50		HB UNION KAYBOBS 9-24-62-20	0514	500001	20	00	000	164			64	108000
00	11	24	062	20	50		HB UNION KAYBOBS 11-24-62-20	0514	500001	20	00	000	164			64	108000
00	01	25	062	20	50		HB TRI EXT KAYBOBS 1-25-62-20	0514	500001	20	00	000	164			64	408000
00	04	25	062	20	50		HB UNION KAYBOBS 4-25-62-20	0514	500001	20	00	000	164			64	108004
00	12	25	062	20	50		HB TRI EXT KAYBOBS 12-25-62-20	0514	500001	20	00	000	164			64	408000
00	05	26	062	20	50		HB TRI EXT KAYBOBS 5-26-62-20	0514	500001	20	00	000	164			64	408000
00	07	26	062	20	50		HB TRI EXT KAYBOBS 7-26-62-20	0514	500001	20	00	000	164			64	108203
00	14	26	062	20	50		HB UNION KAYBOBS 14-26-62-20	0514	500001	20	00	000	164			64	108000
00	16	26	062	20	50			0514	500001	20	00	000	164			64	308000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	164

EFFECTIVE DATE	OPER NO
01 MAR 1992	038

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	296.0	7440	
00	02	34	04	92	6	40	IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108004
00	03	34	04	92	6	40	IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108004
00	04	34	04	92	6	40	IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108004
00	05	34	04	92	6	40	IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	04	92	6	40	IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	04	92	6	40	IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	04	92	6	40	IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108004
00	09	34	04	92	6	40	MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	508000
00	10	34	04	92	6	40	MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108004
00	11	34	04	92	6	40	IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	04	92	6	40	IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	04	92	6	40	MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	04	92	6	40	MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	04	92	6	40	IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	408004
00	12	35	04	92	6	40	IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108000
00	13	35	04	92	6	40	IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	04	92	6	40	IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108004
00	15	35	04	92	6	40	IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108004
00	04	36	04	92	6	40	IMPERIAL LEDUC NO 568	0551	720001	20	00	000	001				508003
00	02	02	05	02	6	40	IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	05	02	6	40	IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108004
00	04	02	05	02	6	40	IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	05	02	6	40	IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	05	02	6	40	IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	05	02	6	40	IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	05	02	6	40	IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108004
00	11	02	05	02	6	40	IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108004
00	12	02	05	02	6	40	IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108004
00	13	02	05	02	6	40	IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108004
00	01	03	05	02	6	40	HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108004
00	02	03	05	02	6	40	HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	06	03	05	02	6	40	IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	05	02	6	40	HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108004

B06A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00 08 03 05 02 6 4 0	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000
00 09 03 05 02 6 4 0	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108004
00 10 03 05 02 6 4 0	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108004
00 11 03 05 02 6 4 0	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108004
00 12 03 05 02 6 4 0	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108005
00 13 03 05 02 6 4 0	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108004
00 14 03 05 02 6 4 0	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
00 15 03 05 02 6 4 0	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
00 16 03 05 02 6 4 0	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00 09 04 05 02 6 4 0	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108004
00 10 04 05 02 6 4 0	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
00 14 04 05 02 6 4 0	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108004
00 15 04 05 02 6 4 0	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
00 16 04 05 02 6 4 0	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
00 01 08 05 02 6 4 0	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108004
02 02 08 05 02 6 4 0	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108004
00 03 08 05 02 6 4 0	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108004
00 07 08 05 02 6 4 0	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108004
00 08 08 05 02 6 4 0	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	138004
00 09 08 05 02 6 4 0	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108004
00 10 08 05 02 6 4 0	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108004
00 11 08 05 02 6 4 0	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
02 13 08 05 02 6 4 0	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
00 15 08 05 02 6 4 0	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108004
00 16 08 05 02 6 4 0	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108004
00 01 09 05 02 6 4 0	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00 02 09 05 02 6 4 0	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00 03 09 05 02 6 4 0	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108004
02 04 09 05 02 6 4 0	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108004
00 05 09 05 02 6 4 0	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108004
00 06 09 05 02 6 4 0	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00 07 09 05 02 6 4 0	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
00 08 09 05 02 6 4 0	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108004
00 10 09 05 02 6 4 0	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
00 11 09 05 02 6 4 0	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSERVATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	09	05	02	6	4	0 IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004
00	13	09	05	02	6	4	0 IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108004
00	14	09	05	02	6	4	0 IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108004
00	15	09	05	02	6	4	0 IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108004
00	16	09	05	02	6	4	0 IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	05	02	6	4	0 IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108004
02	02	10	05	02	6	4	0 IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108005
00	03	10	05	02	6	4	0 IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	05	02	6	4	0 IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	05	02	6	4	0 HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	06	10	05	02	6	4	0 HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	05	02	6	4	0 IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	05	02	6	4	0 IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408005
02	04	15	05	02	6	4	0 IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	408000
02	05	15	05	02	6	4	0 IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108005
00	06	15	05	02	6	4	0 IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108000
00	07	15	05	02	6	4	0 IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	05	02	6	4	0 IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108004
00	09	15	05	02	6	4	0 IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108004
02	10	15	05	02	6	4	0 IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108004
02	11	15	05	02	6	4	0 IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108004
00	12	15	05	02	6	4	0 IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108004
02	13	15	05	02	6	4	0 IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108004
00	14	15	05	02	6	4	0 IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108004
00	15	15	05	02	6	4	0 IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108004
00	16	15	05	02	6	4	0 IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108004
00	01	16	05	02	6	4	0 IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108004
00	02	16	05	02	6	4	0 IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108004
00	03	16	05	02	6	4	0 IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	05	02	6	4	0 IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108005
00	05	16	05	02	6	4	0 IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108005
00	06	16	05	02	6	4	0 IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108004
00	07	16	05	02	6	4	0 IMPERIAL UD3 213 LEDUC 7-16M8-50-26	0551	720001	20	00	000	001			16	138004
02	08	16	05	02	6	4	0 IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	05	02	6	4	0 IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108004

B06A 88 14

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FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	05	02	6	4	0 IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108004
00	11	16	05	02	6	4	0 IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108004
00	12	16	05	02	6	4	0 IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108004
00	13	16	05	02	6	4	0 IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108004
02	14	16	05	02	6	4	0 IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108004
02	15	16	05	02	6	4	0 IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108004
02	16	16	05	02	6	4	0 IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00	01	17	05	02	6	4	0 IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00	02	17	05	02	6	4	0 IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108004
02	03	17	05	02	6	4	0 IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108004
02	04	17	05	02	6	4	0 IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108004
02	05	17	05	02	6	4	0 IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02	06	17	05	02	6	4	0 IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108004
00	07	17	05	02	6	4	0 IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108004
00	08	17	05	02	6	4	0 IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03	08	17	05	02	6	4	0 IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00	09	17	05	02	6	4	0 IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108004
00	10	17	05	02	6	4	0 IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108004
00	11	17	05	02	6	4	0 DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	12	17	05	02	6	4	0 PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	138004
02	13	17	05	02	6	4	0 CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108004
00	14	17	05	02	6	4	0 UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	15	17	05	02	6	4	0 IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108004
00	16	17	05	02	6	4	0 IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108004
02	01	18	05	02	6	4	0 IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00	08	18	05	02	6	4	0 IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00	09	18	05	02	6	4	0 IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00	16	18	05	02	6	4	0 IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108004
00	01	19	05	02	6	4	0 CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00	02	19	05	02	6	4	0 HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108004
02	06	19	05	02	6	4	0 TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108005
00	07	19	05	02	6	4	0 CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108004
00	08	19	05	02	6	4	0 CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108004
00	09	19	05	02	6	4	0 IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108004
02	10	19	05	02	6	4	0 IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	19	05	02	6	4	IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108004
00	12	19	05	02	6	4	IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	05	02	6	4	IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	05	02	6	4	IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108005
00	15	19	05	02	6	4	IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108004
00	16	19	05	02	6	4	IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108004
02	01	20	05	02	6	4	IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	05	02	6	4	IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108004
00	03	20	05	02	6	4	IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	05	02	6	4	IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108004
00	05	20	05	02	6	4	IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108005
00	06	20	05	02	6	4	IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	05	02	6	4	IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108004
00	08	20	05	02	6	4	IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	05	02	6	4	IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108005
00	10	20	05	02	6	4	IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108004
00	11	20	05	02	6	4	IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108004
00	12	20	05	02	6	4	IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108004
00	13	20	05	02	6	4	IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108004
00	14	20	05	02	6	4	IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	15	20	05	02	6	4	IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	05	02	6	4	IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	05	02	6	4	IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108004
02	02	21	05	02	6	4	IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108004
02	03	21	05	02	6	4	IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	05	02	6	4	IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108004
00	05	21	05	02	6	4	IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108004
02	06	21	05	02	6	4	IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108004
02	07	21	05	02	6	4	IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108004
02	08	21	05	02	6	4	IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	05	02	6	4	IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108004
00	10	21	05	02	6	4	IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108004
00	11	21	05	02	6	4	HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	12	21	05	02	6	4	HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108004
00	13	21	05	02	6	4	HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL FIELD					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	21	05	02	6	4	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108004
00	15	21	05	02	6	4	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108005
02	16	21	05	02	6	4	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	05	02	6	4	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108004
00	02	22	05	02	6	4	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108004
00	03	22	05	02	6	4	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108004
02	04	22	05	02	6	4	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	05	02	6	4	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108004
02	06	22	05	02	6	4	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108000
00	07	22	05	02	6	4	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108004
00	08	22	05	02	6	4	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108004
00	09	22	05	02	6	4	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108004
00	10	22	05	02	6	4	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108004
00	11	22	05	02	6	4	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	05	02	6	4	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108004
02	13	22	05	02	6	4	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	05	02	6	4	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108004
00	15	22	05	02	6	4	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108004
00	16	22	05	02	6	4	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108004
00	04	23	05	02	6	4	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108004
00	05	23	05	02	6	4	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108005
00	11	23	05	02	6	4	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108004
04	12	23	05	02	6	4	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	05	02	6	4	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	05	02	6	4	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108004
02	12	25	05	02	6	4	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108004
00	13	25	05	02	6	4	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108004
00	14	25	05	02	6	4	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108004
00	02	26	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108004
00	03	26	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108004
00	04	26	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108004
00	05	26	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108005
00	06	26	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108004
00	07	26	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108004
00	08	26	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	09	26	05	02	4	0	IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108004
00	10	26	05	02	4	0	IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	05	02	4	0	IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	12	26	05	02	4	0	IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108005
00	13	26	05	02	4	0	IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108004
00	14	26	05	02	4	0	IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108004
00	15	26	05	02	4	0	IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	05	02	4	0	IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108004
00	01	27	05	02	4	0	IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108004
00	02	27	05	02	4	0	IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	05	02	4	0	IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108004
02	04	27	05	02	4	0	IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108004
00	05	27	05	02	4	0	IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108004
00	06	27	05	02	4	0	IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108004
00	07	27	05	02	4	0	IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108004
00	08	27	05	02	4	0	IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108004
00	09	27	05	02	4	0	IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108004
00	10	27	05	02	4	0	IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108004
00	11	27	05	02	4	0	IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108004
00	12	27	05	02	4	0	IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108004
00	13	27	05	02	4	0	IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108005
00	14	27	05	02	4	0	IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	05	02	4	0	IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108004
00	16	27	05	02	4	0	IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108004
02	01	28	05	02	4	0	IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	05	02	4	0	IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108004
00	03	28	05	02	4	0	IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108005
00	04	28	05	02	4	0	IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108004
00	05	28	05	02	4	0	IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108004
00	06	28	05	02	4	0	IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108004
00	07	28	05	02	4	0	IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	08	28	05	02	4	0	IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	05	02	4	0	IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108004
00	11	28	05	02	4	0	IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	05	02	4	0	IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004

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IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00 13 28 05 02 6 4 0	IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138004
00 14 28 05 02 6 4 0	IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
00 16 28 05 02 6 4 0	IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108004
00 01 29 05 02 6 4 0	IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108004
00 02 29 05 02 6 4 0	IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00 03 29 05 02 6 4 0	IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108004
00 04 29 05 02 6 4 0	IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
00 05 29 05 02 6 4 0	IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108004
00 06 29 05 02 6 4 0	IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
00 07 29 05 02 6 4 0	IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108004
00 08 29 05 02 6 4 0	IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108004
00 09 29 05 02 6 4 0	IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108004
00 10 29 05 02 6 4 0	IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
00 11 29 05 02 6 4 0	IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00 12 29 05 02 6 4 0	IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108004
00 13 29 05 02 6 4 0	IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108005
00 14 29 05 02 6 4 0	IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00 15 29 05 02 6 4 0	IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00 16 29 05 02 6 4 0	IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00 01 30 05 02 6 4 0	IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108004
00 02 30 05 02 6 4 0	IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108004
00 03 30 05 02 6 4 0	IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108004
00 04 30 05 02 6 4 0	IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00 05 30 05 02 6 4 0	IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00 06 30 05 02 6 4 0	IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108004
00 07 30 05 02 6 4 0	IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108004
00 08 30 05 02 6 4 0	IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108004
00 09 30 05 02 6 4 0	IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108004
00 10 30 05 02 6 4 0	IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108004
00 11 30 05 02 6 4 0	IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108004
00 12 30 05 02 6 4 0	IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108004
00 13 30 05 02 6 4 0	IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108004
00 14 30 05 02 6 4 0	IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108004
00 15 30 05 02 6 4 0	IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138004
00 16 30 05 02 6 4 0	IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108004

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	31	05	02	6	4	0 IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108004
00	02	31	05	02	6	4	0 IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	05	02	6	4	0 TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	05	02	6	4	0 IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	05	02	6	4	0 IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108004
00	07	31	05	02	6	4	0 IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	05	02	6	4	0 IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108004
00	09	31	05	02	6	4	0 IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	05	02	6	4	0 TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108004
02	11	31	05	02	6	4	0 IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108004
00	12	31	05	02	6	4	0 IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108004
00	14	31	05	02	6	4	0 IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108004
00	15	31	05	02	6	4	0 IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	05	02	6	4	0 TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	05	02	6	4	0 IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	02	32	05	02	6	4	0 IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	05	02	6	4	0 IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	04	32	05	02	6	4	0 IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	05	02	6	4	0 IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	05	02	6	4	0 IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
03	06	32	05	02	6	4	0 IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00	07	32	05	02	6	4	0 IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108005
00	08	32	05	02	6	4	0 IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	32	05	02	6	4	0 IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	05	02	6	4	0 IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00	11	32	05	02	6	4	0 IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	05	02	6	4	0 IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108005
00	13	32	05	02	6	4	0 IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108005
00	14	32	05	02	6	4	0 IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00	15	32	05	02	6	4	0 IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	05	02	6	4	0 IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108004
00	01	33	05	02	6	4	0 IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108005
00	03	33	05	02	6	4	0 IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108004
00	04	33	05	02	6	4	0 IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108004
00	05	33	05	02	6	4	0 IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108004

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	33	05	26	4	0	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108004
00	07	33	05	26	4	0	IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108005
00	10	33	05	26	4	2	IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108004
00	11	33	05	26	4	0	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108004
00	12	33	05	26	4	0	IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108004
00	13	33	05	26	4	0	IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108005
00	14	33	05	26	4	0	IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108004
00	01	34	05	26	4	0	IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108004
00	02	34	05	26	4	0	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
00	03	34	05	26	4	0	IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108005
00	04	34	05	26	4	0	IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
00	05	34	05	26	4	0	IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
00	06	34	05	26	4	0	IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
00	07	34	05	26	4	0	IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608005
00	08	34	05	26	4	0	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
00	09	34	05	26	4	0	TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
00	10	34	05	26	4	0	TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
00	11	34	05	26	4	0	IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
00	12	34	05	26	4	0	IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
00	14	34	05	26	4	2	IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
00	15	34	05	26	4	0	TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
02	16	34	05	26	4	0	TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00	01	35	05	26	4	0	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
00	02	35	05	26	4	0	IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
00	03	35	05	26	4	0	IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108004
00	04	35	05	26	4	0	IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
00	05	35	05	26	4	0	IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108005
00	06	35	05	26	4	0	CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	07	35	05	26	4	0	TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108004
00	08	35	05	26	4	0	IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108004
00	09	35	05	26	4	0	IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108004
00	10	35	05	26	4	0	IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108004
00	11	35	05	26	4	0	IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108004
00	12	35	05	26	4	0	IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
00	13	35	05	26	4	0	CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005

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CLASSIFICATION

0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	35	05	26	4	0	IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108004
00	15	35	05	26	4	0	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108004
00	03	36	05	26	4	0	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00	04	36	05	26	4	0	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108004
00	05	36	05	26	4	0	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108004
00	06	36	05	26	4	0	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00	07	36	05	26	4	0	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108004
00	09	36	05	26	4	0	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00	10	36	05	26	4	0	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108004
00	11	36	05	26	4	0	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108004
00	12	36	05	26	4	0	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108004
00	13	36	05	26	4	0	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108004
00	14	36	05	26	4	0	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108005
00	15	36	05	26	4	0	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108004
00	16	36	05	26	4	0	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108004
00	01	03	05	26	4	0	ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	02	03	05	26	4	0	ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	138005
00	03	03	05	26	4	0	HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00	04	03	05	26	4	0	HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108004
00	05	03	05	26	4	0	WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	138005
00	06	03	05	26	4	0	WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	11	03	05	26	4	0	IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108005
00	12	03	05	26	4	0	IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108005
00	13	03	05	26	4	0	IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108004
00	01	04	05	26	4	0	HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	04	05	26	4	0	HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	03	04	05	26	4	0	HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	04	05	26	4	0	HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108004
00	05	04	05	26	4	0	HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	06	04	05	26	4	0	HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	208000
00	07	04	05	26	4	0	HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	08	04	05	26	4	0	HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	09	04	05	26	4	0	IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00	10	04	05	26	4	0	IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108004
00	11	04	05	26	4	0	IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108000

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CLASSIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3 DAY	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	04	05	12	6	4	0 IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108004
00	13	04	05	12	6	4	0 IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108004
00	14	04	05	12	6	4	0 IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108004
00	15	04	05	12	6	4	0 IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108005
00	16	04	05	12	6	4	0 IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108004
00	01	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108004
00	02	05	05	12	6	4	0 WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	138004
00	07	05	05	12	6	4	0 WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	138004
00	08	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	09	05	05	12	6	4	0 IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108004
00	10	05	05	12	6	4	0 IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108004
00	16	05	05	12	6	4	0 IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108004
00	01	08	05	12	6	4	0 IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108004
00	08	08	05	12	6	4	0 IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00	09	08	05	12	6	4	0 IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108004
00	16	08	05	12	6	4	0 IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108004
00	01	09	05	12	6	4	0 IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108004
00	02	09	05	12	6	4	0 IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108004
00	03	09	05	12	6	4	0 IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00	04	09	05	12	6	4	0 IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00	05	09	05	12	6	4	0 IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108005
00	06	09	05	12	6	4	0 IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00	07	09	05	12	6	4	0 IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	208000
00	08	09	05	12	6	4	0 IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108005
00	09	09	05	12	6	4	0 IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108004
00	10	09	05	12	6	4	0 IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408004
00	11	09	05	12	6	4	0 IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	208000
00	12	09	05	12	6	4	0 IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108004
00	13	09	05	12	6	4	0 IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108004
00	14	09	05	12	6	4	0 IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	138004
00	15	09	05	12	6	4	0 IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108005
00	16	09	05	12	6	4	0 IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00	03	10	05	12	6	4	0 IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108004
00	04	10	05	12	6	4	0 IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108004
00	05	10	05	12	6	4	0 IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004

B06A 88 14

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0551	720001	20	00	000	001

01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	10	05	12	6	4	IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108004
00	11	10	05	12	6	4	IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108004
00	12	10	05	12	6	4	IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108004
00	13	10	05	12	6	4	IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108004
00	14	10	05	12	6	4	IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108004
00	03	15	05	12	6	4	IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	04	15	05	12	6	4	IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108004
00	05	15	05	12	6	4	IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
00	06	15	05	12	6	4	IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	11	15	05	12	6	4	IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108004
00	12	15	05	12	6	4	IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	13	15	05	12	6	4	IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108005
00	14	15	05	12	6	4	IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108005
00	01	16	05	12	6	4	IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	02	16	05	12	6	4	IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108004
00	03	16	05	12	6	4	IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	05	12	6	4	IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00	05	16	05	12	6	4	IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108004
00	06	16	05	12	6	4	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108000
00	07	16	05	12	6	4	IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108004
00	08	16	05	12	6	4	IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108004
00	09	16	05	12	6	4	IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108004
00	10	16	05	12	6	4	IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108004
00	11	16	05	12	6	4	IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108000
00	12	16	05	12	6	4	IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108004
00	13	16	05	12	6	4	IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108004
00	14	16	05	12	6	4	IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108004
00	15	16	05	12	6	4	IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108004
00	16	16	05	12	6	4	IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108004
00	01	21	05	12	6	4	IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	21	05	12	6	4	IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00	03	21	05	12	6	4	IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	21	05	12	6	4	IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108004
00	05	21	05	12	6	4	IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108004
00	06	21	05	12	6	4	IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	21	05	12	6	4	0 IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108004
00	08	21	05	12	6	4	0 IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108000
00	09	21	05	12	6	4	0 IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108004
00	10	21	05	12	6	4	0 IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108004
00	11	21	05	12	6	4	0 IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108004
00	12	21	05	12	6	4	0 IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108005
00	15	21	05	12	6	4	0 IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108004
00	16	21	05	12	6	4	0 IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	12	6	4	0 IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108004
00	05	22	05	12	6	4	0 IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108004
00	12	22	05	12	6	4	0 IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108004
00	01	28	05	12	6	4	0 NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108005
00	02	28	05	12	6	4	0 NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
02	03	28	05	12	6	4	0 NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108000
00	07	28	05	12	6	4	0 NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	08	28	05	12	6	4	0 NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108004

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO.
01 MAR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1336.0	29888	
00	12	01	06	90	35	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	06	90	35	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108004
00	12	02	06	90	35	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	06	03	06	90	35	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108000
00	10	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	04	06	90	35	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	09	06	90	35	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408004
00	10	09	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	02	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	02	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	11	06	90	35	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	12	06	90	35	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	11	12	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	12	06	90	35	0		0615	778001	20	00	000	001				308000
00	13	12	06	90	35	0		0615	778001	20	00	000	001				308000
00	14	12	06	90	35	0		0615	778001	20	00	000	001				308000
00	02	14	06	90	35	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	14	06	90	35	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	15	06	90	35	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
00	10	15	06	90	35	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	06	90	35	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	06	90	35	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	15	16	06	90	35	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX / LSD / SEC / TWP / RGE / M / E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00102006903 50	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408004
00042106903 50		0615	778001	20	00	000	001			64	308000
00082106903 50	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000
00102106903 50	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
00122106903 50	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00022206903 50	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108000
00042206903 50		0615	778001	20	00	000	001			64	308000
00132206903 50	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00042306903 50	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00012806903 50	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00032806903 50	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00102806903 50	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108000
00122806903 50		0615	778001	20	00	000	001			64	308000
00022906903 50	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00042906903 50		0615	778001	20	00	000	001			64	308000
00122906903 50	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00083006903 50	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
000[illegible]1069035 0		0615	778001	20	00	000	001			64	308000
00103106903 50	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108005
00123106903 50	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408005
00043206903 50		0615	778001	20	00	000	001			64	308000
00093206903 50		0615	778001	20	00	000	001			64	308000
00103206903 50		0615	778001	20	00	000	001				308000
00123206903 50	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00153206903 50		0615	778001	20	00	000	001				308000
00163206903 50		0615	778001	20	00	000	001				308000
00023306903 50	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108004
00043306903 50	NBO ET AL MITSUE 4-33-69-3	0615	778001	20	00	000	001			64	108000
00103306903 50	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00123306903 50	CHEVRON MGSU #1 MITSUE 12-33-69-3	0615	778001	20	00	000	001			64	108000
00043406903 50	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00103406903 50	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00123406903 50		0615	778001	20	00	000	001			64	308000
00060207003 50	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004
00010407003 50	CHEVRON MGSU 1 MITUSE 1-4-70-3	0615	778001	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00030407003 50		0615	778001	20	00	000	001			64	308000
00040407003 50		0615	778001	20	00	000	001				308000
00050407003 50		0615	778001	20	00	000	001				308000
00060407003 50		0615	778001	20	00	000	001				308000
00090407003 50		0615	778001	20	00	000	001			64	308000
00100407003 50		0615	778001	20	00	000	001				308000
00130407003 50	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00150407003 50		0615	778001	20	00	000	001				308000
00160407003 50		0615	778001	20	00	000	001				308000
00020507003 50	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00040507003 50		0615	778001	20	00	000	001			64	308000
00100507003 50	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
00120507003 50		0615	778001	20	00	000	001			64	308000
00020607003 50	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00040607003 50		0615	778001	20	00	000	001			64	300000
00100607003 50	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00120607003 50	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00040707003 50		0615	778001	20	00	000	001			64	308000
00100707003 50	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00120707003 50		0615	778001	20	00	000	001			64	308000
00020807003 50	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00040807003 50		0615	778001	20	00	000	001			64	308000
00100807003 50		0615	778001	20	00	000	001			64	308000
00120807003 50		0615	778001	20	00	000	001			64	308000
00020907003 50	SUN L MITSUE 2-9-70-3	0615	778001	20	00	000	001			64	108000
00040907003 50		0615	778001	20	00	000	001			64	308000
00090907003 50		0615	778001	20	00	000	001			64	308000
00100907003 50		0615	778001	20	00	000	001				308000
00110907003 50		0615	778001	20	00	000	001			64	308000
00120907003 50		0615	778001	20	00	000	001				308000
00130907003 50		0615	778001	20	00	000	001				308000
00140907003 50		0615	778001	20	00	000	001				308000
00150907003 50		0615	778001	20	00	000	001				308000
00160907003 50		0615	778001	20	00	000	001				308000
00041607003 50	SUN L MITSUE 4-16-70-3	0615	778001	20	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DEDICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	16	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	16	07	00	35	0		0615	778001	20	00	000	001				308000
00	13	16	07	00	35	0		0615	778001	20	00	000	001				308000
00	14	16	07	00	35	0		0615	778001	20	00	000	001				308000
00	02	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 4-17-70-3	0615	778001	20	00	000	001			64	108000
00	10	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	00	35	0	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	00	35	0	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	00	35	0	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	14	18	07	00	35	0	CHEVRON MGSU 1 MITSUE 14-18-70-3	0615	778001	20	00	000	001				408000
00	02	19	07	00	35	0	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	07	00	35	0	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	00	35	0	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00	15	19	07	00	35	0	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	00	35	0	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	09	20	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	20	07	00	35	0		0615	778001	20	00	000	001				308000
00	15	20	07	00	35	0		0615	778001	20	00	000	001				308000
00	16	20	07	00	35	0		0615	778001	20	00	000	001				308000
00	01	29	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	03	29	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	05	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	06	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	07	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	08	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	10	29	07	00	35	0	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	00	35	0	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	00	35	0	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	00	35	0	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 M[illegible] 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
0010300700350	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
0012300700350	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
0001310700350	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
0006310700350	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
0010310700350		0615	778001	20	00	000	001			64	308000
0012[illegible]70035 0		0615	778001	20	00	000	001				308000
0014310700350	CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108000
0004320700350		0615	778001	20	00	000	001			64	308000
0012320700350	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
0002010700450		0615	778001	20	00	000	001			64	308000
0010010700450	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
0002120700450		0615	778001	20	00	000	001			64	308000
0004120700450		0615	778001	20	00	000	001			64	308000
0010120700450	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
0012120700450		0615	778001	20	00	000	001			64	308000
0002130700450		0615	778001	20	00	000	001			64	308000
0004130700450		0615	778001	20	00	000	001			64	308000
0010130700450	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
0012130700450		0615	778001	20	00	000	001			64	308000
0010140700450	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
0016220700450	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408004
0002230700450		0615	778001	20	00	000	001			64	308000
0004230700450		0615	778001	20	00	000	001			64	308000
0010230700450		0615	778001	20	00	000	001			64	308000
0012230700450		0615	778001	20	00	000	001			64	308000
0004240700450	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
0008240700450	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
0010240700450		0615	778001	20	00	000	001			64	308000
0012240700450		0615	778001	20	00	000	001			64	308000
0001250700450	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
0004250700450		0615	778001	20	00	000	001			64	308000
0010250700450		0615	778001	20	00	000	001			64	308000
0012250700450	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
0002260700450		0615	778001	20	00	000	001			64	308000
0004260700450	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA PROD ARI	* WELL STATUS 1 2 3 4 5 6
00122607004 50		0615	778001	20	00	000	001			64	308000
00022707004 50		0615	778001	20	00	000	001			64	308000
00102707004 50		0615	778001	20	00	000	001			64	308000
00122707004 50		0615	778001	20	00	000	001			64	308000
00023307004 50		0615	778001	20	00	000	001			64	308000
00043307004 50	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00043407004 50	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00103507004 50		0615	778001	20	00	000	001			64	308000
00023607004 50	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00043607004 50		0615	778001	20	00	000	001			64	308000
00093607004 50	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00123607004 50	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00120407103 50	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108004
00120407103 52	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00020507103 50		0615	778001	20	00	000	001			64	308000
00040507103 50		0615	778001	20	00	000	001			64	308000
00100507103 50	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00120507103 50		0615	778001	20	00	000	001			64	308000
00020607103 50		0615	778001	20	00	000	001			64	308000
00060607103 50	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00100607103 50	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	408000
00120607103 50		0615	778001	20	00	000	001			64	308000
00020707103 50		0615	778001	20	00	000	001			64	308000
00040707103 50	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00020807103 50	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00040807103 50		0615	778001	20	00	000	001			64	308000
00040907103 50	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00040907103 52	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00021807103 50		0615	778001	20	00	000	001			64	308000
00041807103 50	CHEVRON MGSU MITSUE 4-18-71-3	0615	778001	20	00	000	001			64	108004
00101807103 50	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00121807103 50	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00121807103 52	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00031907103 50		0615	778001	20	00	000	001			64	308000
00041907103 50		0615	778001	20	00	000	001				308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00051907103 50		0615	778001	20	00	000	001				308000
00061907103 50		0615	778001	20	00	000	001				308000
00122907103 50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00122907103 52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00023007103 50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00043007103 50		0615	778001	20	00	000	001			64	308000
00103007103 50	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00020107104 50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00040107104 50		0615	778001	20	00	000	001			64	308000
00100107104 50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00120107104 50	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00060507104 50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00020707104 50		0615	778001	20	00	000	001			64	308000
00120707104 50		0615	778001	20	00	000	001			64	308000
00040807104 50	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00161107104 50	CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00021207104 50		0615	778001	20	00	000	001			64	308000
00041207104 50		0615	778001	20	00	000	001			64	308000
00101207104 50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
00121207104 50		0615	778001	20	00	000	001			64	308000
00021307104 50	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00041307104 50		0615	778001	20	00	000	001			64	308000
00101307104 50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00111307104 50	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00021407104 50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108000
00101407104 50		0615	778001	20	00	000	001			64	308000
00041807104 50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00121807104 50		0615	778001	20	00	000	001			64	308000
00041907104 50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108005
00012407104 50	CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00032407104 50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408005
00042607104 50		0615	778001	20	00	000	001			64	308000
00122607104 50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000
00023307104 50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00043307104 50	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 10 33 07 10 45 0	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00 12 33 07 10 45 2	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00 02 34 07 10 45 0	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108000
00 04 34 07 10 45 0	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00 10 34 07 10 45 0	CHEVRON MGSU#1 MITSUE 10-34-71-4	0615	778001	20	00	000	001			64	108000
02 12 34 07 10 45 0	CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
00 02 35 07 10 45 0		0615	778001	20	00	000	001			64	308000
00 04 35 07 10 45 0	CHEVRON MGSU #1 MITSUE 4-35-71-4	0615	778001	20	00	000	001			64	108000
00 12 35 07 10 45 0		0615	778001	20	00	000	001			64	308000
00 16 12 07 10 55 0	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00 02 13 07 10 55 0		0615	778001	20	00	000	001			64	308000
00 10 13 07 10 55 0	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00 12 13 07 10 55 0		0615	778001	20	00	000	001			64	308000
00 02 24 07 10 55 0		0615	778001	20	00	000	001			64	308000
00 04 24 07 10 55 0	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408004
00 12 24 07 10 55 0		0615	778001	20	00	000	001			64	308000
00 04 25 07 10 55 0		0615	778001	20	00	000	001			64	308000
00 02 26 07 10 55 0		0615	778001	20	00	000	001			64	308000
00 16 34 07 10 55 0	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00 04 19 07 20 35 0	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00 02 03 07 20 45 0	CHEVRON MGSU#7 MITSUE 2-3-72-4	0615	778001	20	00	000	001			64	108000
00 04 03 07 20 45 0	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00 04 12 07 20 45 0	MOBIL SOBC MITSUE 4-12-72-4	0615	778001	20	00	000	001			64	108005
00 12 12 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 02 13 07 20 45 0	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00 04 13 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 10 13 07 20 45 0	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02 12 13 07 20 45 0	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00 02 14 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 03 14 07 20 45 0	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00 10 14 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 12 14 07 20 45 0	CHEVRON MGSU#1 MITSUE 12-14-72-4	0615	778001	20	00	000	001			64	108000
00 02 15 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 04 15 07 20 45 0	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00 10 15 07 20 45 0	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000

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CONTROL STRIP					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	15	07	20	45	0	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	45	0	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408004
00	12	16	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	18	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	16	18	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	19	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00	04	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	45	0	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	45	2	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00	10	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-20-72-4	0615	778001	20	00	000	001			64	108000
00	02	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	45	0	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	45	0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	01	22	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	20	45	0		0615	778001	20	00	000	001				308000
00	05	22	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-22-72-4	0615	778001	20	00	000	001			64	108000
00	07	22	07	20	45	0		0615	778001	20	00	000	001				308000
00	08	22	07	20	45	0		0615	778001	20	00	000	001				308000
00	02	23	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-23-72-4	0615	778001	20	00	000	001			64	108000
00	04	23	07	20	45	0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	45	0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	45	0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	24	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	45	0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005
00	01	25	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	04	25	07	20	45	0	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000
00	07	25	07	20	45	0		0615	778001	20	00	000	001				308000

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CONSTRUCTION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00082507204 50		0615	778001	20	00	000	001				308000
00112507204 50		0615	778001	20	00	000	001			64	308000
00122507204 50		0615	778001	20	00	000	001				308000
00132507204 50		0615	778001	20	00	000	001				308000
00142507204 50		0615	778001	20	00	000	001				308000
00022607204 50		0615	778001	20	00	000	001			64	308000
00092607204 50	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00042707204 50	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00012807204 50		0615	778001	20	00	000	001			64	308000
00022807204 50		0615	778001	20	00	000	001				308000
00032807204 50		0615	778001	20	00	000	001			64	308000
00042807204 50		0615	778001	20	00	000	001				308000
00052807204 50		0615	778001	20	00	000	001				308000
00062807204 50		0615	778001	20	00	000	001				308000
00072807204 50		0615	778001	20	00	000	001				308000
00082807204 50		0615	778001	20	00	000	001				308000
00112807204 50		0615	778001	20	00	000	001				308000
00122807204 50	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00132807204 50		0615	778001	20	00	000	001				308000
00142807204 50		0615	778001	20	00	000	001				308000
00022907204 50		0615	778001	20	00	000	001			64	308000
00042907204 50	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00102907204 50	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00132907204 50	CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
00023007204 50	CHEVRON MGSU #1 MITSUE 2-30-72-4	0615	778001	20	00	000	001			64	108000
00053007204 50	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00123007204 50		0615	778001	20	00	000	001			64	308000
00153007204 50	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00023107204 50		0615	778001	20	00	000	001			64	308000
00043107204 50	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00103107204 50	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00123107204 50	CHEVRON MGSU#1 MITSUE 12-31-72-4	0615	778001	20	00	000	001			64	408000
00023207204 50	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00053207204 50	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00103207204 50	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	32	072	04	50			0615	778001	20	00	000	001			64	308000
00	03	33	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	33	072	04	50			0615	778001	20	00	000	001				308000
00	05	33	072	04	50			0615	778001	20	00	000	001				308000
00	06	33	072	04	50			0615	778001	20	00	000	001				308000
00	12	33	072	04	50		SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00	04	02	072	05	50			0615	778001	20	00	000	001			64	308000
00	10	13	072	05	50			0615	778001	20	00	000	001			64	308000
00	16	21	072	05	50		CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	24	072	05	50		SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	072	05	50			0615	778001	20	00	000	001			64	308000
00	12	24	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	25	072	05	50			0615	778001	20	00	000	001			64	308000
00	04	25	072	05	50			0615	778001	20	00	000	001			64	308000
00	10	25	072	05	50		CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	072	05	50		CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	28	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	36	072	05	50		CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	072	05	50		CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	072	05	50		CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	072	05	50		CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	11	04	073	04	50			0615	778001	20	00	000	001			64	308000
00	12	04	073	04	50			0615	778001	20	00	000	001				308000
00	13	04	073	04	50			0615	778001	20	00	000	001				308000
00	14	04	073	04	50			0615	778001	20	00	000	001				308000
00	04	05	073	04	50		CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	073	04	50		CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108000
00	12	05	073	04	50			0615	778001	20	00	000	001			64	308000
00	02	06	073	04	50			0615	778001	20	00	000	001			64	308000
00	03	06	073	04	50			0615	778001	20	00	000	001			64	308000
00	04	06	073	04	50			0615	778001	20	00	000	001				308000
00	05	06	073	04	50			0615	778001	20	00	000	001				308000
00	06	06	073	04	50			0615	778001	20	00	000	001				308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 10 06 07 30 4 50	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00 11 06 07 30 4 50		0615	778001	20	00	000	001			64	308000
00 12 06 07 30 4 50		0615	778001	20	00	000	001				308000
00 13 06 07 30 4 50		0615	778001	20	00	000	001				308000
00 14 06 07 30 4 50		0615	778001	20	00	000	001				308000
00 02 07 07 30 4 50	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00 04 07 07 30 4 50	CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00 10 07 07 30 4 50	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00 12 07 07 30 4 50	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00 02 08 07 30 4 50	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00 04 08 07 30 4 50	CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00 10 08 07 30 4 50	CHEVRON MGSU # 1 MITSUE 10-8-73-4	0615	778001	20	00	000	000			64	108000
00 12 08 07 30 4 50	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00 02 09 07 30 4 50	CHEVRON SOBC MITSUE 2-9-73-4	0615	778001	20	00	000	001			64	108004
00 03 09 07 30 4 50		0615	778001	20	00	000	001			64	308000
00 04 09 07 30 4 50		0615	778001	20	00	000	001				308000
00 05 09 07 30 4 50		0615	778001	20	00	000	001				308000
00 06 09 07 30 4 50		0615	778001	20	00	000	001				308000
00 09 09 07 30 4 50		0615	778001	20	00	000	001			64	308000
00 10 09 07 30 4 50		0615	778001	20	00	000	001				308000
00 12 09 07 30 4 50	CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00 15 09 07 30 4 50		0615	778001	20	00	000	001				308000
00 16 09 07 30 4 50		0615	778001	20	00	000	001				308000
00 09 10 07 30 4 50		0615	778001	20	00	000	001			64	308000
00 10 10 07 30 4 50		0615	778001	20	00	000	001				308000
00 15 10 07 30 4 50		0615	778001	20	00	000	001				308000
00 16 10 07 30 4 50		0615	778001	20	00	000	001				308000
00 13 11 07 30 4 50	IOE MITSUE 13-11-73-4	0615	778001	20	00	000	001			64	108004
00 01 14 07 30 4 50		0615	778001	20	00	000	001			64	308000
00 02 14 07 30 4 50		0615	778001	20	00	000	001				308000
00 03 14 07 30 4 50		0615	778001	20	00	000	001			64	308000
00 04 14 07 30 4 50		0615	778001	20	00	000	001				308000
00 05 14 07 30 4 50		0615	778001	20	00	000	001				308000
00 06 14 07 30 4 50		0615	778001	20	00	000	001				308000
00 07 14 07 30 4 50		0615	778001	20	00	000	001				308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	14	07	30	45	0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00	12	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	01	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	08	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	45	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-16-73-4	0615	778001	20	00	000	001			64	108000
00	12	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
00	03	17	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	17	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	17	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	17	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	17	07	30	45	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	18	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	04	18	07	30	45	0	CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
00	09	18	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	18	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	19	07	30	45	0	IOE SYLVIA 2-19GI-73-4	0615	778001	20	00	000	001			64	108000
00	03	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	30	45	0		0615	778001	20	00	000	001				308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	20	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	21	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	21	07	30	45	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
00	11	21	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	22	07	30	45	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
00	12	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-22-73-4	0615	778001	20	00	000	001			64	108000
00	01	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	08	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	29	07	30	45	0	IOE MITSUE 10-29-73-4	0615	778001	20	00	000	001			64	108000
00	11	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	29	07	30	45	0		0615	778001	20	00	000	001				308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	30	07	30	45	0	IMP MITSUE 2-30GL-73-4	0615	778001	20	00	000	001			64	108000
00	04	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-30-73-4	0615	778001	20	00	000	001			64	108000
00	10	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 10-30	0615	778001	20	00	000	001			64	108000
00	12	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 12-30	0615	778001	20	00	000	001			64	108000
00	02	31	07	30	45	0	IOE MITSUE 2-31GL-73-4	0615	778001	20	00	000	001			64	408000
00	03	31	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	31	07	30	45	0	CHEVRON MGSU#1 MITSUE 10-31-73-4	0615	778001	20	00	000	001			64	108004
00	04	32	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	30	45	0	IOE MITSUE 12-32GL-73-4	0615	778001	20	00	000	001			64	108000
00	01	01	07	30	55	0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	04	01	07	30	55	0	CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	108000
00	09	01	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	15	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	09	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	13	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00	15	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	13	07	30	55	0	CHEVRON MGSU#1 MITSUE 2-13-73-5	0615	778001	20	00	000	001			64	108000
00	04	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	12	13	07	30	55	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	15	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 04 14 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 10 14 07 30 5 0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00 12 14 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 02 15 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 04 15 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 10 15 07 30 5 0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108005
00 12 15 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 02 16 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 04 16 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 09 16 07 30 5 0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
00 11 16 07 30 5 0	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00 02 17 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 02 18 07 30 5 0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00 04 20 07 30 5 0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00 09 20 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 10 20 07 30 5 0		0615	778001	20	00	000	001				308000
00 15 20 07 30 5 0		0615	778001	20	00	000	001				308000
00 16 20 07 30 5 0		0615	778001	20	00	000	001				308000
00 02 21 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 02 22 07 30 5 0	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00 04 22 07 30 5 0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00 09 22 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 10 22 07 30 5 0		0615	778001	20	00	000	001				308000
00 11 22 07 30 5 0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00 15 22 07 30 5 0		0615	778001	20	00	000	001				308000
00 16 22 07 30 5 0		0615	778001	20	00	000	001				308000
00 02 23 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 04 23 07 30 5 0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00 12 23 07 30 5 0	SKYWEST ET AL MITSUE 12-23-73-5	0615	778001	20	00	000	001			64	108000
00 02 24 07 30 5 0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00 04 24 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 10 24 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 02 25 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 04 25 07 30 5 0	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00 10 25 07 30 5 0	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	27	07	30	5	0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	07	30	5	0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108004
00	02	28	07	30	5	0		0615	778001	20	00	000	001			64	308000
00	03	28	07	30	5	0		0615	778001	20	00	000	001			64	308000
00	04	28	07	30	5	0		0615	778001	20	00	000	001				308000
00	05	28	07	30	5	0		0615	778001	20	00	000	001				308000
00	06	28	07	30	5	0		0615	778001	20	00	000	001				308000
00	10	28	07	30	5	0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	12	28	07	30	5	0	CHEVRON MGSU MITSUE 12-28-73-5	0615	778001	20	00	000	001			64	108000
00	04	31	07	30	5	0	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408005
00	12	31	07	30	5	0		0615	778001	20	00	000	001			64	308000
00	16	31	07	30	5	0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00	12	32	07	30	5	0	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108000
00	02	34	07	30	5	0	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108004
00	04	34	07	30	5	0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00	10	34	07	30	5	0	CHEVRON MGSU#1 MITSUE 10-34 /3-5	0615	778001	20	00	000	001			64	108000
00	12	34	07	30	5	0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00	04	35	07	30	5	0	IOE MITSUE 4-35-73-5	0615	778001	20	00	000	001			64	108004
00	10	36	07	30	6	0		0615	778001	20	00	000	001			64	308000
00	02	03	07	40	5	0	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00	04	03	07	40	5	0	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00	12	03	07	40	5	0		0615	778001	20	00	000	001			64	308000
00	10	04	07	40	5	0	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	108000
00	11	04	07	40	5	0		0615	778001	20	00	000	001			64	308000
00	12	04	07	40	5	0		0615	778001	20	00	000	001				308000
00	13	04	07	40	5	0		0615	778001	20	00	000	001				308000
00	14	04	07	40	5	0		0615	778001	20	00	000	001				308000
00	10	05	07	40	5	0	IMP MITSUE 10-5-74-5	0615	778001	20	00	000	001			64	108004
00	02	06	07	40	5	0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108000
00	04	06	07	40	5	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	40	5	0	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	02	09	07	40	5	0		0615	778001	20	00	000	001			64	308000
00	04	10	07	40	5	0	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000
00	02	17	07	40	5	0	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108000
00	10	17	07	40	5	0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL AREA

FIELD	POOL	POOL TYPE	BLOCK	[illegible]	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	17	07	40	55	0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108000
00	03	18	07	40	55	0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	55	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	55	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108004
00	02	01	07	40	65	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	09	01	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	15	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	16	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	12	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	02	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	07	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	10	12	07	40	65	0		0615	778001	20	00	000	001				408000
00	11	12	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	12	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	13	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	14	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	03	13	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	05	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	06	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	12	13	07	40	65	0	IOE SYLVIA 12-13-74-6	0615	778001	20	00	000	001			64	108000
00	02	14	07	40	65	0	IOE MITSUE 2-14-74-6	0615	778001	20	00	000	001			64	108000
00	09	14	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	40	65	0		0615	778001	20	00	000	001				308000
00	15	14	07	40	65	0		0615	778001	20	00	000	001				308000
00	16	14	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	22	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	40	65	0		0615	778001	20	00	000	001				308000
00	07	22	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	22	07	40	65	0		0615	778001	20	00	000	001				308000
00	14	22	07	40	65	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	23	07	40	65	0	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001			64	108000
00	03	23	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	40	65	0		0615	778001	20	00	000	001				308000
00	05	23	07	40	65	0		0615	778001	20	00	000	001				308000
00	06	23	07	40	65	0		0615	778001	20	00	000	001				308000
00	10	23	07	40	65	0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001			64	108000
00	12	23	07	40	65	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108000
00	04	24	07	40	65	0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			64	108000
00	12	24	07	40	65	0	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	07	40	65	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	03	27	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	27	07	40	65	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000
00	11	27	07	40	65	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 MAR 1992	AA1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 338	0615	778001	20	00	000	338	8.0	8.0	128	
00	05	13	07	30	45	0	GLEN ISLE ET AL MITSUE 5-13	0615	778001	20	00	000	338			64	108004
00	11	13	07	30	45	0	GLEN ISLE ET AL MITSUE 11-13	0615	778001	20	00	000	338			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	338

EFFECTIVE DATE	OPER NO
01 MAR 1992	AA1

EFFECTIVE DATE	OPER NO
01 MAR 1992	AA1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 339	0615	778001	20	00	000	339	8.0	SPD04	128	
00	09	05	07	40	45	0	GLEN ISLE ET AL MITSUE 9-5-74-4	0615	778001	20	00	000	339			64	108004
00	04	09	07	40	45	0	GLEN ISLE ET AL MITSUE 4-9-74-4	0615	778001	20	00	000	339			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	339

EFFECTIVE DATE	OPER NO
01 MAR 1992	AA1

EFFECTIVE DATE	OPER NO
01 MAR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 1	0644	778001	20	00	000	001	8.0	440.0	15680	
00	04	31	07	80	75	0	PAN AM F-3 NIPISI 4-31-78-7	0644	778001	20	00	000	001			64	108000
00	10	31	07	80	75	0		0644	778001	20	00	000	001			64	308000
00	12	31	07	80	75	0	PAN AM F-2 NIPISI 12-31-78-7	0644	778001	20	00	000	001			64	108004
00	12	13	07	80	85	0	UNO-TEX NIPISI 12-13-78-8	0644	778001	20	00	000	001			64	108004
00	02	14	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	04	14	07	80	85	0	SUN LTD NIPISI 4-14-78-8	0644	778001	20	00	000	001			64	108004
00	10	14	07	80	85	0	SUN L NIPISI 10-14-78-8	0644	778001	20	00	000	001			64	408000
00	12	14	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	06	15	07	80	85	0	PAN AM P-1 NIPISI 6-15-78-8	0644	778001	20	00	000	001				408000
00	10	15	07	80	85	0	MOBIL PAN AM SW NIPISI 10-15-78-8	0644	778001	20	00	000	001			64	108004
00	02	22	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	04	22	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	10	22	07	80	85	0	SHELL ET AL NIPISI 10-22-78-8	0644	778001	20	00	000	001			64	408000
00	12	22	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	02	28	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	06	28	07	80	85	0	SHELL ET AL NIPISI 6-28-78-8	0644	778001	20	00	000	001			64	408000
00	10	28	07	80	85	0	SHELL ET AL NIPISI 10-28-78-8	0644	778001	20	00	000	001			64	108004
00	12	28	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	02	33	07	80	85	0		0644	778001	20	00	000	001			64	308000
09	04	33	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	10	33	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	11	33	07	80	85	0	SHELL ET AL NIPISI 11-33-78-8	0644	778001	20	00	000	001			64	408000
00	02	36	07	80	85	0	AMOCO UNIT 328 NIPISI 2-36-78-8	0644	778001	20	00	000	001			64	108000
00	10	36	07	80	85	0	SHELL ET AL NIPISI 10-36-78-8	0644	778001	20	00	000	001			64	408000
00	04	05	07	90	75	0	TEXACO NIPISI 4-5-79-7	0644	778001	20	00	000	001			64	108004
00	12	05	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	04	06	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	07	06	07	90	75	0	MOBIL NIPISI 7-6-79-7	0644	778001	20	00	000	001			64	108000
00	10	06	07	90	75	0	MOBIL NIPISI 10-6-79-7	0644	778001	20	00	000	001			64	108000
00	12	06	07	90	75	0	AMOCO UNIT 423 NIPISI 12-6-79-7	0644	778001	20	00	000	001			64	408000
00	02	07	07	90	75	0	TEXACO TEXCAN NIPISI 2-7-79-7	0644	778001	20	00	000	001			64	108004
00	04	07	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	10	07	07	90	75	0		0644	778001	20	00	000	001			64	308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	060

EFFECTIVE DATE	OPER NO
01 MAR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00120707907500	AMOCO UNIT 352 WIW NIPISI 12-7-79-7	0644	778001	20	00	000	001			64	408000
00040807907500	AMOCO UNIT 434 NIPISI 4-8-79-7	0644	778001	20	00	000	001			64	108000
00100807907500	TEXACO NIPISI 10-8-79-7	0644	778001	20	00	000	001			64	108004
00120807907500		0644	778001	20	00	000	001			64	308000
00021707907500	TEXACO TEXCAN NIPISI 2-17-79-7	0644	778001	20	00	000	001			64	108004
00041707907500	TEXACO TEXCAN NIPISI 4-17-79-7	0644	778001	20	00	000	001			64	408000
00101707907500	HB BA NIPISI 10-17-79-7	0644	778001	20	00	000	001			64	108004
00121707907500		0644	778001	20	00	000	001			64	308000
00021807907500	TEXACO TEXCAN NIPISI 2-18-79-7	0644	778001	20	00	000	001			64	108000
00041807907500	AGIP ET AL NIPISI 4-18-79-7	0644	778001	20	00	000	001			64	108000
00101807907500	HB BA NIPISI 10-18-79-7	0644	778001	20	00	000	001			64	108000
00121807907500	AMOCO UNIT #354 NIPISI 12-18-79-7	0644	778001	20	00	000	001			64	408000
00021907907500		0644	778001	20	00	000	001			64	308000
00041907907500	AMOCO UNIT 355 NIPISI 4-19-79-7	0644	778001	20	00	000	001			64	108000
00101907907500		0644	778001	20	00	000	001			64	308000
00121907907500	TEXACO TEXCAN NIPISI 12-19-79-7	0644	778001	20	00	000	001			64	408000
00042007907500		0644	778001	20	00	000	001			64	308000
00122007907500	HB BA NIPISI 12-20-79-7	0644	778001	20	00	000	001			64	108000
00042907907500		0644	778001	20	00	000	001			64	308000
00102907907500	HB BA NIPISI 10-29-79-7	0644	778001	20	00	000	001			64	108004
00122907907500	HB BA NIPISI 12-29-79-7	0644	778001	20	00	000	001			64	108000
00023007907500		0644	778001	20	00	000	001			64	308000
00043007907500		0644	778001	20	00	000	001			64	308000
00103007907500	HB BA NIPISI 10-30-79-7	0644	778001	20	00	000	001			64	108000
00123007907500	FPC ETAL NIPISI 12-30-79-7	0644	778001	20	00	000	001			64	408000
00043107907500		0644	778001	20	00	000	001			64	308000
00073107907500	HB BA NIPISI 7-31-79-7	0644	778001	20	00	000	001			64	108000
00103107907500		0644	778001	20	00	000	001			64	308000
00123107907500	HAMILTON ET AL NIPISI 12-31-79-7	0644	778001	20	00	000	001			64	408000
00103207907500	HB BA NIPISI 10-32-79-7	0644	778001	20	00	000	001			64	108000
09123207907500		0644	778001	20	00	000	001			64	308000
00040307908500		0644	778001	20	00	000	001			64	308000
00120307908500		0644	778001	20	00	000	001			64	308000
00020407908500		0644	778001	20	00	000	001			64	308000
00100407908500	HB NIPISI 10-4-79-8	0644	778001	20	00	000	001			64	108004

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DESTINATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	09	07	90	85	0	SHELL ET AL NIPISI 2-9-79-8	0644	778001	20	00	000	001				408000
00	10	09	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	04	10	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	12	10	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	04	15	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	02	16	07	90	85	0	SHELL ET AL NIPISI 2-16-79-8	0644	778001	20	00	000	001			64	408000
00	12	16	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	10	19	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	12	19	07	90	85	0	HAMILTON SOBC NIPISI 12-19-79-8	0644	778001	20	00	000	001			64	408004
00	02	20	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	06	20	07	90	85	0	SHELL ET AL NIPISI 6-20-79-8	0644	778001	20	00	000	001			64	408005
00	10	20	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	12	20	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	04	21	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	12	21	07	90	85	0	AMOCO NIPISI #120	0644	778001	20	00	000	001			64	408000
00	04	29	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	02	30	07	90	85	0	HAMILTON SOBC NIPISI 2-30-79-8	0644	778001	20	00	000	001			192	408000
00	16	31	07	90	85	0	HAMILTON SOBC NIPISI 16-31-79-8	0644	778001	20	00	000	001			384	108000
00	04	32	07	90	85	0	HAMILTON SOBC NIPISI 4-32-79-8	0644	778001	20	00	000	001			448	108004
00	12	32	07	90	85	0	AMOCO UNIT 83 WIW NIPISI 12-32-79-8	0644	778001	20	00	000	001				408000
00	06	25	07	90	95	0	HAMILTON NIPISI 6-25-79-9	0644	778001	20	00	000	001				408000
09	04	05	08	00	75	0		0644	778001	20	00	000	001			64	308000
00	10	05	08	00	75	0	HB GULF NIPISI 10-5-80-7	0644	778001	20	00	000	001			64	108004
00	12	05	08	00	75	0	HB BA NIPISI 12-5-80-7	0644	778001	20	00	000	001			64	108000
00	02	06	08	00	75	0		0644	778001	20	00	000	001			64	308000
00	04	06	08	00	75	0		0644	778001	20	00	000	001			64	308000
00	10	06	08	00	75	0	HB BA NIPISI 10-6-80-7	0644	778001	20	00	000	001			64	108000
00	12	06	08	00	75	0	UNO-TEX SOBC NIPISI 12-6-80-7	0644	778001	20	00	000	001			64	408000
00	02	07	08	00	75	0		0644	778001	20	00	000	001			64	308000
00	04	07	08	00	75	0		0644	778001	20	00	000	001			64	308000
00	10	07	08	00	75	0	HB BA NIPISI 10-7-80-7	0644	778001	20	00	000	001			64	108000
00	12	07	08	00	75	0	HAMILTON ET AL NIPISI 12-7-80-7	0644	778001	20	00	000	001			64	408000
00	12	17	08	00	75	0	HB BA NIPISI 12-17-80-7	0644	778001	20	00	000	001			64	108000
00	02	18	08	00	75	0		0644	778001	20	00	000	001			64	308000
00	04	18	08	00	75	0	AMOCO UNIT #365 NIPISI	0644	778001	20	00	000	001			64	108004

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CONFIGURATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	060

EFFECTIVE DATE	OPER NO
01 MAR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	080	07	50		HB BA NIPISI 10-18-80-7	0644	778001	20	00	000	001			64	108000
00	12	18	080	07	50		UNO-TEX NIPISI 12-18-80-7	0644	778001	20	00	000	001			64	108000
00	04	19	080	07	50			0644	778001	20	00	000	001			64	308000
00	07	19	080	07	50		HB BA NIPISI 7-19-80-7	0644	778001	20	00	000	001			64	108000
00	10	19	080	07	50		HB BA NIPISI 10-19-80-7	0644	778001	20	00	000	001			64	108004
00	02	20	080	07	50		HB BA NIPISI 2-20-80-7	0644	778001	20	00	000	001			64	108004
00	04	20	080	07	50			0644	778001	20	00	000	001			64	308000
00	11	05	080	08	50		AMOCO UNIT 85 NIPISI 11-5-80-8	0644	778001	20	00	000	001			192	408000
00	10	12	080	08	50			0644	778001	20	00	000	001			64	308000
00	12	12	080	08	50		AMOCO UNIT 322 NIPISI 12-12-80-8	0644	778001	20	00	000	001			64	408000
00	02	13	080	08	50			0644	778001	20	00	000	001			64	308000
00	04	13	080	08	50		PACIFIC ETAL NIPISI 4-13-80-8	0644	778001	20	00	000	001			64	108004
00	10	13	080	08	50		HB BA NIPISI 10-13-80-8	0644	778001	20	00	000	001			64	108004
00	12	13	080	08	50			0644	778001	20	00	000	001			64	308000
00	10	14	080	08	50		PACIFIC ET AL NIPISI 10-14-80-8	0644	778001	20	00	000	001			64	408000
00	12	14	080	08	50			0644	778001	20	00	000	001			64	308000
00	12	19	080	08	50		ATLANTIC IOE NIPISI 12-19-80-8	0644	778001	20	00	000	001			64	408000
00	10	22	080	08	50		PACIFIC ET AL NIPISI 10-22-80-8	0644	778001	20	00	000	001			64	108000
00	12	22	080	08	50		AMOCO UNIT 199 NIPISI 12-22-80-8	0644	778001	20	00	000	001			64	408000
00	02	23	080	08	50			0644	778001	20	00	000	001			64	308000
00	04	23	080	08	50		PACIFIC ET AL NIPISI 4-23-80-8	0644	778001	20	00	000	001			64	408000
00	10	23	080	08	50		PACIFIC ET AL NIPISI 10-23-80-8	0644	778001	20	00	000	001			64	108004
00	12	23	080	08	50			0644	778001	20	00	000	001			64	308000
00	02	24	080	08	50			0644	778001	20	00	000	001			64	308000
00	04	24	080	08	50		PACIFIC ET AL NIPISI 4-24-80-8	0644	778001	20	00	000	001			64	108000
00	10	24	080	08	50		HAMILTON ETAL NIPISI 10-24-80-8	0644	778001	20	00	000	001			64	108004
00	12	24	080	08	50			0644	778001	20	00	000	001			64	308000
00	02	25	080	08	50		DENISON NIPISI 2-25-80-8	0644	778001	20	00	000	001			64	108004
00	02	27	080	08	50			0644	778001	20	00	000	001			64	308000
00	04	27	080	08	50		PACIFIC ET AL NIPISI 4-27-80-8	0644	778001	20	00	000	001			64	108000
00	10	27	080	08	50		MOBIL NW NIPISI 10-27-80-8	0644	778001	20	00	000	001			64	108000
00	12	27	080	08	50		AMOCO UNIT 201 NIPISI 12-27-80-8	0644	778001	20	00	000	001			64	408000
00	10	28	080	08	50			0644	778001	20	00	000	001			64	308000
00	12	28	080	08	50		ATLANTIC IOE NIPISI 12-28-80-8	0644	778001	20	00	000	001			64	408000
00	10	29	080	08	50			0644	778001	20	00	000	001			64	308000

806A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	060

EFFECTIVE DATE	OPER NO
01 MAR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 12 29 080 08 50	AMOCO UNIT 93 NIPISI 12-29-80-8	0644	778001	20	00	000	001			64	408000
00 04 30 080 08 50		0644	778001	20	00	000	001			64	308000
00 10 30 080 08 50	MOBIL NW NIPISI 10-30-80-8	0644	778001	20	00	000	001			64	108000
00 02 32 080 08 50	AMOCO UNIT 112 NIPISI	0644	778001	20	00	000	001			64	108000
00 04 32 080 08 50	ATLANTIC NIPISI 4-32-80-8	0644	778001	20	00	000	001			64	108000
00 10 32 080 08 50	ATLANTIC MUSKWA 10-32-80-8	0644	778001	20	00	000	001			64	108000
00 12 32 080 08 50		0644	778001	20	00	000	001			64	308000
00 02 33 080 08 50		0644	778001	20	00	000	001			64	308000
00 04 33 080 08 50	AMOCO NIPISI #135	0644	778001	20	00	000	001			64	108000
00 10 33 080 08 50	AMOCO UNIT 168 NIPISI 10-33-80-8	0644	778001	20	00	000	001			64	108000
00 12 33 080 08 50	ATLANTIC NIPISI 12-33-80-8	0644	778001	20	00	000	001			64	408000
00 02 34 080 08 50		0644	778001	20	00	000	001			64	308000
00 04 34 080 08 50	UNO-TEX NIPISI 4-34-80-8	0644	778001	20	00	000	001			64	108004
00 10 34 080 08 50	ARCO NIPISI 10-34-80-8	0644	778001	20	00	000	001			64	108000
00 12 34 080 08 50	ATLANTIC NIPISI 12-34-80-8	0644	778001	20	00	000	001			64	408000
00 15 01 080 09 50	HAMILTON NIPISI 15-1-80-9	0644	778001	20	00	000	001			192	108000
00 04 13 080 09 50	PAN AM C-1 NIPISI 4-13-80-9	0644	778001	20	00	000	001			64	108005
00 12 13 080 09 50		0644	778001	20	00	000	001			64	308000
00 02 14 080 09 50		0644	778001	20	00	000	001			64	308000
00 10 14 080 09 50	PAN AM C-3 NIPISI 10-14-80-9	0644	778001	20	00	000	001			64	108004
00 12 14 080 09 50		0644	778001	20	00	000	001			64	308000
00 10 15 080 09 50		0644	778001	20	00	000	001			64	308000
00 12 15 080 09 50		0644	778001	20	00	000	001			64	308000
00 02 16 080 09 50	HB UNION NIPISI 2-16-80-9	0644	778001	20	00	000	001			64	108004
00 10 16 080 09 50		0644	778001	20	00	000	001			64	308000
00 14 16 080 09 50	HB UNION NIPISI 14-16-80-9	0644	778001	20	00	000	001			64	108000
00 10 17 080 09 50	HB UNION NIPISI 10-17-80-9	0644	778001	20	00	000	001			64	108000
00 12 17 080 09 50	ATLANTIC NIPISI 12-17-80-9	0644	778001	20	00	000	001			64	108004
00 12 21 080 09 50	MOBIL UTIK NIPISI 12-21-80-9	0644	778001	20	00	000	001			64	108004
00 02 22 080 09 50		0644	778001	20	00	000	001			64	308000
00 04 22 080 09 50	ARCO HB NIPISI 4-22-80-9	0644	778001	20	00	000	001			64	108000
00 10 22 080 09 50		0644	778001	20	00	000	001			64	308000
00 12 22 080 09 50	ARCO NIPISI 12-22-80-9	0644	778001	20	00	000	001			64	108004
00 02 23 080 09 50		0644	778001	20	00	000	001			64	308000
00 04 23 080 09 50	PAN AM C-5 NIPISI 4-23-80-9	0644	778001	20	00	000	001			64	408004

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	060

EFFECTIVE DATE	OPER NO
01 MAR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 10 23 08 09 50	AMOCO UNIT NO. 19 NIPISI 10-23-80-9	0644	778001	20	00	000	001			64	108000
00 12 23 08 09 50		0644	778001	20	00	000	001			64	308000
00 04 24 08 09 50	PAN AM C-2 NIPISI 4-24-80-9	0644	778001	20	00	000	001			64	408000
00 10 24 08 09 50	AMOCO ET AL NGU 40 NIPISI 10-24	0644	778001	20	00	000	001			64	108000
00 12 24 08 09 50		0644	778001	20	00	000	001			64	308000
00 02 25 08 09 50	AMOCO ET AL NGU 41 NIPISI 2-25	0644	778001	20	00	000	001			64	108000
00 04 25 08 09 50	ARCO IOE NIPISI 4-25-80-9	0644	778001	20	00	000	001			64	108000
00 10 25 08 09 50	ATLANTIC IOE NIPISI 10-25-80-9	0644	778001	20	00	000	001			64	108004
00 12 25 08 09 50		0644	778001	20	00	000	001			64	308000
00 02 26 08 09 50		0644	778001	20	00	000	001			64	308000
00 10 26 08 09 50		0644	778001	20	00	000	001			64	308000
00 02 27 08 09 50	ARCO NIPISI 2-27-80-9	0644	778001	20	00	000	001			64	108004
00 04 27 08 09 50		0644	778001	20	00	000	001			64	308000
00 12 27 08 09 50	PAN AM ARCO J-8 NIPISI 12-27-80-9	0644	778001	20	00	000	001			64	108000
00 10 34 08 09 50		0644	778001	20	00	000	001			64	308000
00 02 35 08 09 50	PAN AM J-4 NIPISI 2-35-80-9	0644	778001	20	00	000	001			64	108004
00 04 35 08 09 50	PAN AM N-1 NIPISI 4-35-80-9	0644	778001	20	00	000	001			64	108000
00 10 35 08 09 50		0644	778001	20	00	000	001			64	308000
00 12 35 08 09 50	AMOCO J-9 NIPISI 12-35-80-9	0644	778001	20	00	000	001			64	108004
00 02 36 08 09 50		0644	778001	20	00	000	001			64	308000
00 04 36 08 09 50	PAN AM J-1 NIPISI 4-36-80-9	0644	778001	20	00	000	001			64	408004
00 10 36 08 09 50	PAN AM L-1 NIPISI 10-36-80-9	0644	778001	20	00	000	001			64	108000
00 12 36 08 09 50		0644	778001	20	00	000	001			64	308000
00 02 03 08 10 50	ATLANTIC MUSKWA 2-3-81-8	0644	778001	20	00	000	001			64	108004
00 04 03 08 10 50	ATLANTIC NIPISI 4-3-81-8	0644	778001	20	00	000	001			64	108004
00 10 03 08 10 50		0644	778001	20	00	000	001			64	308000
00 12 03 08 10 50		0644	778001	20	00	000	001			64	308000
00 02 04 08 10 50	AMOCO UNIT 169 NIPISI 2-4-81-8(STD)	0644	778001	20	00	000	001			64	108004
00 04 04 08 10 50	AMOCO UNIT # 137 NIPISI 4-4-81-8	0644	778001	20	00	000	001			64	108000
00 10 04 08 10 50		0644	778001	20	00	000	001			64	308000
00 12 04 08 10 50	ATLANTIC IOE NIPISI 12-4-81-8	0644	778001	20	00	000	001			64	408000
00 02 05 08 10 50	AMOCO UNIT #114 NIPISI 2-5-81-8	0644	778001	20	00	000	001			64	108000
00 04 05 08 10 50		0644	778001	20	00	000	001			64	308000
00 10 05 08 10 50	ATLANTIC IOE NIPISI 10-5-81-8	0644	778001	20	00	000	001			64	108000
00 12 05 08 10 52		0644	778001	20	00	000	001			64	308000

R06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	060

EFFECTIVE DATE	OPER NO
01 MAR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	08	08	10	85	0	AMOCO UNIT NO 116 NIPISI 2-8	0644	778001	20	00	000	001			64	108000
00	10	08	08	10	85	2	PACIFIC ETAL NIPISI 10-8MU-81-8	0644	778001	20	00	000	001			64	108004
00	12	08	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	02	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	09	08	10	85	2	PACIFIC ET AL NIPISI 4-9MU-81-8	0644	778001	20	00	000	001			64	108000
00	10	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	12	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	02	10	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	10	08	10	85	0	ATLANTIC MUSKWA 4-10-81-8	0644	778001	20	00	000	001			64	408000
00	10	10	08	10	85	0	AMOCO ET AL NGU 241 NIPISI 10-10	0644	778001	20	00	000	001			64	408000
00	12	10	08	10	85	0	AMOCO ET AL NGU NO.207 NIPISI 12-10	0644	778001	20	00	000	001			64	108000
00	04	11	08	10	85	0	ARCO NIPISI 4-11-81-8	0644	778001	20	00	000	001			64	108004
00	12	11	08	10	85	0	ATLANTIC MUSKWA 12-11-81-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	10	85	0	ARCO NIPISI 4-14-81-8	0644	778001	20	00	000	001			64	108004
00	02	15	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	15	08	10	85	0	ATLANTIC MUSKWA 4-15-81-8	0644	778001	20	00	000	001			64	108000
00	04	16	08	10	85	0	PACIFIC ETAL UTIKUMA 4-16-81-8	0644	778001	20	00	000	001			64	108004
00	07	16	08	10	85	0	PANCON NIPISI 7-16-81-8(#173)	0644	778001	20	00	000	001			64	108000
00	01	17	08	10	85	0	PCI NIPISI 1-17-81-8	0644	778001	20	00	000	001			64	108000
00	02	18	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	06	18	08	10	85	0	ARCO NIPISI 6-18-81-8	0644	778001	20	00	000	001			64	108000
00	02	01	08	10	95	0	PAN AM M-1 NIPISI 2-1-81-9	0644	778001	20	00	000	001			64	108004
00	04	01	08	10	95	0		0644	778001	20	00	000	001			64	308000
00	02	02	08	10	95	0	PAN AM J-2 NIPISI 2-2-81-9	0644	778001	20	00	000	001			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	060

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NITON ROCK CREEK F PROJECT NO 1	0650	432006	20	00	000	001	8.0	184.0	2368	
00	12	17	054	12	5	0	MOBIL NITON 12-17-54-12	0650	432006	20	00	000	001			64	108000
00	02	18	054	12	5	0	MOBIL NITON 2-18-54-12	0650	432006	20	00	000	001			64	108000
00	04	18	054	12	5	0	IOE NITON 4-18-54-12	0650	432006	20	00	000	001			64	408000
00	10	18	054	12	5	0	MOBIL NITON 10-18-54-12	0650	432006	20	00	000	001			64	108000
00	13	18	054	12	5	0	ESSO UNIT NITON 13-18-54-12	0650	432006	20	00	000	001			64	108000
00	02	19	054	12	5	0	MOBIL NITON 2-19-54-12	0650	432006	20	00	000	001			64	108000
00	04	19	054	12	5	0	IOE NITON 4-19-54-12	0650	432006	20	00	000	001			64	108004
00	10	19	054	12	5	0	DENISON NITON 10-19-54-12	0650	432006	20	00	000	001			64	408004
00	12	19	054	12	5	0	IOE NITON 12-19-54-12	0650	432006	20	00	000	001			64	108000
00	04	20	054	12	5	0	MOBIL NITON 4-20-54-12	0650	432006	20	00	000	001			64	408005
00	04	30	054	12	5	0	IOE NITON 4-30-54-12	0650	432006	20	00	000	001			64	408000
00	09	13	054	13	5	0	ESSO ET AL NITON 9-13-54-12	0650	432006	20	00	000	001			64	408000
00	08	24	054	13	5	0	IOE NITON 8-24-54-13	0650	432006	20	00	000	001			64	108000
00	10	24	054	13	5	0	IOE NITON 10-24-54-13	0650	432006	20	00	000	001			64	108000
00	12	24	054	13	5	0	HB NITON 12-24-54-13	0650	432006	20	00	000	001				408000
00	14	24	054	13	5	0	HB NITON 14-24-54-13	0650	432006	20	00	000	001			64	108000
00	16	24	054	13	5	2	HB ESSO 16-24-54-13	0650	432006	20	00	000	001				108004
00	02	25	054	13	5	0	ESSO UNIT NITON 2-25-54-13	0650	432006	20	00	000	001			64	108000
00	06	25	054	13	5	0	ESSO UNIT NITON 6-25-54-13	0650	432006	20	00	000	001			64	108000
00	10	25	054	13	5	0	ESSO UNIT NITON 10-25-54-13	0650	432006	20	00	000	001			64	108000
00	12	25	054	13	5	0	DUNCAN HB ZD NITON 12-25-54-13	0650	432006	20	00	000	001			64	108000
00	16	25	054	13	5	0	IMPERIAL ET AL NITON 16-25-54-13	0650	432006	20	00	000	001				408000
00	08	26	054	13	5	0	HB NITON 8-26-54-13	0650	432006	20	00	000	001			64	408000
00	10	26	054	13	5	0		0650	432006	20	00	000	001			64	308000
00	16	27	054	13	5	0	ESSO ET AL NITON 16-27-54-13	0650	432006	20	00	000	001				408000
00	16	34	054	13	5	0	DUNCAN HB ZD NITON 16-34-54-13	0650	432006	20	00	000	001			64	108000
00	02	35	054	13	5	0	ESSO UNIT NITON 2-35-54-13	0650	432006	20	00	000	001				108004
00	06	35	054	13	5	0	ESSO UNIT NITON 6-35-54-13	0650	432006	20	00	000	001			64	108000
00	07	35	054	13	5	0	DUNCAN HB ZD NITON 7-35-54-13	0650	432006	20	00	000	001			64	108000
00	10	35	054	13	5	0	ESSO UNIT NITON 10-35-54-13	0650	432006	20	00	000	001			64	108000
00	11	35	054	13	5	0	DUNCAN HB ZD NITON 11-35-54-13	0650	432006	20	00	000	001			64	108000
00	12	35	054	13	5	0	ESSO UNIT NITON 12-35-54-13	0650	432006	20	00	000	001				108003
00	04	36	054	13	5	0	ESSO ET AL NITON 4-36-54-13	0650	432006	20	00	000	001			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0650	432006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	01	05	13	5	0	ESSO ET AL NITON 4-1-55-13	0650	432006	20	00	000	001			64	408000
00	02	02	05	13	5	0	APACHE IOE NITON 2-2-55-13	0650	432006	20	00	000	001			64	108000
00	04	02	05	13	5	0	APEXCO IOE NITON 4-2-55-13	0650	432006	20	00	000	001			64	108000
00	11	02	05	13	5	0	ESSO UNIT NITON 11-2-55-13	0650	432006	20	00	000	001				108003
00	13	02	05	13	5	0	APACHE IOE NITON 13-2-55-13	0650	432006	20	00	000	001			64	108000
00	15	02	05	13	5	0	IMPERIAL ET AL NITON 15-2-55-13	0650	432006	20	00	000	001			64	408000
00	06	03	05	13	5	0	DUNCAN HB ZD NITON 6-3-55-13	0650	432006	20	00	000	001			64	408000
00	09	03	05	13	5	0	DUNCAN HB ZD NITON 9-3-55-13	0650	432006	20	00	000	001			64	108000
00	15	03	05	13	5	0	ESSO UNIT NITON 15-3-55-13	0650	432006	20	00	000	001				108003
00	01	10	05	13	5	0	DUNCAN HB ZD NITON 1-10-55-13	0650	432006	20	00	000	001			64	108000
00	04	11	05	13	5	0		0650	432006	20	00	000	001			64	300000
00	12	11	05	13	5	0	APACHE IOE NITON 12-11-55-13	0650	432006	20	00	000	001			64	408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0650	432006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 3	0685	126062	20	00	000	003	8.0	240.0	1600	
00	14	26	047	02	5	0	SUPTST HB PEMBINA 14-26BR-47-2	0685	126062	20	00	000	003			64	108000
00	10	27	047	02	5	0	BP ET AL WARBURG PEMBINA 10-27	0685	126062	20	00	000	003			64	108000
00	14	27	047	02	5	0	SOUTHEASTERN ET AL PEM 14-27-47-2	0685	126062	20	00	000	003			64	108000
02	16	27	047	02	5	0	SOUTHEASTERN ET AL PEM 16-27BR-47-2	0685	126062	20	00	000	003				408000
00	14	28	047	02	5	0	KMG PEM 14-28-47-2	0685	126062	20	00	000	003			64	108000
00	16	28	047	02	5	0	KMG PEM 16-28-47-2	0685	126062	20	00	000	003			64	408000
00	16	29	047	02	5	0	GLENWOOD SADIM LONG IS PEM 16-29	0685	126062	20	00	000	003			64	108000
00	10	33	047	02	5	0	BP ET AL PEMBINA 10-33-47-2	0685	126062	20	00	000	003			32	108000
00	12	33	047	02	5	0	BP ET AL PEMBINA 12-33-47-2	0685	126062	20	00	000	003			32	108000
00	14	33	047	02	5	0	WHITEHALL ET AL KEY PEM 14-33-47-2	0685	126062	20	00	000	003			32	108000
02	16	33	047	02	5	0	WHITEHALL ETAL KEY PEM 16-33BR-47-2	0685	126062	20	00	000	003			32	108000
00	02	34	047	02	5	0	BP WAR M UNIT PEM 2-34-47-2	0685	126062	20	00	000	003			32	108000
00	04	34	047	02	5	0	BP WAR UNIT PEM 4-34-47-2	0685	126062	20	00	000	003			32	408000
00	06	34	047	02	5	2	CALSTAN PEMBINA 6-34M74-47-2	0685	126062	20	00	000	003			32	138000
00	08	34	047	02	5	0	CALSTAN PEMBINA 8-34BR-47-2	0685	126062	20	00	000	003			32	108000
00	10	34	047	02	5	0	BP WAR M UNIT PEM |0-34-47-2	0685	126062	20	00	000	003			32	408000
00	12	34	047	02	5	0	BP WAR M UNIT PEM 12-34-47-2	0685	126062	20	00	000	003			32	108000
00	14	34	047	02	5	0	CALSTAN PEMBINA 14-34BR-47-2	0685	126062	20	00	000	003			32	108000
00	16	34	047	02	5	2	CALSTAN PEMBINA 16-34M74-47-2	0685	126062	20	00	000	003			32	438000
00	04	35	047	02	5	0	BP WAR M UNIT PEM 4-35-47-2	0685	126062	20	00	000	003			32	408000
02	06	35	047	02	5	0	WHITEHALL ET AL KEY PEM 6-35BR-47-2	0685	126062	20	00	000	003			32	408000
00	10	35	047	02	5	0	BP ET AL PEMBINA WARBURG 10-35	0685	126062	20	00	000	003			32	108200
00	12	35	047	02	5	0	BP WAR M UNIT PEMBINA 12-35-47-2	0685	126062	20	00	000	003			32	408000
00	14	35	047	02	5	0	WHITEHALL ET AL KEY PEM 14-35-47-2	0685	126062	20	00	000	003			32	108000
00	16	35	047	02	5	0	WHITEHALL ETAL KEY PEM 16-35M7-47-2	0685	126062	20	00	000	003			32	108000
00	04	02	048	02	5	0	BP WAR M UNIT PEM 4-2-48-2	0685	126062	20	00	000	003			32	108000
00	06	02	048	02	5	0	DENISON PEMBINA 6-2-48-2	0685	126062	20	00	000	003			32	408000
00	02	03	048	02	5	0	BP WAR M UNIT PEM 2-3-48-2	0685	126062	20	00	000	003			32	108000
00	04	03	048	02	5	0	BP WAR M UNIT PEMBINA 4-3-48-2	0685	126062	20	00	000	003			32	408000
02	06	03	048	02	5	0	SUPTST PEMBINA 6-3BR-48-2	0685	126062	20	00	000	003			32	108000
00	08	03	048	02	5	0	SUPTST PEMBINA 8-3BR-48-2	0685	126062	20	00	000	003			32	108000
00	12	03	048	02	5	0	BP WAR UNIT PEM 12-3-48-2	0685	126062	20	00	000	003			32	408000
00	14	03	048	02	5	0	WHITEHALL ET AL KEY PEM 14-3-48-2	0685	126062	20	00	000	003			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL SECTION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAR 1992	039

EFFECTIVE DATE	OPER NO
01 MAR 1992	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	04	048	02	5	0	BP WAR M UNIT PEM 2-4-48-2	0685	126062	20	00	000	003			32	408000
00	04	04	048	02	5	0	BP WAR M UNIT PEM 4-4-48-2	0685	126062	20	00	000	003			32	108000
02	06	04	048	02	5	0	SUPTST PEMBINA 6-4BR-48-2	0685	126062	20	00	000	003			32	108000
00	08	04	048	02	5	0	SUPTST PEMBINA 8-4BR-48-2	0685	126062	20	00	000	003			32	408000
00	10	04	048	02	5	0	BP WAR UNIT PEM 10-4-48-2	0685	126062	20	00	000	003			32	408000
00	12	04	048	02	5	0	BP WAR UNIT PEM 12-4-48-2	0685	126062	20	00	000	003			32	108000
00	14	04	048	02	5	0	SUPTST PEMBINA 14-4BR-48-2	0685	126062	20	00	000	003			32	108000
02	14	04	048	02	5	0	BP PEMBINA 14-4-48-2	0685	126062	20	00	000	003				108000
00	16	04	048	02	5	2	SUPTST PEMBINA 16-4-48-2	0685	126062	20	00	000	003				108005
02	16	04	048	02	5	0	SUPTST PEMBINA 16-4BR-48-2	0685	126062	20	00	000	003			32	108000
00	02	05	048	02	5	0	DOME ET AL PEMBINA 2-5-48-2	0685	126062	20	00	000	003			32	108000
00	08	05	048	02	5	0	WHITEHALL ET AL KEY PEM 8-5BR-48-2	0685	126062	20	00	000	003			32	408000
00	10	05	048	02	5	0		0685	126062	20	00	000	003			32	308000
00	16	05	048	02	5	2	WHITEHALL ET AL KEY PEM 16-5-48-2	0685	126062	20	00	000	003			32	138000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAR 1992	039

EFFECTIVE DATE	OPER NO
01 MAR 1992	048

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 121	0685	176000	20	00	000	121	8.0	32.0	128	
00	09	17	047	08	5	0	BENEX ET AL PEMBINA 9-17-47-8	0685	176000	20	00	000	121			16	108000
00	10	17	047	08	5	0	PCI PEMBINA 10-17-47-8	0685	176000	20	00	000	121			16	108000
00	11	17	047	08	5	0		0685	176000	20	00	000	121			16	308000
00	12	17	047	08	5	0	PCI PEMBINA 12-17-47-8	0685	176000	20	00	000	121			16	108000
00	13	17	047	08	5	0		0685	176000	20	00	000	121			16	308000
00	14	17	047	08	5	0	PCI PEMBINA 14-17-47-8	0685	176000	20	00	000	121			16	408004
00	15	17	047	08	5	0	BENEX ET AL PEMBINA 15-17-47-8	0685	176000	20	00	000	121			16	108000
00	16	17	047	08	5	0	PCI PEMBINA 16-17-47-8	0685	176000	20	00	000	121			16	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	121

EFFECTIVE DATE	OPER NO
01 MAR 1992	048

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 126	0685	176000	20	00	000	126	8.0	200.0	1600	
00	10	19	048	06	5	0		0685	176000	20	00	000	126			32	308000
00	12	19	048	06	5	0		0685	176000	20	00	000	126			32	308000
00	14	19	048	06	5	0	IMP CDN SUP BUCK CR 14-19C-48-6	0685	176000	20	00	000	126			32	108000
00	16	19	048	06	5	0	IMP CDN SUP PEMBINA IN 16-19C-48-6	0685	176000	20	00	000	126			32	408000
02	02	28	048	06	5	0	ESSO CDN SUP PEMBINA 2-28-48-6	0685	176000	20	00	000	126			32	108004
00	04	28	048	06	5	0	ESSO CDN SUP PEMBINA 4-28-48-6	0685	176000	20	00	000	126			32	108000
00	06	28	048	06	5	0	IMP CDN SUP PEMBINA IN 6-28C-48-6	0685	176000	20	00	000	126			32	408004
00	08	28	048	06	5	0	IMP CDN SUP BUCK CR 8-28C-48-6	0685	176000	20	00	000	126			32	108000
00	10	28	048	06	5	0	ESSO CDN SUP-PEMBINA 10-28-48-6	0685	176000	20	00	000	126			32	108000
00	12	28	048	06	5	0	ESSO CDN SUP PEM 12-28-48-6	0685	176000	20	00	000	126			32	108000
00	14	28	048	06	5	0	IMP CDN SUP BUCK CR 14-28C-48-6	0685	176000	20	00	000	126			32	108000
00	16	28	048	06	5	0	IMP CDN SUP PEMBINA IN 16-28C-48-6	0685	176000	20	00	000	126			32	408000
03	02	29	048	06	5	0	ESSO CDN SUP PEMBINA 2-29C-48-6	0685	176000	20	00	000	126			32	108004
02	04	29	048	06	5	0	ESSO CDN SUP PEMBINA 4-29C-48-6	0685	176000	20	00	000	126			32	108000
00	06	29	048	06	5	0	IMP CDN SUP PEMBINA IN 6-29C-48-6	0685	176000	20	00	000	126			32	408000
00	08	29	048	06	5	0	IMP CDN SUP BUCK CR NO 8-29C-48-6	0685	176000	20	00	000	126			32	108000
02	10	29	048	06	5	0	ESSO CDN SUP PEMBINA 10-29-48-6	0685	176000	20	00	000	126			32	108000
02	12	29	048	06	5	0	ESSO CDN SUP PEMBINA 12-29C-48-6	0685	176000	20	00	000	126			32	108000
02	14	29	048	06	5	0	IMP CDN SUP BUCK CR 14-29C-48-6	0685	176000	20	00	000	126			32	108000
00	16	29	048	06	5	0	IMP CDN SUP PEMBINA IN 16-29C-48-6	0685	176000	20	00	000	126			32	408000
02	02	30	048	06	5	0	ESSO CDN SUP PEMBINA 2-30-48-6	0685	176000	20	00	000	126			32	108200
00	04	30	048	06	5	0		0685	176000	20	00	000	126			32	308000
00	06	30	048	06	5	0	IMP CDN SUP PEMBINA IN 6-30C-48-6	0685	176000	20	00	000	126			32	408000
00	08	30	048	06	5	0	IMP CDN SUP BUCK CR 8-30C-48-6	0685	176000	20	00	000	126			32	108000
00	10	30	048	06	5	0		0685	176000	20	00	000	126			32	308000
02	12	30	048	06	5	0	ESSO CDN-SUP PEMBINA 12-30C-48-6	0685	176000	20	00	000	126			32	108200
00	14	30	048	06	5	0	IMP CDN SUP BUCK CR 14-30C-48-6	0685	176000	20	00	000	126			32	108000
00	16	30	048	06	5	0	IMP CDN SUP PEMBINA IN 16-30C-48-6	0685	176000	20	00	000	126			32	408000
02	02	31	048	06	5	0	ESSO CDN SUP PEMBINA 2-31C-48-6	0685	176000	20	00	000	126			32	108000
02	04	31	048	06	5	0	ESSO CDN SUP PEMBINA 4-31-48-6	0685	176000	20	00	000	126			32	108000
00	06	31	048	06	5	0	IMP CDN SUP PEMBINA IN 6-31C-48-6	0685	176000	20	00	000	126			32	408000
00	08	31	048	06	5	0	IMP CDN SUP BUCK CR NO 8-31C-48-6	0685	176000	20	00	000	126			32	108000
00	10	31	048	06	5	0		0685	176000	20	00	000	126			32	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	126

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
02	12	31	048	06	5	0	ESSO CDN SUP PEMBINA 12-31-48-6	0685	176000	20	00	000	126			32	108004
00	14	31	048	06	5	0	IMP CDN SUP BUCK CR 14-31C-48-6	0685	176000	20	00	000	126			32	108000
00	16	31	048	06	5	0	IMP CDN SUP BUCK CR 16-31C-48-6	0685	176000	20	00	000	126			32	108000
02	02	32	048	06	5	0	ESSO CDN SUP PEMBINA 2-32-48-6	0685	176000	20	00	000	126			32	108200
00	04	32	048	06	5	0		0685	176000	20	00	000	126			32	308000
00	06	32	048	06	5	0	IMP CDN SUP PEMBINA IN 6-32C-48-6	0685	176000	20	00	000	126			32	408000
00	08	32	048	06	5	0	IMP CDN SUP BUCK CR 8-32C-48-6	0685	176000	20	00	000	126			32	108000
00	10	32	048	06	5	2	ESSO CDN SUP PEMBINA 10-32-48-6	0685	176000	20	00	000	126			32	108000
02	12	32	048	06	5	0	ESSO CDN SUP PEMBINA 12-32C-48-6	0685	176000	20	00	000	126			32	108200
00	14	32	048	06	5	0	IMP CDN SUP PEMBINA 14-32BR-48-6	0685	176000	20	00	000	126			32	108004
00	16	32	048	06	5	0	IMP CDN SUP PEMBINA IN 16-32C-48-6	0685	176000	20	00	000	126			32	408000
00	04	33	048	06	5	0	ESSO CDN-SUP PEMBINA 4-33-48-6	0685	176000	20	00	000	126			32	108000
00	06	33	048	06	5	0	IMP CDN SUP PEMBINA IN 6-33MU-48-6	0685	176000	20	00	000	126			32	408005
00	04	05	049	06	5	0		0685	176000	20	00	000	126			32	308000
00	06	05	049	06	5	0	IMP CDN SUP PEMBINA IN 6-5C-49-6	0685	176000	20	00	000	126			32	408000
00	02	06	049	06	5	0		0685	176000	20	00	000	126			32	308000
00	08	06	049	06	5	0	IMP CDN SUP BERRYMOOR 8-6-49-6	0685	176000	20	00	000	126			32	108004

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	126

EFFECTIVE DATE	OPER NO
01 MAR 1992	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 134	0685	176000	20	00	000	134	8.0	32.0	128	
00	01	25	047	09	5	0	SUNCOR PEMBINA 1-25-47-9	0685	176000	20	00	000	134			32	108000
00	02	25	047	09	5	0	SUN PEMBINA NO 2-25-47-9	0685	176000	20	00	000	134			32	108000
00	08	25	047	09	5	0	SUN PEMBINA IN 8-25-47-9	0685	176000	20	00	000	134				408000
00	09	25	047	09	5	0	SUNCOR PEMBINA 9-25-47-9	0685	176000	20	00	000	134			32	108000
00	10	25	047	09	5	0	SUN PEMBINA NO 10-25-47-9	0685	176000	20	00	000	134			32	108000
02	16	25	047	09	5	0	SUN PEMBINA IN A16-25-47-9	0685	176000	20	00	000	134				408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	134

EFFECTIVE DATE	OPER NO
01 MAR 1992	054

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 139	0685	176000	20	00	000	139	8.0	3272.0	18240	
00	12	13	048	07	5	0	MOBIL ET AL VG PEM 12-13-48-7	0685	176000	20	00	000	139			32	108000
00	14	13	048	07	5	0	MOBIL OIL SEABOARD V GROVE 13-14	0685	176000	20	00	000	139			32	108000
00	10	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-10	0685	176000	20	00	000	139			32	108000
00	12	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-12	0685	176000	20	00	000	139			32	108000
00	14	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-14	0685	176000	20	00	000	139			32	108000
00	16	14	048	07	5	0	MOBIL CAN SEABD PEM IN 16-14-48-7	0685	176000	20	00	000	139			32	408000
00	10	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE 15-10	0685	176000	20	00	000	139			32	108000
00	12	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 15-12	0685	176000	20	00	000	139			32	108000
00	14	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE 15-14	0685	176000	20	00	000	139			32	108000
00	16	15	048	07	5	0	MOBIL CAN SEABD PEM IN 16-15-48-7	0685	176000	20	00	000	139			32	408000
00	10	16	048	07	5	0	MOBIL ETAL VG PEM 10-16-48-7	0685	176000	20	00	000	139			32	108000
00	16	16	048	07	5	0	MOBIL ET AL VG PEM IN 16-16-48-7	0685	176000	20	00	000	139			32	408000
00	10	18	048	07	5	0	HOME ET AL VIOLET GROVE 10-18	0685	176000	20	00	000	139			32	108000
00	12	18	048	07	5	0	HOME ET AL VIOLET GROVE 12-18	0685	176000	20	00	000	139			32	108000
00	14	18	048	07	5	0	HOME ET AL VIOLET GROVE 14-18-48-7	0685	176000	20	00	000	139			32	108000
00	16	18	048	07	5	0	HOME ET AL PEMBINA IN 16-18-48-7	0685	176000	20	00	000	139			32	408000
00	02	19	048	07	5	0	HOME ET AL VIOLET GROVE 2-19-48-7	0685	176000	20	00	000	139			32	108000
00	04	19	048	07	5	0	HOME ET AL VIOLET GROVE 4-19-48-7	0685	176000	20	00	000	139			32	108000
00	06	19	048	07	5	0	HOME ET AL PEMBINA IN 6-19-48-7	0685	176000	20	00	000	139			32	408000
00	08	19	048	07	5	0	HOME ET AL VIOLET GROVE NO 8-19	0685	176000	20	00	000	139			32	108000
00	10	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 19-10	0685	176000	20	00	000	139			32	108000
00	12	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE 19-12	0685	176000	20	00	000	139			32	108000
00	14	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE 19-14	0685	176000	20	00	000	139			32	108000
00	16	19	048	07	5	0	MOBIL CAN SBD PEM IN 16-19-48-7	0685	176000	20	00	000	139			32	408000
00	02	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 2-20	0685	176000	20	00	000	139			32	108000
00	04	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 4-20	0685	176000	20	00	000	139			32	108000
00	06	20	048	07	5	0	CALSTAN PEMBINA IN 6-20-48-7	0685	176000	20	00	000	139			32	408000
00	08	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 8-20	0685	176000	20	00	000	139			32	108000
00	10	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 10-20	0685	176000	20	00	000	139			32	108000
00	12	20	048	07	5	0	MOBIL OIL SEABOARD V GROVE 20-12	0685	176000	20	00	000	139			32	108000
00	14	20	048	07	5	0	MOBIL OIL SEABOARD V GROVE 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	048	07	5	0	CALSTAN PEMBINA IN 16-20-48-7	0685	176000	20	00	000	139			32	408000
00	02	21	048	07	5	0	MOBIL OIL SBD V G 21-2	0685	176000	20	00	000	139			32	108005

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	139

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	048	07	5	0	AMAX PEMBINA 4-21C-48-7	0685	176000	20	00	000	139			32	108000
00	06	21	048	07	5	0	AMAX PEMBINA IN 6-21-48-7	0685	176000	20	00	000	139			32	408000
00	08	21	048	07	5	0	MOBIL OIL SEABOARD V GROVE 21-8	0685	176000	20	00	000	139			32	108000
00	10	21	048	07	5	0	MOBIL OIL SEABOARD V GROVE 21-10	0685	176000	20	00	000	139			32	108000
00	12	21	048	07	5	0	AMAX PEMBINA 12-21C-48-7	0685	176000	20	00	000	139			32	108000
00	14	21	048	07	5	0	AMAX PEMBINA 14-21C-48-7	0685	176000	20	00	000	139			32	108000
00	16	21	048	07	5	0	MOBIL CAN SEABD PEM IN 16-21-48-7	0685	176000	20	00	000	139			32	408000
00	02	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 22-2	0685	176000	20	00	000	139			32	108000
00	04	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-4	0685	176000	20	00	000	139			32	108000
00	06	22	048	07	5	0	MOBIL CAN SEABD PEM IN 6-22-48-7	0685	176000	20	00	000	139			32	408000
00	08	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 22-8	0685	176000	20	00	000	139			32	108000
00	10	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-10	0685	176000	20	00	000	139			32	108000
00	12	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-12	0685	176000	20	00	000	139			32	108000
00	14	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-14	0685	176000	20	00	000	139			32	108000
00	16	22	048	07	5	0	MOBIL CAN SEABD PEM IN 16-22-48-7	0685	176000	20	00	000	139			32	408000
00	02	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-2	0685	176000	20	00	000	139			32	108000
00	04	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-4	0685	176000	20	00	000	139			32	108000
00	06	23	048	07	5	0	MOBIL ET AL VG PEM IN 6-23-48-7	0685	176000	20	00	000	139			32	408000
00	10	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-10	0685	176000	20	00	000	139			32	108000
00	12	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-12	0685	176000	20	00	000	139			32	108000
00	14	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-14	0685	176000	20	00	000	139			32	108000
00	16	23	048	07	5	0	MOBIL CAN SEABD PEM IN 16-23-48-7	0685	176000	20	00	000	139			32	408000
00	04	25	048	07	5	0	MOBIL OIL SEABOARD V GROVE 25-4	0685	176000	20	00	000	139			32	108000
00	06	25	048	07	5	0	MOBIL CAN SEABD PEM IN 6-25-48-7	0685	176000	20	00	000	139			32	408000
00	12	25	048	07	5	0	MOBIL OIL SEABOARD V GROVE 25-12	0685	176000	20	00	000	139			32	108000
00	14	25	048	07	5	0	MOBIL OIL SEABOARD V GROVE 25-14	0685	176000	20	00	000	139			32	108000
00	02	26	048	07	5	0	HUDSONS BAY PEMBINA 2-26-48-7	0685	176000	20	00	000	139			32	108000
00	04	26	048	07	5	0	HUDSONS BAY PEMBINA 4-26-48-7	0685	176000	20	00	000	139			32	108000
00	06	26	048	07	5	0	HB PEMBINA IN 6-26-48-7	0685	176000	20	00	000	139			32	408000
00	08	26	048	07	5	0	HUDSONS BAY PEMBINA 8-26-48-7	0685	176000	20	00	000	139			32	108000
00	10	26	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 26-10	0685	176000	20	00	000	139			32	108000
00	11	26	048	07	5	0		0685	176000	20	00	000	139			16	308000
00	12	26	048	07	5	0	HUDSONS BAY PEMBINA 12-26-48-7	0685	176000	20	00	000	139			16	108000
00	13	26	048	07	5	0	MOBIL NPCU VG PEM 13-26-48-7	0685	176000	20	00	000	139			16	108000
00	14	26	048	07	5	0	HUDSONS BAY PEMBINA 14-26-48-7	0685	176000	20	00	000	139			16	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	26	048	07	5	0	MOBIL CAN SEABD PEM IN 16-26-48-7	0685	176000	20	00	000	139			32	408000
00	02	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-2	0685	176000	20	00	000	139			32	108000
00	04	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-4	0685	176000	20	00	000	139			32	108004
00	06	27	048	07	5	0	MOBIL CAN SEABD PEM IN 6-27-48-7	0685	176000	20	00	000	139			32	408000
00	08	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-8	0685	176000	20	00	000	139			32	108000
00	10	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 27-10	0685	176000	20	00	000	139			32	108000
00	12	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-12	0685	176000	20	00	000	139			32	108005
00	14	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-14	0685	176000	20	00	000	139			32	108000
00	16	27	048	07	5	0	MOBIL CAN SEABD PEM IN 16-27-48-7	0685	176000	20	00	000	139			32	408000
00	02	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-2	0685	176000	20	00	000	139			32	108000
00	04	28	048	07	5	0	LOBITOS PEMBINA 4-28-48-7	0685	176000	20	00	000	139			32	108000
00	06	28	048	07	5	0	LOBITOS PEMBINA IN 6-28-48-7	0685	176000	20	00	000	139			32	408000
00	08	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-8	0685	176000	20	00	000	139			32	108000
00	10	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-10	0685	176000	20	00	000	139			32	108000
00	12	28	048	07	5	0	LOBITOS PEMBINA 12-28-48-7	0685	176000	20	00	000	139			32	108000
00	14	28	048	07	5	0	LOBITOS PEMBINA 14-28-48-7	0685	176000	20	00	000	139			32	108000
00	16	28	048	07	5	0	MOBIL CAN SEABD PEM IN 16-28-48-7	0685	176000	20	00	000	139			32	408000
00	02	29	048	07	5	0	HOME ET AL VIOLET GROVE 2-29-48-7	0685	176000	20	00	000	139			32	108000
00	04	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-4	0685	176000	20	00	000	139			32	108000
00	06	29	048	07	5	0	MOBIL CAN SBD PEM IN 6-29-48-7	0685	176000	20	00	000	139			32	408000
00	08	29	048	07	5	0	HOME ET AL VIOLET GROVE 8-29-48-7	0685	176000	20	00	000	139			32	108000
00	10	29	048	07	5	0	HOME ET AL VIOLET GROVE 10-29-48-7	0685	176000	20	00	000	139			32	108000
00	12	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-12	0685	176000	20	00	000	139			32	108000
00	14	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-14	0685	176000	20	00	000	139			32	108000
00	16	29	048	07	5	0	HOME ET AL PEMBINA IN 16-29-48-7	0685	176000	20	00	000	139			32	408000
00	02	30	048	07	5	0	MOBIL OIL SBD V GROVE 30-2-48-7	0685	176000	20	00	000	139			32	108000
00	04	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 30-4	0685	176000	20	00	000	139			32	108000
00	06	30	048	07	5	0	MOBIL CAN SBD PEM IN 6-30-48-7	0685	176000	20	00	000	139			32	408000
00	08	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE 30-8	0685	176000	20	00	000	139			32	108000
00	10	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 30-10	0685	176000	20	00	000	139			32	108000
00	12	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE 30-12	0685	176000	20	00	000	139			32	108000
00	14	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO30-14	0685	176000	20	00	000	139			32	108000
00	16	30	048	07	5	0	MOBIL CAN SBD PEM IN 16-30-48-7	0685	176000	20	00	000	139			32	408000
00	02	31	048	07	5	0	MOBIL OIL SEABOARD V GROVE 31-2	0685	176000	20	00	000	139			32	108000
00	04	31	048	07	5	0	MOBIL OIL SEABOARD V GROVE 31-4	0685	176000	20	00	000	139			32	108000

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CONTINUATION					
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	31	048	07	50		MOBIL CAN SBD PEM IN 6-31-48-7	0685	176000	20	00	000	139			32	408000
00	08	31	048	07	50		MOBIL OIL SEABOARD V GROVE 31-8	0685	176000	20	00	000	139			32	108000
00	10	31	048	07	50		HOME ET AL VIOLET GROVE 10-31-48-7	0685	176000	20	00	000	139			32	108000
00	11	31	048	07	50			0685	176000	20	00	000	139			16	308000
00	12	31	048	07	50		HOME ET AL VIOLET GROVE 12-31-48-7	0685	176000	20	00	000	139			16	108000
00	13	31	048	07	50		MOBIL NPCU VG 13-31-48-7	0685	176000	20	00	000	139			16	108000
00	14	31	048	07	50		HOME ET AL VIOLET GROVE NO 14-31	0685	176000	20	00	000	139			16	108000
00	16	31	048	07	50		HOME ET AL PEMBINA IN 16-31-48-7	0685	176000	20	00	000	139			32	408000
00	02	32	048	07	50		HOME ET AL VIOLET GROVE NO 2-32	0685	176000	20	00	000	139			32	108000
00	04	32	048	07	50		MOBIL OIL SEABOARD V GROVE 32-4	0685	176000	20	00	000	139			32	108000
00	06	32	048	07	50		MOBIL CAN SBD PEM IN 6-32-48-7	0685	176000	20	00	000	139			32	408000
00	08	32	048	07	50		HOME ET AL VIOLET GROVE 8-32-48-7	0685	176000	20	00	000	139			32	108000
00	10	32	048	07	50		HOME ET AL VIOLET GROVE NO 10-32	0685	176000	20	00	000	139			32	108000
00	12	32	048	07	50		HOME ET AL VIOLET GROVE 12-32-48-7	0685	176000	20	00	000	139			32	108000
00	14	32	048	07	50		HOME ET AL VIOLET GROVE 14-32-48-7	0685	176000	20	00	000	139			32	108000
00	16	32	048	07	50		HOME ET AL PEMBINA IN 16-32-48-7	0685	176000	20	00	000	139			32	408000
00	02	33	048	07	50		MOBIL OIL SEABOARD V GROVE NO 33-2	0685	176000	20	00	000	139			32	108000
00	04	33	048	07	50		SUN VIOLET GROVE 4-33-48-7	0685	176000	20	00	000	139			32	108000
00	06	33	048	07	50		SUN PEMBINA IN 6-33-48-7	0685	176000	20	00	000	139			32	408000
00	08	33	048	07	50		MOBIL OIL SEABOARD V GROVE	0685	176000	20	00	000	139			32	108000
00	10	33	048	07	50		MARATHON PEMBINA 10-33-48-7	0685	176000	20	00	000	139			32	108000
00	12	33	048	07	50		SUN VIOLET GROVE 12-33-48-7	0685	176000	20	00	000	139			32	108000
00	14	33	048	07	50		SUN VIOLET GROVE 14-33-48-7	0685	176000	20	00	000	139			32	108000
00	16	33	048	07	50		MARATHON PEMBINA IN 16-33-48-7	0685	176000	20	00	000	139			32	408000
00	02	34	048	07	50		MOBIL OIL SEABOARD V GROVE 34-2	0685	176000	20	00	000	139			32	108000
00	04	34	048	07	50		MOBIL OIL SEABOARD V GROVE 34-4	0685	176000	20	00	000	139			32	108005
00	06	34	048	07	50		MOBIL CAN SEABD PEM IN 6-34-48-7	0685	176000	20	00	000	139			32	408005
00	08	34	048	07	50		MOBIL OIL SEABOARD V GROVE NO 34-8	0685	176000	20	00	000	139			32	108000
00	10	34	048	07	50		W A W PEMBINA 10-34-48-7	0685	176000	20	00	000	139			32	108005
00	12	34	048	07	50		W A W PEMBINA 12-34-48-7	0685	176000	20	00	000	139			32	108000
00	14	34	048	07	50		W A W PEMBINA 14-34-48-7	0685	176000	20	00	000	139			32	108000
00	16	34	048	07	50		WHITEHALL PEMBINA IN 16-34-48-7	0685	176000	20	00	000	139			32	408005
00	02	35	048	07	50		MOBIL OIL SEABOARD V GROVE NO 35-2	0685	176000	20	00	000	139			32	108000
00	04	35	048	07	50		MOBIL OIL SEABOARD V GROVE NO 35-4	0685	176000	20	00	000	139			32	108000
00	06	35	048	07	50		MOBIL CAN SEABD PEM IN 6-35-48-7	0685	176000	20	00	000	139			32	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	35	048	07	5	0	MOBIL OIL SEABOARD V GROVE 35-8	0685	176000	20	00	000	139			32	108000
00	10	35	048	07	5	0	W M W PEMBINA 10-35-48-7	0685	176000	20	00	000	139			32	108000
00	12	35	048	07	5	0	W M W PEMBINA 12-35-48-7	0685	176000	20	00	000	139			32	108000
00	14	35	048	07	5	0	WMW PEMBINA 14-35-48-7	0685	176000	20	00	000	139			32	108000
00	16	35	048	07	5	0	WHITEHALL PEMBINA IN 16-35-48-7	0685	176000	20	00	000	139			32	408000
00	02	36	048	07	5	0	BAYSEL PEMBINA 2-36-48-7	0685	176000	20	00	000	139			32	108000
00	04	36	048	07	5	0	BAYSEL PEMBINA 4-36-48-7	0685	176000	20	00	000	139			32	108000
00	06	36	048	07	5	0	BAYSEL PEMBINA IN 6-36-48-7	0685	176000	20	00	000	139			32	408000
00	08	36	048	07	5	0	BAYSEL PEMBINA 8-36-48-7	0685	176000	20	00	000	139			32	108004
00	10	36	048	07	5	0	BAYSEL PEMBINA 10-36-48-7	0685	176000	20	00	000	139			32	108000
00	12	36	048	07	5	0	BAYSEL PEMBINA 12-36-48-7	0685	176000	20	00	000	139			32	108000
00	14	36	048	07	5	0	BAYSEL PEMBINA 14-36-48-7	0685	176000	20	00	000	139			32	108000
00	16	36	048	07	5	0	BAYSEL PEMBINA IN 16-36-48-7	0685	176000	20	00	000	139			32	408000
00	10	24	048	08	5	0	MOB ET AL PEM 24-10 PEM 10-24-48-8	0685	176000	20	00	000	139			32	108000
00	16	24	048	08	5	0	MOBIL CAN SBD PEM IN 16-24-48-8	0685	176000	20	00	000	139			32	408000
00	02	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 25-2	0685	176000	20	00	000	139			32	108000
00	04	25	048	08	5	0	MOBIL ET AL PEM 4-25-48-8	0685	176000	20	00	000	139			32	108000
00	06	25	048	08	5	0	MOBIL CAN SBD PEM IN 6-25-48-8	0685	176000	20	00	000	139			32	408000
00	08	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-8	0685	176000	20	00	000	139			32	108000
00	10	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-10	0685	176000	20	00	000	139			32	108000
00	12	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-12	0685	176000	20	00	000	139			32	108000
00	14	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-14	0685	176000	20	00	000	139			32	108000
00	16	25	048	08	5	0	MOBIL CAN SBD PEM IN 16-25-48-8	0685	176000	20	00	000	139			32	408000
00	02	26	048	08	5	0	MOBIL ET AL PEM 2-26-48-8	0685	176000	20	00	000	139			32	108000
00	08	26	048	08	5	0	MOBIL ET AL PEM 26-8 PEM 8-26-48-8	0685	176000	20	00	000	139			32	108000
00	10	26	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 26-10	0685	176000	20	00	000	139			32	108000
00	12	26	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 26-12	0685	176000	20	00	000	139			32	108000
00	14	26	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 26-14	0685	176000	20	00	000	139			32	108000
00	16	26	048	08	5	0	MOBIL CAN SBD PEM IN 16-26-48-8	0685	176000	20	00	000	139			32	408000
00	10	27	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 27-10	0685	176000	20	00	000	139			32	108000
00	16	27	048	08	5	0	MOBIL CAN SBD PEM IN 16-27-48-8	0685	176000	20	00	000	139			32	408000
00	10	32	048	08	5	0	PHILLIPS PEMBINA A 3	0685	176000	20	00	000	139			32	108000
00	12	32	048	08	5	0	PHILLIPS PEMBINA A 1	0685	176000	20	00	000	139			32	108000
00	14	32	048	08	5	0	PHILLIPS PEMBINA A 2	0685	176000	20	00	000	139			32	108000
00	16	32	048	08	5	0	PHILLIPS PEMBINA IN 16-32-48-8	0685	176000	20	00	000	139			32	408000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	34	048	08	50		MOBIL OIL SEABOARD PEMBINA 34-2	0685	176000	20	00	000	139			32	108000
00	04	34	048	08	50		MURPHY AMUREX PEMBINA 4-34	0685	176000	20	00	000	139			32	108000
00	06	34	048	08	50		AMUREX MURPHY PEMBINA IN 6-34-48-8	0685	176000	20	00	000	139			32	408000
00	08	34	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 34-8	0685	176000	20	00	000	139			32	108000
00	10	34	048	08	50		MOBIL OIL SEABOARD PEMBINA 34-10	0685	176000	20	00	000	139			32	108000
00	12	34	048	08	50		MOBIL OIL SEABOARD PEMBINA 34-12	0685	176000	20	00	000	139			32	108000
00	14	34	048	08	50		MOBIL OIL SEABOARD PEMBINA 34-14	0685	176000	20	00	000	139			32	108000
00	16	34	048	08	50		MOBIL CAN SEABD PEM IN 16-34-48-8	0685	176000	20	00	000	139			32	408000
00	02	35	048	08	50		MOBIL OIL SEABOARD PEMBINA 35-2	0685	176000	20	00	000	139			32	108000
00	04	35	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 35-4	0685	176000	20	00	000	139			32	108000
00	06	35	048	08	50		MOBIL CAN SBD PEM IN 6-35-48-8	0685	176000	20	00	000	139			32	408000
00	08	35	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 35-8	0685	176000	20	00	000	139			32	108000
00	10	35	048	08	50		MOBIL OIL SEABOARD PEMBINA 35-10	0685	176000	20	00	000	139			32	108000
00	12	35	048	08	50		MOBIL OIL SEABOARD PEMBINA 35-12	0685	176000	20	00	000	139			32	108000
00	14	35	048	08	50		MOBIL OIL SEABOARD PEMBINA 35-14	0685	176000	20	00	000	139			32	108000
00	16	35	048	08	50		MOBIL CAN SBD PEM IN 16-35-48-8	0685	176000	20	00	000	139			32	408000
00	02	36	048	08	50		MOBIL OIL SEABOARD PEMBINA 36-2	0685	176000	20	00	000	139			32	108000
00	04	36	048	08	50		MOBIL OIL SEABOARD PEMBINA 36-4	0685	176000	20	00	000	139			32	108000
00	06	36	048	08	50		MOBIL CAN SBD PEM IN 6-36-48-8	0685	176000	20	00	000	139			32	408000
00	08	36	048	08	50		MOBIL OIL SEABOARD PEMBINA 36-8	0685	176000	20	00	000	139			32	108000
00	10	36	048	08	50		CANADIAN SEABOARD PEMBINA NO 10-36	0685	176000	20	00	000	139			32	108000
00	12	36	048	08	50		CANADIAN SEABOARD PEMBINA NO 12-36	0685	176000	20	00	000	139			32	108000
00	14	36	048	08	50		CANADIAN SEABOARD PEMBINA NO 14-36	0685	176000	20	00	000	139			32	108000
00	16	36	048	08	50		CAN SEABD PEMBINA IN 16-36-48-8	0685	176000	20	00	000	139			32	408000
00	04	06	049	06	50		WHITEHALL PEMBINA 4-6-49-6	0685	176000	20	00	000	139			32	108000
00	06	06	049	06	50		WHITEHALL PEMBINA IN 6-6-49-6	0685	176000	20	00	000	139			32	408000
00	02	01	049	07	50		BAYSEL PEMBINA 2-1-49-7	0685	176000	20	00	000	139			32	108000
00	04	01	049	07	50		BAYSEL PEMBINA 4-1-49-7	0685	176000	20	00	000	139			32	108000
00	06	01	049	07	50		BAYSEL PEMBINA IN 6-1-49-7	0685	176000	20	00	000	139			32	408000
00	08	01	049	07	50		BAYSEL PEMBINA 8-1-49-7	0685	176000	20	00	000	139			32	108000
00	10	01	049	07	50		MOBIL ET AL D V 1-10 PEM 10-1-49-7	0685	176000	20	00	000	139			32	108000
00	12	01	049	07	50		MOBIL OIL SEABOARD D VALLEY 1-12	0685	176000	20	00	000	139			32	108000
00	14	01	049	07	50		MOBIL OIL SEABOARD D VALLEY 1-14	0685	176000	20	00	000	139			32	108000
00	16	01	049	07	50		MOBIL DV 1-16 PEM IN 16-1-49-7	0685	176000	20	00	000	139			32	408000
00	02	02	049	07	50		LUSCAR PEMBINA 17	0685	176000	20	00	000	139			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	02	049	07	5	0	LUSCAR PEMBINA 18	0685	176000	20	00	000	139			32	108005
00	06	02	049	07	5	0	LUSCAR PEMBINA IN 6-2-49-7	0685	176000	20	00	000	139			32	408000
00	08	02	049	07	5	0	LUSCAR PEMBINA 20	0685	176000	20	00	000	139			32	108000
00	10	02	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 2-10	0685	176000	20	00	000	139			32	108000
00	12	02	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 2-12	0685	176000	20	00	000	139			32	108005
00	14	02	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 2-14	0685	176000	20	00	000	139			32	108000
00	16	02	049	07	5	0	MOBIL DV2-16 PEM IN 16-2-49-7	0685	176000	20	00	000	139			32	408000
00	02	03	049	07	5	0	MARATHON PEMBINA 2-3-49-7	0685	176000	20	00	000	139			32	108000
00	04	03	049	07	5	0	MARATHON PEMBINA 4-3-49-7	0685	176000	20	00	000	139			32	108000
00	06	03	049	07	5	0	MARATHON PEMBINA 6-3-49-7	0685	176000	20	00	000	139			32	108000
00	08	03	049	07	5	0	MARATHON PEMBINA 8-3-49-7	0685	176000	20	00	000	139			32	108000
00	10	03	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 3-10	0685	176000	20	00	000	139			32	108000
00	12	03	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 3-12	0685	176000	20	00	000	139			32	108000
00	14	03	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 3-14	0685	176000	20	00	000	139			32	108000
00	16	03	049	07	5	0	MOBIL DV3-16 PEM IN 16-3-49-7	0685	176000	20	00	000	139			32	408000
00	02	04	049	07	5	0	MARATHON PEMBINA 2-4-49-7	0685	176000	20	00	000	139			32	108000
00	04	04	049	07	5	0	MARATHON PEMBINA 4-4-49-7	0685	176000	20	00	000	139			32	108000
00	06	04	049	07	5	0	MARATHON PEMBINA 6-4-49-7	0685	176000	20	00	000	139			32	408000
00	08	04	049	07	5	0	MARATHON PEMBINA 8-4-49-7	0685	176000	20	00	000	139			32	108000
00	10	04	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 10-4	0685	176000	20	00	000	139			32	108000
00	12	04	049	07	5	0	MARATHON PEMBINA 12-4-49-7	0685	176000	20	00	000	139			32	108000
00	14	04	049	07	5	0	MARATHON PEMBINA 14-4-49-7	0685	176000	20	00	000	139			32	108000
00	16	04	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 16-4	0685	176000	20	00	000	139			32	408000
00	02	05	049	07	5	0	HOME ET AL DRAYTON VALLEY 2-5	0685	176000	20	00	000	139			32	108000
00	04	05	049	07	5	0	HOME ET AL DRAYTON VALLEY 4-5	0685	176000	20	00	000	139			32	108000
00	06	05	049	07	5	0	HOME ET AL DRAYTON VALLEY 6-5	0685	176000	20	00	000	139			32	408000
00	08	05	049	07	5	0	HOME ET AL DRAYTON VALLEY NO 8-5	0685	176000	20	00	000	139			32	108000
00	10	05	049	07	5	0	SEABOARD DRAYTON VALLEY NO 10-5	0685	176000	20	00	000	139			32	108000
00	11	05	049	07	5	0	MOBIL NPCU DV PEMBINA 11-5-49-7	0685	176000	20	00	000	139			16	108000
00	12	05	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 12-5	0685	176000	20	00	000	139			16	108000
00	13	05	049	07	5	0		0685	176000	20	00	000	139			16	308000
00	14	05	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 14-5	0685	176000	20	00	000	139			16	108000
00	16	05	049	07	5	0	SEABOARD DRAYTON VALLEY NO 16-5	0685	176000	20	00	000	139			32	408000
00	02	06	049	07	5	0	MARATHON PEMBINA 2-6-49-7	0685	176000	20	00	000	139			32	108000
00	04	06	049	07	5	0	MARATHON PEMBINA 4-6-49-7	0685	176000	20	00	000	139			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION					
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0006060490750	MARATHON PEMBINA 6-6-49-7	0685	176000	20	00	000	139			32	408000
0008060490750	MARATHON PEMBINA 8-6-49-7	0685	176000	20	00	000	139			32	108000
0010060490750	MOBIL OIL SEABOARD D VALLEY NO 6-10	0685	176000	20	00	000	139			32	108000
0012060490750	MOBIL OIL SEABOARD D VALLEY NO 6-12	0685	176000	20	00	000	139			32	108000
0014060490750	MOBIL OIL SEABOARD D VALLEY 6-14	0685	176000	20	00	000	139			32	108000
0016060490750	MOBIL OIL SBD DRAY VALLEY 6-16	0685	176000	20	00	000	139			32	408000
0002070490750	MOBIL OIL SEABOARD D VALLEY 7-2	0685	176000	20	00	000	139			32	108000
0004070490750	MOBIL OIL SEABOARD D VALLEY 7-4	0685	176000	20	00	000	139			32	408000
0006070490750	MOBIL DV 7-6 PEM IN 6-7-49-7	0685	176000	20	00	000	139			32	408000
0008070490750	MOBIL OIL SBD DRAY VALLEY NO 7-8	0685	176000	20	00	000	139			32	108000
0010070490750	MOBIL OIL SEABOARD D VALLEY 7-10	0685	176000	20	00	000	139			32	408000
0012070490750	MOBIL OIL SEABOARD D VALLEY 7-12	0685	176000	20	00	000	139			32	108000
0014070490750	MOBIL OIL SBD DRAY VALLEY 7-14	0685	176000	20	00	000	139			32	108000
0016070490750	MOBIL OIL SBD DRAY VALLEY NO 7-16	0685	176000	20	00	000	139			32	408000
0002080490750	MARATHON PEMBINA 2-8-49-7	0685	176000	20	00	000	139			32	108000
0004080490750	MOBIL OIL SEABOARD D VALLEY 8-4	0685	176000	20	00	000	139			32	108000
0006080490750	MOBIL OIL SEABOARD D VALLEY 8-6	0685	176000	20	00	000	139			32	408000
0008080490750	MARATHON PEMBINA 8-8-49-7	0685	176000	20	00	000	139			32	108004
0010080490750	OILWELL OPER DRAY VALLEY NO 10-8	0685	176000	20	00	000	139			32	108000
0012080490750	MOBIL OIL SEABOARD D VALLEY 8-12	0685	176000	20	00	000	139			32	108000
0014080490750	MOBIL OIL SEABOARD D VALLEY 8-14	0685	176000	20	00	000	139			32	108000
0016080490750	OILWELL OPER DRAY VALLEY NO 16-8	0685	176000	20	00	000	139			32	108000
0002090490750	MOBIL OIL SEABOARD D VALLEY 9-2	0685	176000	20	00	000	139			32	108004
0004090490750	MARATHON PEMBINA 4-9-49-7	0685	176000	20	00	000	139			32	108000
0006090490750	MARATHON PEMBINA IN 6-9-49-7	0685	176000	20	00	000	139			32	408000
0008090490750	MOBIL OIL SEABOARD D VALLEY 8-9	0685	176000	20	00	000	139			32	108000
0010090490750	MOBIL OIL SEABOARD D VALLEY 10-9	0685	176000	20	00	000	139			32	408000
0012090490750	MOBIL OIL SEABOARD D VALLEY 12-9	0685	176000	20	00	000	139			32	108000
0014090490750	MOBIL OIL SEABOARD D VALLEY 14-9	0685	176000	20	00	000	139			32	108000
0016090490750	MOBIL OIL SEABOARD D VALLEY 16-9	0685	176000	20	00	000	139			32	408000
0002100490750	MOBIL OIL SBD DRAY VALLEY 2-10	0685	176000	20	00	000	139			32	108000
0004100490750	MOBIL OIL SBD DRAYTON VALLEY 4-10	0685	176000	20	00	000	139			32	108000
0006100490750	MOBIL OIL SBD DRAY VALLEY NO 6-10	0685	176000	20	00	000	139			32	108000
0008100490750	MOBIL ET AL DV 10-8 PEM 8-10-49-7	0685	176000	20	00	000	139			32	108000
0010100490750	MOBIL OIL SBD DRAY VALLEY 10-10	0685	176000	20	00	000	139			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 12-10	0685	176000	20	00	000	139			32	108000
00	14	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 14-10	0685	176000	20	00	000	139			32	108000
00	16	10	049	07	5	0	MOBIL DV10-16 PEM IN 16-10-49-7	0685	176000	20	00	000	139			32	408000
00	02	11	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 11-2	0685	176000	20	00	000	139			32	108000
00	04	11	049	07	5	0	MOBIL ET AL DV 11-4 PEM 4-11-49-7	0685	176000	20	00	000	139			32	108000
00	06	11	049	07	5	0	MOBIL DV11-6 PEM IN 6-11-49-7	0685	176000	20	00	000	139			32	408000
00	08	11	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-11	0685	176000	20	00	000	139			32	108000
00	10	11	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 10-11	0685	176000	20	00	000	139			32	108000
00	12	11	049	07	5	0	MOBIL ET AL DV 11-12 PEM 12-11-49-7	0685	176000	20	00	000	139			32	108005
00	14	11	049	07	5	0	MOBIL ET AL DV 11-14 PEM 14-11-49-7	0685	176000	20	00	000	139			32	108005
00	16	11	049	07	5	0	MOBIL DV11-16 PEM IN 16-11-49-7	0685	176000	20	00	000	139			32	408000
00	04	12	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 12-4	0685	176000	20	00	000	139			32	108000
00	06	12	049	07	5	0	MOBIL ETAL DV 12-6 PEM IN 6-12-49-7	0685	176000	20	00	000	139			32	408000
00	12	12	049	07	5	0	MOBIL ET AL DV 12-12 PEM 12-12-49-7	0685	176000	20	00	000	139			32	108000
00	14	12	049	07	5	0	MOBIL ET AL DV 12-14 PEM 14-12-49-7	0685	176000	20	00	000	139			32	108000
00	04	13	049	07	5	0	MOBIL ET AL DV 13-4 PEM 4-13-49-7	0685	176000	20	00	000	139			32	108000
00	06	13	049	07	5	0	MOBIL DV 13-6 PEM IN 6-13-49-7	0685	176000	20	00	000	139			32	408005
00	02	14	049	07	5	0	MOBIL ET AL DV 14-2 PEM 2-14-49-7	0685	176000	20	00	000	139			32	108000
00	04	14	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 14-4	0685	176000	20	00	000	139			32	108000
00	06	14	049	07	5	0	MOBIL DV 14-6 PEM IN 6-14-49-7	0685	176000	20	00	000	139			32	408000
00	08	14	049	07	5	0	MOBIL ET AL DV 14-8 PEM 8-14-49-7	0685	176000	20	00	000	139			32	108004
00	10	14	049	07	5	0	MOBIL ET AL DV 14-10 PEM 10-14-49-7	0685	176000	20	00	000	139			32	108004
00	12	14	049	07	5	0	MOBIL ET AL DV 14-12 PEM 12-14-49-7	0685	176000	20	00	000	139			32	108000
00	14	14	049	07	5	0	MOBIL ET AL DV 14-14 PEM 14-14-49-7	0685	176000	20	00	000	139			32	108000
00	02	15	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 2-15	0685	176000	20	00	000	139			32	108000
00	04	15	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 4-15	0685	176000	20	00	000	139			32	108000
00	06	15	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 6-15	0685	176000	20	00	000	139			32	408000
00	08	15	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-15	0685	176000	20	00	000	139			32	108000
00	10	15	049	07	5	0	MO ET AL DV 15-10 PEM 10-15-49-7	0685	176000	20	00	000	139			32	108000
00	12	15	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 12-15	0685	176000	20	00	000	139			32	108000
00	14	15	049	07	5	0	MOBIL ET AL DV 15-14 PEM 14-15-49-7	0685	176000	20	00	000	139			32	108000
00	16	15	049	07	5	0	MOBIL DV 15-16 PEM IN 16-15-49-7	0685	176000	20	00	000	139			32	408000
00	02	16	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 16-2	0685	176000	20	00	000	139			32	108000
00	04	16	049	07	5	0	OILWELL OPER DRAY VALLEY NO 4-16	0685	176000	20	00	000	139			32	108000
00	06	16	049	07	5	0	OILWELL OPER DRAY VALLEY NO 6-16	0685	176000	20	00	000	139			32	408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	16	049	07	50		MOBIL OIL SBD DRAY VALLEY 16-8	0685	176000	20	00	000	139			32	108000
00	10	16	049	07	50		MOBIL OIL SEABOARD D VALLEY 16-10	0685	176000	20	00	000	139			32	108005
00	12	16	049	07	50		SUN DRAYTON 12-16	0685	176000	20	00	000	139			32	108000
00	14	16	049	07	50		SUN DRAYTON 14-16	0685	176000	20	00	000	139			32	108000
00	16	16	049	07	50		MOBIL DV16-16 PEM IN 16-16-49-7	0685	176000	20	00	000	139			32	408000
00	02	17	049	07	50		DOME W C P F P C D VALLEY 2-17	0685	176000	20	00	000	139			32	108000
00	04	17	049	07	50		MOBIL OIL SEABOARD D VALLEY 17-4	0685	176000	20	00	000	139			32	408000
00	06	17	049	07	50		MOBIL OIL SEABOARD D VALLEY 17-6	0685	176000	20	00	000	139			32	408000
00	08	17	049	07	50		DOME W C P F P C D VALLEY 8-17	0685	176000	20	00	000	139			32	108000
00	10	17	049	07	50		SUN DRAYTON 10-17	0685	176000	20	00	000	139			32	408000
00	12	17	049	07	50		SUN DRAYTON 12-17	0685	176000	20	00	000	139			32	108000
00	14	17	049	07	50		SUN DRAYTON 14-17	0685	176000	20	00	000	139			32	108000
00	16	17	049	07	50		SUN DRAYTON 16-17	0685	176000	20	00	000	139			32	408000
00	02	18	049	07	50		MOBIL OIL SEABOARD D VALLEY NO 18-2	0685	176000	20	00	000	139			32	108000
00	04	18	049	07	50		MOBIL OIL SBD DRAY VALLEY NO 18-4	0685	176000	20	00	000	139			32	408000
00	06	18	049	07	50		MOBIL OIL SEABOARD D VALLEY NO 18-6	0685	176000	20	00	000	139			32	408000
00	08	18	049	07	50		MOBIL OIL SEABOARD D VALLEY NO 18-8	0685	176000	20	00	000	139			32	108000
00	10	18	049	07	50		BAYSEL UNIT DRAYTON VALLEY 10-18	0685	176000	20	00	000	139			32	408000
00	12	18	049	07	50		BAYSEL UNIT DRAYTON VALLEY 12-18	0685	176000	20	00	000	139			32	108000
00	14	18	049	07	50		BAYSEL UNIT DRAYTON VALLEY 14-18	0685	176000	20	00	000	139			32	108000
00	16	18	049	07	50		BAYSEL UNIT DRAYTON VALLEY 16-18	0685	176000	20	00	000	139			32	408000
00	02	19	049	07	50		CALIFORNIA STANDARD D VALLEY 2-19	0685	176000	20	00	000	139			32	108000
00	04	19	049	07	50		CALIFORNIA STANDARD D VALLEY 4-19	0685	176000	20	00	000	139			32	108000
00	06	19	049	07	50		CALSTAN PEMBINA IN 6-19-49-7	0685	176000	20	00	000	139			32	408000
00	08	19	049	07	50		CALIFORNIA STANDARD D VALLEY 8-19	0685	176000	20	00	000	139			32	108000
00	10	19	049	07	50		MOBIL ET AL DV 19-10 PEM 10-19-49-7	0685	176000	20	00	000	139			32	108000
00	11	19	049	07	50			0685	176000	20	00	000	139			16	308000
00	12	19	049	07	50		MOBIL OIL SBD DRAYTON VALLEY 19-12	0685	176000	20	00	000	139			16	108000
00	13	19	049	07	50		MOBIL NPCU DV PEMBINA 13-19	0685	176000	20	00	000	139			16	108000
00	14	19	049	07	50		MOBIL OIL SBD DRAYTON VALLEY 19-14	0685	176000	20	00	000	139			16	108000
00	16	19	049	07	50		MOBIL OIL SEABOARD D VALLEY 19-16	0685	176000	20	00	000	139			32	408000
00	02	20	049	07	50		CANADIAN SEABOARD D VALLEY 2-20	0685	176000	20	00	000	139			32	108000
00	04	20	049	07	50		CANADIAN SEABOARD D VALLEY 4-20	0685	176000	20	00	000	139			32	408000
00	06	20	049	07	50		CANADIAN SEABOARD D VALLEY 6-20	0685	176000	20	00	000	139			32	408000
00	08	20	049	07	50		CAN SEABD PEMBINA IN 8-20-49-7	0685	176000	20	00	000	139			32	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	20	049	07	5	0	MOBIL ET AL DV 20-10 PEM 10-20-49-7	0685	176000	20	00	000	139			32	108000
00	12	20	049	07	5	0	MOBIL ET AL DV 20-12 PEM 12-20-49-7	0685	176000	20	00	000	139			32	108000
00	14	20	049	07	5	0	MOBIL OIL SEABOARD D V 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	049	07	5	0	MOBIL DV20-16 PEM IN 16-20-49-7	0685	176000	20	00	000	139			32	408000
00	02	21	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 21-2	0685	176000	20	00	000	139			32	108000
00	12	21	049	07	5	0	MOBIL ET AL DV 21-12 PEM 12-21-49-7	0685	176000	20	00	000	139			32	108000
00	14	21	049	07	5	0	MOB ET AL D V 21-14 PEM 14-21-49-7	0685	176000	20	00	000	139			32	108000
00	02	22	049	07	5	0	MOBIL OIL SEABOARD DVALLEY NO 22-2	0685	176000	20	00	000	139			32	108000
00	04	22	049	07	5	0	MOBIL ET AL DV PEM 4-22-49-7	0685	176000	20	00	000	139			32	108000
00	04	28	049	07	5	0	MOBIL ET AL DV 28-4 PEM 4-28-49-7	0685	176000	20	00	000	139			32	108000
00	06	28	049	07	5	0	MOBIL DV28-6 PEM IN 6-28-49-7	0685	176000	20	00	000	139			32	408000
00	02	29	049	07	5	0	MOBIL ET AL DV 29-2 PEM 2-29-49-7	0685	176000	20	00	000	139			32	108000
00	04	29	049	07	5	0	MOBIL ET AL DV 29-4 PEM 4-29-49-7	0685	176000	20	00	000	139			32	108000
00	06	29	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 29-6	0685	176000	20	00	000	139			32	408000
00	02	30	049	07	5	0	MOBIL ET AL DV 30-2 PEM 2-30-49-7	0685	176000	20	00	000	139			32	108000
00	04	30	049	07	5	0	MOBIL ET AL DV 30-4 PEM 4-30-49-7	0685	176000	20	00	000	139			32	108000
00	02	01	049	08	5	0	MARATHON PEMBINA 2-1-49-8	0685	176000	20	00	000	139			32	108000
00	04	01	049	08	5	0	MARATHON PEMBINA 4-1-49-8	0685	176000	20	00	000	139			32	108000
00	06	01	049	08	5	0	MARATHON PEMBINA 6-1-49-8	0685	176000	20	00	000	139			32	408000
02	08	01	049	08	5	0	MARATHON PEMBINA A8-1-49-8	0685	176000	20	00	000	139			32	108000
00	10	01	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA NO 1-10	0685	176000	20	00	000	139			32	108000
00	12	01	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 1-12	0685	176000	20	00	000	139			32	108000
00	14	01	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA NO 1-14	0685	176000	20	00	000	139			32	108000
00	16	01	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 1-16	0685	176000	20	00	000	139			32	408000
00	02	02	049	08	5	0	MARATHON PEMBINA 2-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	02	049	08	5	0	MARATHON PEMBINA 4-2-49-8	0685	176000	20	00	000	139			32	108000
00	06	02	049	08	5	0	MARATHON PEMBINA 6-2-49-8	0685	176000	20	00	000	139			32	408000
00	08	02	049	08	5	0	MARATHON PEMBINA 8-2-49-8	0685	176000	20	00	000	139			32	108000
00	10	02	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 2-10	0685	176000	20	00	000	139			32	108000
00	12	02	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 2-12	0685	176000	20	00	000	139			32	108000
00	14	02	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 2-14	0685	176000	20	00	000	139			32	108000
00	16	02	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 2-16	0685	176000	20	00	000	139			32	408000
00	02	03	049	08	5	0	MOBIL OIL SBD N PEMBINA 3-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	03	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 3-4	0685	176000	20	00	000	139			32	108000
00	06	03	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 3-6	0685	176000	20	00	000	139			32	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	03	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 3-8	0685	176000	20	00	000	139			32	108000
00	10	03	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 3-10	0685	176000	20	00	000	139			32	108000
00	12	03	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 3-12	0685	176000	20	00	000	139			32	108000
00	14	03	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 3-14	0685	176000	20	00	000	139			32	108000
00	16	03	049	08	5	0	MOBIL OIL SBD N PEMBINA 3-16	0685	176000	20	00	000	139			32	408000
00	02	04	049	08	5	0	MOBIL OIL SBD N PEMBINA 4-2	0685	176000	20	00	000	139			32	108000
00	04	04	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 4-4	0685	176000	20	00	000	139			32	108000
00	06	04	049	08	5	0	MOBIL NP 4-6 PEM IN 6-4-49-8	0685	176000	20	00	000	139			32	408000
00	08	04	049	08	5	0	MOBIL OIL SBD N PEMBINA 4-8	0685	176000	20	00	000	139			32	108000
00	10	04	049	08	5	0	MOBIL OIL SBD N PEMBINA 4-10	0685	176000	20	00	000	139			32	108000
00	12	04	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 4-12	0685	176000	20	00	000	139			32	108000
00	14	04	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 4-14	0685	176000	20	00	000	139			32	108000
00	16	04	049	08	5	0	MOBIL NP4-16 PEM IN 16-4-49-8	0685	176000	20	00	000	139			32	408000
00	02	05	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 5-2	0685	176000	20	00	000	139			32	108000
00	04	05	049	08	5	0	MOBIL OIL SBD N PEMBINA 5-4-49-8	0685	176000	20	00	000	139			32	108000
00	06	05	049	08	5	0	MOBIL NP5-6 PEM IN 6-5-49-8	0685	176000	20	00	000	139			32	408000
00	08	05	049	08	5	0	MOBIL OIL SBD N PEMBINA 5-8-49-8	0685	176000	20	00	000	139			32	108000
00	10	05	049	08	5	0	MOBIL OIL SBD N PEMBINA 5-10-49-8	0685	176000	20	00	000	139			32	108000
00	12	05	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 5-12	0685	176000	20	00	000	139			32	108000
00	14	05	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 5-14	0685	176000	20	00	000	139			32	108000
00	16	05	049	08	5	0	MOBIL NP5-16 PEM IN 16-5-49-8	0685	176000	20	00	000	139			32	408000
00	02	06	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 6-2	0685	176000	20	00	000	139			32	108000
00	08	06	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 6-8	0685	176000	20	00	000	139			32	108000
00	10	06	049	08	5	0	MOBIL OIL SBD N PEMBINA 6-10	0685	176000	20	00	000	139			32	108000
00	16	06	049	08	5	0	MOBIL NP6-16 PEM IN 16-6-49-8	0685	176000	20	00	000	139			32	408000
00	02	07	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 7-2	0685	176000	20	00	000	139			32	108000
00	04	07	049	08	5	0	MURPHY AMUREX PEMBINA 4-7	0685	176000	20	00	000	139			32	108000
00	06	07	049	08	5	0	AMUREX MURPHY PEMBINA IN 6-7-49-8	0685	176000	20	00	000	139			32	408000
00	08	07	049	08	5	0	MOBIL OIL SBD N PEMBINA 7-8	0685	176000	20	00	000	139			32	108000
00	10	07	049	08	5	0	CALIFORNIA STANDARD PEMBINA 10-7	0685	176000	20	00	000	139			32	108000
00	12	07	049	08	5	0	CALIFORNIA STANDARD PEMBINA 12-7	0685	176000	20	00	000	139			32	108000
00	14	07	049	08	5	0	CALIFORNIA STANDARD PEMBINA 14-7	0685	176000	20	00	000	139			32	108000
00	16	07	049	08	5	0	CALSTAN PEMBINA IN 16-7-49-8	0685	176000	20	00	000	139			32	408000
00	02	08	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 8-2	0685	176000	20	00	000	139			32	108000
00	04	08	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 8-4	0685	176000	20	00	000	139			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	08	04	90	8	50	MOBIL NP 8-6 PEM IN 6-8-49-8	0685	176000	20	00	000	139			32	408000
00	08	08	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 8-8-49-8	0685	176000	20	00	000	139			32	108000
00	10	08	04	90	8	50	BAYSEL UNIT NORTH PEMBINA 10-8-49-8	0685	176000	20	00	000	139			32	108000
00	12	08	04	90	8	50	BAYSEL UNIT NORTH PEMBINA 12-8-49-8	0685	176000	20	00	000	139			32	108000
00	14	08	04	90	8	50	BAYSEL UNIT NORTH PEMBINA 14-8-49-8	0685	176000	20	00	000	139			32	108000
00	16	08	04	90	8	50	BAYSEL UNIT PEMBINA IN 16-8-49-8	0685	176000	20	00	000	139			32	408000
00	02	09	04	90	8	50	MOBIL OIL SBD N PEMBINA 9-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	09	04	90	8	50	MOBIL OIL SBD N PEMBINA 9-4-49-8	0685	176000	20	00	000	139			32	108000
00	06	09	04	90	8	50	MOBIL NP 9-6 PEM IN 6-9-49-8	0685	176000	20	00	000	139			32	408000
00	08	09	04	90	8	50	MOBIL OIL SBD N PEMBINA 9-8-49-8	0685	176000	20	00	000	139			32	108000
00	02	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 2-10-49-8	0685	176000	20	00	000	139			32	108000
02	04	10	04	90	8	50	MARATHON PEMBINA A4-10-49-8	0685	176000	20	00	000	139			32	108000
00	06	10	04	90	8	50	MARATHON PEMBINA IN 6-10-49-8	0685	176000	20	00	000	139			32	408000
00	08	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-8-49-8	0685	176000	20	00	000	139			32	108000
00	10	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-10-49-8	0685	176000	20	00	000	139			32	108000
00	12	10	04	90	8	50	MARATHON PEMBINA 12-10-49-8	0685	176000	20	00	000	139			32	108000
00	14	10	04	90	8	50	MARATHON PEMBINA IN 14-10-49-8	0685	176000	20	00	000	139			32	408000
00	16	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-16	0685	176000	20	00	000	139			32	108000
00	02	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-2	0685	176000	20	00	000	139			32	108000
00	04	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-4	0685	176000	20	00	000	139			32	108000
00	06	11	04	90	8	50	MOBIL NP 11-6 IN 6-11-49-8	0685	176000	20	00	000	139			32	408000
00	08	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-8	0685	176000	20	00	000	139			32	108000
00	10	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-10	0685	176000	20	00	000	139			32	108000
00	12	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-12	0685	176000	20	00	000	139			32	108000
00	13	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-13	0685	176000	20	00	000	139			32	108000
00	16	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-16	0685	176000	20	00	000	139			32	408000
00	02	12	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 12-2	0685	176000	20	00	000	139			32	108000
00	04	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-4	0685	176000	20	00	000	139			32	108000
00	06	12	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 12-6	0685	176000	20	00	000	139			32	408000
00	08	12	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 12-8	0685	176000	20	00	000	139			32	108000
00	10	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-12	0685	176000	20	00	000	139			32	408000
00	12	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-12	0685	176000	20	00	000	139			32	108000
00	14	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-14	0685	176000	20	00	000	139			32	108000
00	16	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-16	0685	176000	20	00	000	139			32	408000
00	02	13	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA NO 13-2	0685	176000	20	00	000	139			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	13	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 13-4	0685	176000	20	00	000	139			32	108000
00	06	13	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 13-6	0685	176000	20	00	000	139			32	408000
00	08	13	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA NO 13-8	0685	176000	20	00	000	139			32	108000
00	10	13	049	08	5	0	CALIFORNIA STANDARD PEMBINA 10-13	0685	176000	20	00	000	139			32	108000
00	12	13	049	08	5	0	CALIFORNIA STANDARD PEMBINA 12-13	0685	176000	20	00	000	139			32	108000
00	14	13	049	08	5	0	CALIFORNIA STANDARD PEMBINA 14-13	0685	176000	20	00	000	139			32	108000
00	16	13	049	08	5	0	CALIFORNIA STANDARD PEMBINA 16-13	0685	176000	20	00	000	139			32	408000
00	02	14	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 14-2	0685	176000	20	00	000	139			32	108000
00	04	14	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 14-4	0685	176000	20	00	000	139			32	108000
00	06	14	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 14-6	0685	176000	20	00	000	139			32	408000
00	08	14	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 14-8	0685	176000	20	00	000	139			32	108000
00	10	14	049	08	5	0	CALIFORNIA STANDARD PEMBINA 10-14	0685	176000	20	00	000	139			32	108000
00	12	14	049	08	5	0	CALIFORNIA STANDARD PEMBINA 12-14	0685	176000	20	00	000	139			32	108000
00	14	14	049	08	5	0	CALIFORNIA STANDARD PEMBINA 14-14	0685	176000	20	00	000	139			32	108000
00	16	14	049	08	5	0	CALIFORNIA STANDARD PEMBINA 16-14	0685	176000	20	00	000	139			32	408000
00	02	15	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 15-2	0685	176000	20	00	000	139			32	108000
00	08	15	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 15-8	0685	176000	20	00	000	139			32	108000
00	10	15	049	08	5	0	MARATHON PEMBINA 10-15-49-8	0685	176000	20	00	000	139			32	108000
00	12	15	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 15-12	0685	176000	20	00	000	139			32	108000
00	14	15	049	08	5	0	MOBIL ET AL NP PEM IN 14-15-49-8	0685	176000	20	00	000	139			32	408000
00	16	15	049	08	5	0	MARATHON PEMBINA 16-15-49-8	0685	176000	20	00	000	139			32	408000
00	10	16	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 16-10	0685	176000	20	00	000	139			32	108000
00	12	16	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 16-12	0685	176000	20	00	000	139			32	108000
00	14	16	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 16-14	0685	176000	20	00	000	139			32	108000
00	16	16	049	08	5	0	MOBIL NP16-16 PEM IN 16-16-49-8	0685	176000	20	00	000	139			32	408000
00	10	17	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 17-10	0685	176000	20	00	000	139			32	108000
00	12	17	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 17-12	0685	176000	20	00	000	139			32	108000
00	14	17	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 17-14	0685	176000	20	00	000	139			32	108000
00	16	17	049	08	5	0	MOBIL NP 17-16 PEM IN 16-17-49-8	0685	176000	20	00	000	139			32	408000
00	02	18	049	08	5	0	CALIFORNIA STANDARD D VALLEY 2-18	0685	176000	20	00	000	139			32	108000
00	04	18	049	08	5	0	CALIFORNIA STANDARD D VALLEY 4-18	0685	176000	20	00	000	139			32	108000
00	06	18	049	08	5	0	CALSTAN PEMBINA IN 6-18-49-8	0685	176000	20	00	000	139			32	408000
00	08	18	049	08	5	0	CALIFORNIA STANDARD D VALLEY 8-18	0685	176000	20	00	000	139			32	108000
00	10	18	049	08	5	0	MOBIL OIL SBD N PEMBINA 18-10	0685	176000	20	00	000	139			32	108000
00	16	18	049	08	5	0	MOBIL NP 18-16 PEM IN 16-18-49-8	0685	176000	20	00	000	139			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	19	04	90	85	0	MOBIL OIL SBD N PEMBINA 19-2	0685	176000	20	00	000	139			32	108000
00	08	19	04	90	85	0	MOBIL OIL SBD N PEMBINA NO 19-8	0685	176000	20	00	000	139			32	108000
00	10	19	04	90	85	0	MOBIL OIL SBD N PEMBINA NO 19-10	0685	176000	20	00	000	139			32	108000
00	16	19	04	90	85	0	MOBIL NP 19-16 PEM IN 16-19-49-8	0685	176000	20	00	000	139			32	408000
00	02	20	04	90	85	0	MOBIL OIL SBD N PEMBINA 20-2	0685	176000	20	00	000	139			32	108000
00	04	20	04	90	85	0	MOBIL OIL SBD N PEMBINA NO 20-4	0685	176000	20	00	000	139			32	108000
00	06	20	04	90	85	0	MOBIL NP20-6 PEM IN 6-20-49-8	0685	176000	20	00	000	139			32	408000
00	08	20	04	90	85	0	MOBIL OIL SBD N PEMBINA 20-8	0685	176000	20	00	000	139			32	108000
00	10	20	04	90	85	0	MOBIL OIL SBD N PEMBINA 20-10	0685	176000	20	00	000	139			32	108000
00	12	20	04	90	85	0	MOBIL OIL SBD N PEMBINA 20-12	0685	176000	20	00	000	139			32	108000
00	14	20	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	04	90	85	0	MOBIL NP20-16 PEM IN 16-20-49-8	0685	176000	20	00	000	139			32	408000
00	02	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-2	0685	176000	20	00	000	139			32	108000
00	04	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-4	0685	176000	20	00	000	139			32	108000
00	06	21	04	90	85	0	MOBIL NP 21-6 PEM IN 6-21-49-8	0685	176000	20	00	000	139			32	408000
00	08	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-8	0685	176000	20	00	000	139			32	108000
00	10	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-10	0685	176000	20	00	000	139			32	108000
00	12	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-12	0685	176000	20	00	000	139			32	108000
00	14	21	04	90	85	0	MOBIL OIL SBD N PEMBINA 21-14	0685	176000	20	00	000	139			32	108000
00	16	21	04	90	85	0	MOBIL NP 21-16 PEM IN 16-21-49-8	0685	176000	20	00	000	139			32	408000
00	02	22	04	90	85	0	CALIFORNIA STANDARD D VALLEY 2-22	0685	176000	20	00	000	139			32	108000
00	04	22	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 22-4	0685	176000	20	00	000	139			32	108000
00	06	22	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 22-6	0685	176000	20	00	000	139			32	408000
00	08	22	04	90	85	0	CALIFORNIA STANDARD D VALLEY 8-22	0685	176000	20	00	000	139			32	108000
00	10	22	04	90	85	0	CALIFORNIA STANDARD D VALLEY 10-22	0685	176000	20	00	000	139			32	108000
00	12	22	04	90	85	0	MOBIL OIL SBD N PEMBINA 22-12	0685	176000	20	00	000	139			32	108000
00	14	22	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 22-14	0685	176000	20	00	000	139			32	108000
00	16	22	04	90	85	0	CALIFORNIA STANDARD D VALLEY 16-22	0685	176000	20	00	000	139			32	408000
00	02	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 2-23	0685	176000	20	00	000	139			32	108000
00	04	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 4-23	0685	176000	20	00	000	139			32	108000
00	06	23	04	90	85	0	CALSTAN PEMBINA IN 6-23-49-8	0685	176000	20	00	000	139			32	408000
00	08	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 8-23	0685	176000	20	00	000	139			32	108000
00	10	23	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 23-10	0685	176000	20	00	000	139			32	108000
00	12	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 12-23	0685	176000	20	00	000	139			32	108000
00	14	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 14-23	0685	176000	20	00	000	139			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00162304908 50	MOBIL OIL SEABOARD N PEMBINA 23-16	0685	176000	20	00	000	139			32	408000
00022404908 50	CANADIAN SEABOARD N PEMBINA 2-24	0685	176000	20	00	000	139			32	108000
00042404908 50	CANADIAN SEABOARD N PEMBINA 4-24	0685	176000	20	00	000	139			32	108000
00062404908 50	CANADIAN SEABOARD N PEMBINA 6-24	0685	176000	20	00	000	139			32	408000
00082404908 50	CANADIAN SEABOARD N PEMBINA 8-24	0685	176000	20	00	000	139			32	108000
00102404908 50	MOBIL OIL SEABOARD N PEMBINA 24-10	0685	176000	20	00	000	139			32	108000
00122404908 50	MOBIL OIL SEABOARD N PEMBINA 24-12	0685	176000	20	00	000	139			32	108000
00142404908 50	MOBIL OIL SEABOARD N PEMBINA 24-14	0685	176000	20	00	000	139			32	108000
00162404908 50	MOBIL OIL SEABOARD N PEMBINA 24-16	0685	176000	20	00	000	139			32	408000
00022504908 50	MOBIL OIL SEABOARD N PEMBINA 25-2	0685	176000	20	00	000	139			32	108000
00042504908 50	MOBIL OIL SEABOARD N PEMBINA 25-4	0685	176000	20	00	000	139			32	108000
00062504908 50	MOBIL ET AL NP PEM IN 6-25-49-8	0685	176000	20	00	000	139			32	408000
00082504908 50	MOBIL OIL SEABOARD N PEMBINA 25-8	0685	176000	20	00	000	139			32	108000
00102504908 50	MOBIL ET AL NP 25-10 PEM 10-25-49-8	0685	176000	20	00	000	139			32	108000
00122504908 50	MOBIL ET AL NP 25-12 PEM 12-25-49-8	0685	176000	20	00	000	139			32	108000
00142504908 50	MOBIL OIL SEABOARD N PEMBINA 25-14	0685	176000	20	00	000	139			32	108000
00162504908 50	MOBIL NP 25-16 PEM IN 16-25-49-8	0685	176000	20	00	000	139			32	408000
00022604908 50	MOBIL OIL SEABOARD N PEMBINA 26-2	0685	176000	20	00	000	139			32	108000
00042604908 50	CALSTAN PEMBINA 4-26-49-8	0685	176000	20	00	000	139			32	108000
00062604908 50	CALSTAN PEMBINA 6-26-49-8	0685	176000	20	00	000	139			32	408000
00082604908 50	MOBIL OIL SEABOARD N PEMBINA 26-8	0685	176000	20	00	000	139			32	108000
00102604908 50	MOBIL ET AL NP 26-10 PEM 10-26-49-8	0685	176000	20	00	000	139			32	108000
00122604908 50	CALSTAN PEMBINA 12-26-49-8	0685	176000	20	00	000	139			32	108000
00142604908 50	CALSTAN PEMBINA IN 14-26-49-8	0685	176000	20	00	000	139			32	408000
00162604908 50	MOBIL NP26-16 PEM IN 16-26-49-8	0685	176000	20	00	000	139			32	408000
00012704908 50		0685	176000	20	00	000	139			16	308000
00022704908 50	UNION PEMBINA 2-27-49-8	0685	176000	20	00	000	139			16	108000
00042704908 50	MOBIL OIL SBD N PEMBINA 27-4	0685	176000	20	00	000	139			32	108000
00062704908 50	MOBIL OIL SBD N PEMBINA 27-6	0685	176000	20	00	000	139			32	408000
00072704908 50	MOBIL NPCU NP PEMBINA 7-27	0685	176000	20	00	000	139			16	108000
00082704908 50	UNION PEMBINA 8-27-49-8	0685	176000	20	00	000	139			16	108000
00102704908 50	UNION PEMBINA 10-27-49-8	0685	176000	20	00	000	139			32	108000
00122704908 50	MOBIL OIL SBD N PEMBINA 27-12	0685	176000	20	00	000	139			32	108000
00142704908 50	MOBIL OIL SBD NORTH PEMBINA 27-14	0685	176000	20	00	000	139			32	108000
00162704908 50	UNION PEMBINA IN 16-27-49-8	0685	176000	20	00	000	139			32	408000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	28	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 28-2	0685	176000	20	00	000	139			32	108000
00	04	28	04	90	85	0	MOBIL OIL SBD N PEMBINA 28-4	0685	176000	20	00	000	139			32	108000
00	06	28	04	90	85	0	MOBIL NP 28-6 PEM IN 6-28-49-8	0685	176000	20	00	000	139			32	408000
00	08	28	04	90	85	0	MOBIL OIL SBD N PEMBINA 28-8	0685	176000	20	00	000	139			32	108000
00	10	28	04	90	85	0	MOBIL OIL SBD N PEMBINA 28-10	0685	176000	20	00	000	139			32	108000
00	12	28	04	90	85	0	MOBIL OIL SEABOARD N P 28-12	0685	176000	20	00	000	139			32	108000
00	14	28	04	90	85	0	MOBIL OIL SBD N PEMBINA 28-14	0685	176000	20	00	000	139			32	108000
00	16	28	04	90	85	0	MOBIL NP 28-16 PEM IN 16-28-49-8	0685	176000	20	00	000	139			32	408000
00	02	29	04	90	85	0	MOBIL OIL SEABOARD N PEMB 29-2	0685	176000	20	00	000	139			32	108000
00	04	29	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 29-4	0685	176000	20	00	000	139			32	108000
00	06	29	04	90	85	0	MOBIL NP 29-6 PEM IN 6-29-49-8	0685	176000	20	00	000	139			32	408000
00	08	29	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 29-8	0685	176000	20	00	000	139			32	108000
00	10	29	04	90	85	0	MOBIL OIL SBD N PEMBINA 29-10	0685	176000	20	00	000	139			32	108000
00	12	29	04	90	85	0	MOBIL OIL SEABOARD N P 29-12	0685	176000	20	00	000	139			32	108000
00	14	29	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 29-14	0685	176000	20	00	000	139			32	108000
00	16	29	04	90	85	0	MOBIL NP 29-16 PEM IN 16-29-49-8	0685	176000	20	00	000	139			32	408000
00	02	30	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 30-2	0685	176000	20	00	000	139			32	108000
00	08	30	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 30-8	0685	176000	20	00	000	139			32	108000
00	10	30	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 30-10	0685	176000	20	00	000	139			32	108000
00	15	30	04	90	85	0	MOBIL OIL SEABOARD N PEMB NO 30-15	0685	176000	20	00	000	139			32	108000
00	16	30	04	90	85	0	MOBIL NP 30-16 PEM IN 16-30-49-8	0685	176000	20	00	000	139				408000
00	04	33	04	90	85	0	MOBIL OIL SBD NORTH PEMBINA 33-4	0685	176000	20	00	000	139			32	108000
00	06	33	04	90	85	0	MOBIL NP33-6 PEM IN 6-33-49-8	0685	176000	20	00	000	139			32	408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

EFFECTIVE DATE	OPER NO
01 MAR 1992	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 255	0685	176000	20	00	000	255	8.0	208.0	1984	
00	04	30	046	06	5	0		0685	176000	20	00	000	255			32	308000
00	06	30	046	06	5	0	GPD ET AL L PEM 6-30-46-6	0685	176000	20	00	000	255			32	108000
00	10	09	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	16	09	046	07	5	0	APACHE DOME PEMBINA 16-9-46-7	0685	176000	20	00	000	255			32	108000
00	10	10	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	12	10	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	14	10	046	07	5	0	GPD ET AL SBU PEM 14-10-46-7	0685	176000	20	00	000	255			32	108000
00	16	10	046	07	5	0	GPD ET AL SBU 16-10-46-7	0685	176000	20	00	000	255			32	108000
00	10	14	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	12	14	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	14	14	046	07	5	0	GPD ET AL J PEM 14-14-46-7	0685	176000	20	00	000	255			32	408005
00	16	14	046	07	5	0	GPD ET AL K PEM 16-14-46-7	0685	176000	20	00	000	255			32	108000
00	02	15	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	15	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	06	15	046	07	5	0	GPD ET AL J PEM 6-15-46-7	0685	176000	20	00	000	255			32	108004
00	08	15	046	07	5	0	GPD ET AL J PEM IN 8-15-46-7	0685	176000	20	00	000	255			32	408000
00	10	15	046	07	5	0	NORCEN ET AL SBL PEMBINA 10-15-46-7	0685	176000	20	00	000	255			32	108000
00	16	15	046	07	5	0	GPD ET AL J PEM 16-15-46-7	0685	176000	20	00	000	255			32	108000
00	02	16	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	16	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	06	16	046	07	5	0	APACHE PEMBINA 6-16-46-7	0685	176000	20	00	000	255			32	108000
00	08	16	046	07	5	0	APACHE PEMBINA 8-16-46-7	0685	176000	20	00	000	255			32	408000
00	02	22	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	08	22	046	07	5	0	GPD ET AL J PEM IN 8-22-46-7	0685	176000	20	00	000	255			32	408004
00	10	22	046	07	5	0	NORCEN ET AL PEMBINA 10-22-46-7	0685	176000	20	00	000	255			32	108000
00	16	22	046	07	5	0	GPD ET AL J PEM 16-22-46-7	0685	176000	20	00	000	255			32	108000
00	02	23	046	07	5	0	GRT PLNS ET AL D PEM 2-23-46-7	0685	176000	20	00	000	255			32	408000
00	04	23	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	06	23	046	07	5	0	GPD ET AL J PEM 6-23-46-7	0685	176000	20	00	000	255			32	108000
00	08	23	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	10	23	046	07	5	0	NORCEN ET AL SBL PEMBINA 10-23	0685	176000	20	00	000	255			32	108000
00	12	23	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	14	23	046	07	5	0	GPD ET AL J PEM 14-23-46-7	0685	176000	20	00	000	255			32	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	255

EFFECTIVE DATE	OPER NO
01 MAR 1992	076

EFFECTIVE DATE	OPER NO
01 MAR 1992	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	23	046	07	5	0	GPD ET AL J PEM 16-23-46-7	0685	176000	20	00	000	255			32	108000
00	02	24	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	24	046	07	5	0	NORCEN ET AL SBL PEMBINA 4-24	0685	176000	20	00	000	255			32	108000
00	06	24	046	07	5	0	GPD ET AL K PEM 6-24-46-7	0685	176000	20	00	000	255			32	108004
00	08	24	046	07	5	0	NORCEN ET AL SBL PEM 8-24-46-7	0685	176000	20	00	000	255			32	108000
00	10	24	046	07	5	0	NORCEN ET AL SBL PEMBINA 10-24	0685	176000	20	00	000	255			32	108000
00	12	24	046	07	5	0	NORCEN ET AL SBL PEMBINA 12-24	0685	176000	20	00	000	255			32	408000
00	14	24	046	07	5	0	GPD ET AL K PEM 14-24-46-7	0685	176000	20	00	000	255			32	408000
00	16	24	046	07	5	0	NORCEN ET AL SBL PEM 16-24-46-7	0685	176000	20	00	000	255			32	108000
00	02	25	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	25	046	07	5	0	AMAX PEMBINA 4-25-46-7	0685	176000	20	00	000	255			32	108000
00	06	25	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	08	25	046	07	5	0	GPD ET AL L PEM 8-25-46-7	0685	176000	20	00	000	255			32	408000
00	10	25	046	07	5	0	AMAX PEMBINA 10-25-46-7	0685	176000	20	00	000	255			32	108000
00	12	25	046	07	5	0	AMAX PEMBINA 12-25-46-7	0685	176000	20	00	000	255			32	408000
00	14	25	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	16	25	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	02	26	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	26	046	07	5	0	NORCEN ET AL PEMBINA 4-26-46-7	0685	176000	20	00	000	255			32	108200
00	06	26	046	07	5	0	GPD ET AL J PEM 6-26-46-7	0685	176000	20	00	000	255			32	108000
00	08	26	046	07	5	0	GPD ET AL J PEM 8-26-46-7	0685	176000	20	00	000	255			32	408000
00	10	26	046	07	5	0	AMAX DOME PROVO PEMBINA 10-26-46-7	0685	176000	20	00	000	255			32	108000
00	12	26	046	07	5	0	GPD ET AL J PEM 12-26-46-7	0685	176000	20	00	000	255			32	408000
00	14	26	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	16	26	046	07	5	0	NORCEN ET AL SBL PEMBINA 16-26	0685	176000	20	00	000	255			32	108000
00	02	27	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	08	27	046	07	5	0	GPD ET AL J PEM IN 8-27-46-7	0685	176000	20	00	000	255			32	408000
00	10	27	046	07	5	0	GPD ET AL 5 PEM 10-27-46-7	0685	176000	20	00	000	255			32	108000
00	16	27	046	07	5	0	NORCEN ET AL SBL PEMBINA 16-27-46-6	0685	176000	20	00	000	255			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	255

EFFECTIVE DATE	OPER NO
01 MAR 1992	076

EFFECTIVE DATE	OPER NO
01 MAR 1992	BG5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA VIKING B PROJECT NO 1	0685	218002	00	00	000	001	.0	.0		
00	01	01	00	10	11	0	CANCELLED	0685	218002	00	00	000	001				000000

B06A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	218002	00	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	BG5

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 1	0750	218060	20	00	000	001	8.0	216.0	3168	
00	13	06	035	09	4	0	CHEVRON ET AL PROVOST IN 13-6-35-9	0750	218060	20	00	000	001			64	408005
00	13	18	035	09	4	0	CHEVRON ET AL HAMIL 13-18V-35-9	0750	218060	20	00	000	001			32	108000
00	03	19	035	09	4	0	CALSTAN ET AL HAMIL 3-19V-35-9	0750	218060	20	00	000	001			32	108000
00	05	19	035	09	4	0	CHEVRON ETAL HAMIL IN 5-19-35-9	0750	218060	20	00	000	001			32	408000
00	11	19	035	09	4	0	CALSTAN ET AL HAMIL 11-19V-35-9	0750	218060	20	00	000	001			32	108000
00	13	19	035	09	4	0	ALTAIR ET AL HAMIL 13-19-35-9	0750	218060	20	00	000	001			32	108000
00	14	19	035	09	4	0	CHEVRON ET AL PROVOST 14-19-35-9	0750	218060	20	00	000	001				408000
00	03	30	035	09	4	0	CHEVRON ET AL HAMIL 3-30V-35-9	0750	218060	20	00	000	001			32	408000
00	05	30	035	09	4	0	CHEVRON ETAL HAMIL 5-30V-35-9	0750	218060	20	00	000	001			32	108000
00	13	30	035	09	4	0	CHEVRON ET AL HAMIL 13-30V-35-9	0750	218060	20	00	000	001			32	108004
00	07	01	035	10	4	0	CHEVRON GPD PROVOST 7-1-35-10	0750	218060	20	00	000	001			64	408005
00	13	01	035	10	4	0	CHEVRON ET AL HAMIL IN 13-1-35-10	0750	218060	20	00	000	001			64	408004
00	15	01	035	10	4	0	CHEVRON GPD PROVOST 15-1-35-10	0750	218060	20	00	000	001			64	108000
00	07	02	035	10	4	0	CHEVRON GPD PROVOST IN 7-2-35-10	0750	218060	20	00	000	001			64	408005
00	13	02	035	10	4	0	CHEVRON ET AL HAMIL IN 13-2-35-10	0750	218060	20	00	000	001			64	408004
00	15	02	035	10	4	0	CHEVRON ET AL PROVOST 15-2-35-10	0750	218060	20	00	000	001			64	108000
00	07	10	035	10	4	0	CHEVRON ET AL HAMIL 7-10-35-10	0750	218060	20	00	000	001			64	408004
00	13	10	035	10	4	0	CHEVRON ET AL HAMIL 13-10-35-10	0750	218060	20	00	000	001			64	408005
00	15	10	035	10	4	0	CHEVRON ET AL PROVOST 15-10-35-10	0750	218060	20	00	000	001			64	108000
00	05	11	035	10	4	0	CHEVRON ET AL PROVOST 5-11-35-10	0750	218060	20	00	000	001			64	108000
00	07	11	035	10	4	0	CHEVRON ET AL HAMIL IN 7-11-35-10	0750	218060	20	00	000	001			64	408004
00	13	11	035	10	4	0	CHEVRON ET AL HAMIL 13-11V-35-10	0750	218060	20	00	000	001			64	408005
00	15	11	035	10	4	0	CHEVRON ET AL HAMIL 15-11V-35-10	0750	218060	20	00	000	001			64	108000
00	05	12	035	10	4	0	CHEVRON ET AL PROVOST 5-12-35-10	0750	218060	20	00	000	001			64	108000
00	07	12	035	10	4	0	CHEVRON ET AL HAMIL IN 7-12-35-10	0750	218060	20	00	000	001			64	408004
00	13	12	035	10	4	0	CHEVRON ETAL HAMIL 13-12V-35-10	0750	218060	20	00	000	001			64	408004
00	15	12	035	10	4	0	CHEVRON ET AL HAMIL 15-12V-35-10	0750	218060	20	00	000	001			64	108004
00	01	13	035	10	4	0	COLORADO HAMILTON LAKE 1-13-35-10	0750	218060	20	00	000	001			32	108000
00	03	13	035	10	4	0	CALSTAN ET AL HAMIL 3-13V-35-10	0750	218060	20	00	000	001			32	108004
00	05	13	035	10	4	0	CALSTAN HAMIL IN 5-13V-35-10	0750	218060	20	00	000	001			32	408004
00	07	13	035	10	4	0	CALSTAN ET AL HAMIL IN 7-13V-35-10	0750	218060	20	00	000	001			32	408004
00	09	13	035	10	4	0	CALSTAN ET AL HAMIL 9-13V-35-10	0750	218060	20	00	000	001			32	108004
00	11	13	035	10	4	0	CALSTAN ET AL HAMIL 11-13V-35-10	0750	218060	20	00	000	001			32	108004

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	13	035	10	4	0	COLORADO HAMIL IN 13-13V-35-10	0750	218060	20	00	000	001			32	408005
00	15	13	035	10	4	0	CALSTAN HAMIL IN 15-13V-35-10	0750	218060	20	00	000	001			32	408005
00	03	14	035	10	4	0	CHEVRON ET AL HAMIL 3-14V-35-10	0750	218060	20	00	000	001			32	108005
00	05	14	035	10	4	0	CHEVRON ET AL HAMIL 5-14V-35-10	0750	218060	20	00	000	001			32	108000
00	07	14	035	10	4	0	CHEVRON ET AL HAMIL 7-14-35-10	0750	218060	20	00	000	001			32	108000
00	09	14	035	10	4	0	CALSTAN HAMILTON LAKE 9-14V-35-10	0750	218060	20	00	000	001			32	108004
00	11	14	035	10	4	0	CHEVRON ET AL HAMIL 11-14V-35-10	0750	218060	20	00	000	001			32	108000
00	13	14	035	10	4	0	CHEVRON ET AL HAMIL 13-14V-35-10	0750	218060	20	00	000	001			32	408005
00	15	14	035	10	4	0	CALSTAN ET AL HAMIL IN 15-14V-35-10	0750	218060	20	00	000	001			32	408005
00	01	15	035	10	4	0	CHEVRON HZTL PROVOST 1-15-35-10	0750	218060	20	00	000	001			64	108005
00	05	15	035	10	4	0	CHEVRON GPD PROVOST 5-15-35-10	0750	218060	20	00	000	001			64	108004
00	07	15	035	10	4	0	CHEVRON ET AL HAMIL 7-15-35-10	0750	218060	20	00	000	001				408004
00	13	15	035	10	4	0	CHEVRON ET AL PROVOST IN 13-15	0750	218060	20	00	000	001			64	408004
00	15	15	035	10	4	0	CHEVRON ET AL PROVOST 15-15-35-10	0750	218060	20	00	000	001			64	108004
00	02	16	035	10	4	0	CHEVRON ET AL HAMIL 2-16-35-10	0750	218060	20	00	000	001			64	408005
00	05	22	035	10	4	0	CHEVRON GPD PROVOST 5-22-35-10	0750	218060	20	00	000	001			64	108004
00	07	22	035	10	4	0	CHEVRON ET AL HAMIL 7-22-35-10	0750	218060	20	00	000	001			64	408005
00	15	22	035	10	4	0	CHEVRON ET AL PROVOST 15-22-35-10	0750	218060	20	00	000	001			64	108000
00	01	23	035	10	4	0	COLORADO HAMILTON LAKE 1-23-35-10	0750	218060	20	00	000	001			32	108000
00	03	23	035	10	4	0	CHEVRON ET AL HAMIL 3-23V-35-10	0750	218060	20	00	000	001			32	108000
00	05	23	035	10	4	0	CHEVRON ET AL HAMIL 5-23V-35-10	0750	218060	20	00	000	001			32	108000
00	07	23	035	10	4	0	CALSTAN ET AL HAMIL IN 7-23V-35-10	0750	218060	20	00	000	001			32	408005
00	09	23	035	10	4	0	CALSTAN HAMILTON LAKE 9-23V-35-10	0750	218060	20	00	000	001			32	108004
00	11	23	035	10	4	0	CHEVRON ET AL HAMIL 11-23V-35-10	0750	218060	20	00	000	001			32	108000
00	13	23	035	10	4	0	CHEVRON ET AL PROVOST 13-23-35-10	0750	218060	20	00	000	001			32	108000
00	15	23	035	10	4	0	CALSTAN ET AL HAMIL 15-23V-35-10	0750	218060	20	00	000	001			32	108000
00	01	24	035	10	4	0	CALSTAN ET AL HAMIL 1-24V-35-10	0750	218060	20	00	000	001			32	108000
00	03	24	035	10	4	0	CALSTAN HAMILTON LAKE 3-24V-35-10	0750	218060	20	00	000	001			32	108000
00	05	24	035	10	4	0	CALSTAN HAMIL IN 5-24V-35-10	0750	218060	20	00	000	001			32	408000
00	07	24	035	10	4	0	COLORADO HAMIL IN 7-24V-35-10	0750	218060	20	00	000	001			32	408000
00	09	24	035	10	4	0	CALSTAN ET AL HAMIL 9-24V-35-10	0750	218060	20	00	000	001			32	108000
00	11	24	035	10	4	0	CALSTAN ET AL HAMIL 11-24V-35-10	0750	218060	20	00	000	001			32	108004
00	13	24	035	10	4	0	COLORADO HAMIL IN 13-24V-35-10	0750	218060	20	00	000	001			32	408005
00	15	24	035	10	4	0	CALSTAN HAMIL IN 15-24V-35-10	0750	218060	20	00	000	001			32	408000
00	01	25	035	10	4	0	CALSTAN ET AL HAMIL 1-25V-35-10	0750	218060	20	00	000	001			32	108003

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0750	218060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	25	035	10	4	0	COLORADO HAMILTON LAKE 3-25-35-10	0750	218060	20	00	000	001			32	108000
00	05	25	035	10	4	0	CALSTAN ET AL HAMIL 5-25V-35-10	0750	218060	20	00	000	001			32	108000
00	07	25	035	10	4	0	CALSTAN ETAL HAMIL IN 7-25V-35-10	0750	218060	20	00	000	001			32	408005
00	09	25	035	10	4	0	CHEVRON ET AL HAMIL 9-25V-35-10	0750	218060	20	00	000	001			32	108004
00	11	25	035	10	4	0	ALTAIR ET AL HAMIL 11-25-35-10	0750	218060	20	00	000	001			32	108004
00	13	25	035	10	4	0	CHEVRON ET AL HAMIL 13-25V-35-10	0750	218060	20	00	000	001			32	108003
00	15	25	035	10	4	0	CHEVRON ETAL HAMIL IN 15-25V-35-10	0750	218060	20	00	000	001			32	408000
02	15	25	035	10	4	0	CHEVRON ET AL PROVOST 15-25-35-10	0750	218060	20	00	000	001				408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	045

EFFECTIVE DATE	OPER NO
01 MAR 1992	201

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 4	0750	218060	20	00	000	004	8.0	32.0	224	
00	01	26	035	10	4	0	ACROLL FINA HB PROVOST 1-26-35-10	0750	218060	20	00	000	004			32	108000
00	05	26	035	10	4	0		0750	218060	20	00	000	004			16	308000
00	06	26	035	10	4	0	ACROLL FINA HB PROVOST 6-26-35-10	0750	218060	20	00	000	004			16	108000
00	07	26	035	10	4	0	ACROLL FINA HB PROVOST IN 7-26	0750	218060	20	00	000	004			32	408000
00	09	26	035	10	4	0		0750	218060	20	00	000	004			16	308000
00	10	26	035	10	4	0	ACROLL FINA HB PROVOST 10-26-35-10	0750	218060	20	00	000	004			16	108000
00	11	26	035	10	4	0	ACROLL FINA HB PROVOST 11-26-35-10	0750	218060	20	00	000	004			16	108004
02	12	26	035	10	4	0	ACROLL FINA PROVOST IN 12-26-35-10	0750	218060	20	00	000	004			16	408000
00	13	26	035	10	4	0		0750	218060	20	00	000	004			16	308000
00	14	26	035	10	4	0		0750	218060	20	00	000	004			16	308000
00	15	26	035	10	4	0		0750	218060	20	00	000	004			16	308000
00	16	26	035	10	4	0	ACROLL FINA HB PROVOST 16-26-35-10	0750	218060	20	00	000	004			16	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 MAR 1992	201

EFFECTIVE DATE	OPER NO
01 MAR 1992	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 12	0750	218060	20	00	000	012	8.0	56.0	3648	
00	01	01	00	10	11	0	SPACING IN ACCORD. WITH SU.1767	0750	218060	20	00	000	012				000000
00	10	35	03	60	7	4	BARNWELL PROVOST IN 10-35-36-7	0750	218060	20	00	000	012			64	408004
00	12	35	03	60	7	4	BARNWELL PROVOST IN 12-35-36-7	0750	218060	20	00	000	012			64	408005
02	12	35	03	60	7	4	BARNWELL UNIT PROVOST A12-35-36-7	0750	218060	20	00	000	012				408004
00	04	18	03	70	6	4	BARNWELL PROVOST IN 4-18-37-6	0750	218060	20	00	000	012			64	408004
00	02	01	03	70	7	4	BARNWELL PROVOST 2-1-37-7	0750	218060	20	00	000	012			64	408004
00	04	01	03	70	7	4	BARNWELL PROVOST IN 4-1-37-7	0750	218060	20	00	000	012			64	408004
00	10	01	03	70	7	4	BARNWELL PROVOST 10-1-37-7	0750	218060	20	00	000	012			64	408005
00	12	01	03	70	7	4	BARNWELL PROVOST 12-1-37-7	0750	218060	20	00	000	012			64	108004
00	01	02	03	70	7	4		0750	218060	20	00	000	012			16	308000
00	02	02	03	70	7	4	KR BARNWELL PROVOST 2-2-37-7	0750	218060	20	00	000	012			16	108004
00	04	02	03	70	7	4	KR BARNWELL PROVOST 4-2-37-7	0750	218060	20	00	000	012			64	108004
00	07	02	03	70	7	4		0750	218060	20	00	000	012			16	308000
00	08	02	03	70	7	4		0750	218060	20	00	000	012			16	308000
00	10	02	03	70	7	4	KR BARNWELL PROVOST 10-2-37-7	0750	218060	20	00	000	012			64	108003
00	12	02	03	70	7	4	KR BARNWELL PROVOST 12-2-37-7	0750	218060	20	00	000	012			64	108004
00	04	03	03	70	7	4	KR BARNWELL PROVOST IN 4-3-37-7	0750	218060	20	00	000	012			64	408004
00	07	03	03	70	7	4	BARNWELL PROVOST 7-3-37-7	0750	218060	20	00	000	012			64	108204
00	10	03	03	70	7	4	KR BARNWELL PROVOST 10-3-37-7	0750	218060	20	00	000	012			64	108004
00	12	03	03	70	7	4	KR BARNWELL PROVOST 12-3-37-7	0750	218060	20	00	000	012			64	108004
00	02	04	03	70	7	4	BARNWELL PROVOST IN 2-4-37-7	0750	218060	20	00	000	012			64	408004
00	04	04	03	70	7	4	KR BARNWELL PROVOST IN 4-4-37-7	0750	218060	20	00	000	012			64	408004
00	10	04	03	70	7	4	KR BARNWELL PROVOST 10-4-37-7	0750	218060	20	00	000	012			64	108004
00	12	04	03	70	7	4	KR BARNWELL PROVOST 12-4-37-7	0750	218060	20	00	000	012			64	108004
00	02	05	03	70	7	4	KR BARNWELL PROVOST IN 2-5-37-7	0750	218060	20	00	000	012			64	408005
00	04	05	03	70	7	4	KR BARNWELL PROVOST IN 4-5-37-7	0750	218060	20	00	000	012			64	408005
00	10	05	03	70	7	4	KR BARNWELL PROVOST 10-5-37-7	0750	218060	20	00	000	012			64	108005
00	12	05	03	70	7	4	KR BARNWELL PROVOST IN 12-5-37-7	0750	218060	20	00	000	012			64	408005
00	02	09	03	70	7	4	KR BARNWELL PROVOST 2-9-37-7	0750	218060	20	00	000	012			64	108004
00	04	09	03	70	7	4	KR BARNWELL PROVOST IN 4-9-37-7	0750	218060	20	00	000	012			64	408004
00	10	09	03	70	7	4	BARNWELL PROVOST 10-9-37-7	0750	218060	20	00	000	012			64	108004
00	12	09	03	70	7	4	KR BARNWELL PROVOST 12-9-37-7	0750	218060	20	00	000	012			64	408004
A0	01	10	03	70	7	4		0750	218060	20	00	000	012			4	308000

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 MAR 1992	J66

EFFECTIVE DATE	OPER NO
01 MAR 1992	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B001 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C001 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D001 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A002 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B002 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C002 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D002 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
0002 10 037 07 4 0	KR BARNWELL PROVOST 2-10-37-7	0750	218060	20	00	000	012			4	108004
A003 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B003 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C003 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D003 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A004 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B004 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C004 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D004 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
0004 10 037 07 4 0	KR BARNWELL PROVOST 4-10-37-7	0750	218060	20	00	000	012			4	108004
A005 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B005 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C005 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D005 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A006 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B006 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C006 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A007 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B007 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C007 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D007 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A008 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B008 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C008 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A009 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B009 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C009 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D009 10 037 07 4 0		0750	218060	20	00	000	012			4	308000

806A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 MAR 1992	J66

EFFECTIVE DATE	OPER NO
01 MAR 1992	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX / LSD / SEC / TWP / RGE / M / E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A010 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B010 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C010 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D010 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
0010 10 037 07 4 0	BARNWELL PROVOST 10-10-37-7	0750	218060	20	00	000	012			4	108004
A011 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B011 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C011 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D011 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A012 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B012 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C012 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D012 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
0012 10 037 07 4 0	KR BARNWELL PROVOST 12-10-37-7	0750	218060	20	00	000	012			4	108004
A013 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B013 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C013 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D013 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A014 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B014 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C014 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A015 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B015 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C015 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D015 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A016 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B016 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C016 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
0001 11 037 07 4 0		0750	218060	20	00	000	012			16	308000
0002 11 037 07 4 0	BARNWELL PROVOST 2-11-37-7	0750	218060	20	00	000	012			16	108003
0004 11 037 07 4 0	KR BARNWELL PROVOST 4-11-37-7	0750	218060	20	00	000	012			64	108003
0007 11 037 07 4 0		0750	218060	20	00	000	012			16	308000
0008 11 037 07 4 0		0750	218060	20	00	000	012			16	308000
0010 11 037 07 4 0	BARNWELL PROVOST 10-11-37-7	0750	218060	20	00	000	012			64	408005
0012 11 037 07 4 0	BARNWELL PROVOST 12-11-37-7	0750	218060	20	00	000	012			64	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 MAR 1992	J66

EFFECTIVE DATE	OPER NO
01 MAR 1992	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 / DAY			
00	02	12	037	07	4	0	KR BARNWELL PROVOST 2-12-37-7	0750	218060	20	00	000	012			64	108000
00	03	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	04	12	037	07	4	0	KR BARNWELL PROVOST 4-12-37-7	0750	218060	20	00	000	012			16	408000
00	05	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	06	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	10	12	037	07	4	0	KR BARNWELL PROVOST 10-12-37-7	0750	218060	20	00	000	012			64	408000
00	11	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	12	12	037	07	4	0	BARNWELL PROVOST 12-12-37-7	0750	218060	20	00	000	012			16	108000
00	13	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	14	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	02	13	037	07	4	0	KR BARNWELL PROVOST 2-13-37-7	0750	218060	20	00	000	012			64	108000
00	04	13	037	07	4	0	KR BARNWELL PROVOST 4-13-37-7	0750	218060	20	00	000	012			64	408000
00	10	13	037	07	4	0	KR BARNWELL PROVOST IN 10-13-37-7	0750	218060	20	00	000	012			64	408000
00	12	13	037	07	4	0	KR BARNWELL PROVOST 12-13-37-7	0750	218060	20	00	000	012			64	108000
00	04	14	037	07	4	0	BARNWELL PROVOST 4-14-37-7	0750	218060	20	00	000	012			64	108000
00	07	14	037	07	4	0	BARNWELL PROVOST 7-14-37-7	0750	218060	20	00	000	012			64	108000
00	10	14	037	07	4	0	BARNWELL PROVOST 10-14-37-7	0750	218060	20	00	000	012			64	408005
00	12	14	037	07	4	0	KR BARNWELL PROVOST 12-14-37-7	0750	218060	20	00	000	012			64	108000
00	02	15	037	07	4	0	KR BARNWELL PROVOST 2-15-37-7	0750	218060	20	00	000	012			64	108004
00	04	15	037	07	4	0	BARNWELL PROVOST 4-15-37-7	0750	218060	20	00	000	012			64	108004
00	10	15	037	07	4	0	BARNWELL PROVOST 10-15-37-7	0750	218060	20	00	000	012			64	108004
00	12	15	037	07	4	0	KR BARNWELL PROVOST IN 12-15-37-7	0750	218060	20	00	000	012			64	408005
00	02	16	037	07	4	0	KR BARNWELL PROVOST 2-16-37-7	0750	218060	20	00	000	012			64	108003
00	04	16	037	07	4	0	KR BARNWELL PROVOST IN 4-16-37-7	0750	218060	20	00	000	012			64	408004
00	02	22	037	07	4	0	BARNWELL PROVOST IN 2-22-37-7	0750	218060	20	00	000	012			64	408005
00	02	23	037	07	4	0		0750	218060	20	00	000	012			64	308000
00	03	23	037	07	4	0	BARNWELL PROVOST IN 3-23-37-7	0750	218060	20	00	000	012			64	408200
00	04	24	037	07	4	0	BARNWELL PROVOST IN 4-24-37-7	0750	218060	20	00	000	012			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 MAR 1992	J66

EFFECTIVE DATE	OPER NO
01 MAR 1992	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER G PROJECT NO 2	0753	788007	10	00	000	002	8.0	16.0	128	
00	11	28	108	08	6	0	HUSKY MOBIL RAINBOW 11-28-108-8	0753	788007	10	00	000	002				108003
00	13	28	108	08	6	0	AQUIT MOBIL RAINBOW 13-28-108-8	0753	788007	10	00	000	002				708000
00	13	28	108	08	6	2	AQUIT MOBIL RAINBOW 13-28-108-8	0753	788007	10	00	000	002				108003
02	13	28	108	08	6	0	AQUIT MOBIL RAIN 13A-28-108-8	0753	788007	10	00	000	002			64	108200
00	16	29	108	08	6	2	CANTERRA MOBIL RAINBOW 16-29-108-8	0753	788007	10	00	000	002			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788007	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	L73

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER II PROJECT NO 1	0753	788035	10	00	000	001	8.0	48.0	192	
00	01	01	00	10	11	0	SPACING IN ACCORDANCE WITH IW 8920	0753	788035	10	00	000	001				000000
00	05	06	109	06	6	0	MOBIL RAIN 5-6-109-6	0753	788035	10	00	000	001			32	108000
00	06	06	109	06	6	0	HUBER ET AL RAINBOW 6-6-109-6	0753	788035	10	00	000	001			32	108205
00	10	06	109	06	6	0	MOBIL RAINBOW 10-6-109-6	0753	788035	10	00	000	001			64	408000
00	11	06	109	06	6	0	MOBIL RAINBOW 11-6-109-6	0753	788035	10	00	000	001			32	108000
02	11	06	109	06	6	2	MOBIL RAINBOW 11-6MG-109-6	0753	788035	10	00	000	001				108000
00	12	06	109	06	6	0	MOBIL RAIN IN 12-6-109-6	0753	788035	10	00	000	001				508000
00	12	06	109	06	6	2	MOBIL RAIN IN 12-6-109-6	0753	788035	10	00	000	001				408004
02	12	06	109	06	6	0	MOBIL RAINBOW 12-6-109-6	0753	788035	10	00	000	001			32	108000
00	13	06	109	06	6	0	MOBIL RAINBOW 13-6-109-6	0753	788035	10	00	000	001				108000
02	13	06	109	06	6	0	MOBIL RAINBOW 13-6KR-109-6	0753	788035	10	00	000	001				108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788035	10	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	057

EFFECTIVE DATE	OPER NO
01 MAR 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW SOUTH MUSKEG H PROJ NO 2	0754	782008	20	00	000	002	8.0	24.0	192	
00	13	36	107	10	6	2	HUSKY ET AL RAINS 13-36-107-10	0754	782008	20	00	000	002			64	108000
00	04	01	108	10	6	2	CANTERRA MOBIL RAIN S 4-1-108-10	0754	782008	20	00	000	002			64	108000
00	02	02	108	10	6	2	AQUIT ET AL RAINS 2-2-108-10	0754	782008	20	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0754	782008	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	086

EFFECTIVE DATE	OPER NO
01 MAR 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ROCKYFORD U. MANN. F PROJ NO 1	0790	250006	20	00	000	001	8.0	72.0	640	
00	03	14	025	23	4	0		0790	250006	20	00	000	001			16	308000
02	04	14	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	05	14	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	06	14	025	23	4	0	PCP ROCKYFORD 6-14-25-23	0790	250006	20	00	000	001			16	108000
00	11	14	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	12	14	025	23	4	0	PCP ROCKYFORD 12-14-25-23	0790	250006	20	00	000	001			16	108000
00	13	14	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	14	14	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	01	15	025	23	4	0		0790	250006	20	00	000	001			16	308000
02	02	15	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	07	15	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	08	15	025	23	4	0	PCP PARFLESH 8-15-25-23	0790	250006	20	00	000	001			16	108000
00	09	15	025	23	4	0		0790	250006	20	00	000	001			16	308000
02	10	15	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	15	15	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	16	15	025	23	4	0	PCP ROCKYFORD 16-15-25-23	0790	250006	20	00	000	001			16	408000
00	01	22	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	02	22	025	23	4	0	PCP ET AL ROCKYFORD 2-22-25-23	0790	250006	20	00	000	001			16	108200
00	03	22	025	23	4	0	PCP ET AL ROCKYFORD 3-22-25-23	0790	250006	20	00	000	001			16	108200
00	04	22	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	05	22	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	06	22	025	23	4	0	PCP ET AL ROCKYFORD 6-22-25-23	0790	250006	20	00	000	001			16	108000
00	07	22	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	08	22	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	11	22	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	12	22	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	13	22	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	14	22	025	23	4	0	PCP ET AL ROCKYFORD 14-22	0790	250006	20	00	000	001			16	108000
00	03	27	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	04	27	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	05	27	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	06	27	025	23	4	0	CDCOG ET AL PARFLESH 6-27-25-23	0790	250006	20	00	000	001			16	108000
00	11	27	025	23	4	0		0790	250006	20	00	000	001			16	308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0790	250006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	026

EFFECTIVE DATE	OPER NO
01 MAR 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	27	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	13	27	025	23	4	0	PCP ET AL ROCKYFORD 13-27 (S4)	0790	250006	20	00	000	001			16	408000
00	14	27	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	03	34	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	04	34	025	23	4	0	PCP ROCKYFORD 4-34-25-23	0790	250006	20	00	000	001			16	108000
00	05	34	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	06	34	025	23	4	0		0790	250006	20	00	000	001			16	308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0790	250006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	026

EFFECTIVE DATE	OPER NO
1A FEB 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RYCROFT CHARLIE LAKE A PROJ NO 1	0802	508001	20	00	000	001	8.0	72.0	1024	
00	10	08	07	70	56	0		0802	508001	20	00	000	001			32	308000
00	16	08	07	70	56	0	CHIEFCO ET AL RYCROFT 16-8-77-5	0802	508001	20	00	000	001			32	108000
00	02	09	07	70	56	0		0802	508001	20	00	000	001			32	308000
00	04	09	07	70	56	0		0802	508001	20	00	000	001			32	308000
00	06	09	07	70	56	0	CHIEFCO ET AL RYCROFT 6-9-77-5	0802	508001	20	00	000	001			32	108000
00	08	09	07	70	56	0	CHIEFCO ET AL RYCROFT 8-9-77-5	0802	508001	20	00	000	001			32	108000
00	10	09	07	70	56	0		0802	508001	20	00	000	001			32	308000
00	12	09	07	70	56	0		0802	508001	20	00	000	001			32	308000
00	14	09	07	70	56	0	CHIEFCO ET AL RYCROFT 14-9-77-5	0802	508001	20	00	000	001			32	408000
00	16	09	07	70	56	0	CHIEFCO ET AL RYCROFT 16-9-77-5	0802	508001	20	00	000	001			32	108004
00	02	16	07	70	56	0		0802	508001	20	00	000	001			32	308000
00	04	16	07	70	56	0		0802	508001	20	00	000	001			32	308000
00	06	16	07	70	56	0	GULF RYCROFT 6-16-77-5	0802	508001	20	00	000	001			32	108000
00	08	16	07	70	56	0	GULF RYCROFT 8-16-77-5	0802	508001	20	00	000	001			32	408000
00	12	16	07	70	56	0		0802	508001	20	00	000	001			32	308000
00	14	16	07	70	56	0	GULF RYCROFT 14-16-77-5	0802	508001	20	00	000	001			32	408000
00	02	17	07	70	56	0		0802	508001	20	00	000	001			32	308000
00	04	17	07	70	56	0		0802	508001	20	00	000	001			32	308000
00	06	17	07	70	56	0	PCP ET AL RYCROFT 6-17-77-5	0802	508001	20	00	000	001			32	108000
00	08	17	07	70	56	0	PCP ET AL RYCROFT 8-17-77-5	0802	508001	20	00	000	001			32	108000
00	10	17	07	70	56	0		0802	508001	20	00	000	001			32	308000
00	12	17	07	70	56	0		0802	508001	20	00	000	001			32	308000
00	14	17	07	70	56	0	PCP ET AL RYCROFT 14-17-77-5	0802	508001	20	00	000	001			32	408000
00	16	17	07	70	56	0	PCP ET AL RYCROFT 16-17-77-5	0802	508001	20	00	000	001			32	108004
00	02	20	07	70	56	0		0802	508001	20	00	000	001			32	308000
00	04	20	07	70	56	0		0802	508001	20	00	000	001			32	308000
00	05	20	07	70	56	0	PCP ESSO RYCROFT 5-20-77-5	0802	508001	20	00	000	001			32	108000
00	08	20	07	70	56	0	PCP ET AL RYCROFT 8-20-77-5	0802	508001	20	00	000	001			32	108000
00	10	20	07	70	56	0		0802	508001	20	00	000	001			32	308000
00	12	20	07	70	56	0		0802	508001	20	00	000	001			32	308000
00	14	20	07	70	56	0	PCP RYCROFT 14-20-77-5	0802	508001	20	00	000	000			32	408000
00	16	20	07	70	56	0	PCP ET AL RYCROFT 16-20-77-5	0802	508001	20	00	000	000			32	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0802	508001	20	00	000	001

EFFECTIVE DATE	OPER NO
1A FEB 1992	026

EFFECTIVE DATE	OPER NO
01 MAR 1992	339

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SHEKILIE KEG RIVER III PROJECT NO 1	0835	788109	20	00	000	001	8.0	SPD04	64	
00	06	13	119	07	6	0	ULTRAMAR ET AL SHEKILIE 6-13-119-7	0835	788109	20	00	000	000			64	100204
00	06	13	119	07	6	2	ULTRAMAR ET AL SHEKILIE 6-13-119-7	0835	788109	20	00	000	000				400004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0835	788109	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	339

EFFECTIVE DATE	OPER NO
01 MAR 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							STRATHMORE L. MANNVILLE B PROJ 1	0872	310002	20	00	000	001	8.0	192.0	928	
00	01	01	00	10	1	0	SPACING IN ACCORD. WITH SU.1809	0872	310002	20	00	000	001				000000
00	03	31	02	12	5	4	0	0872	310002	20	00	000	001			16	308000
00	04	31	02	12	5	4	0	0872	310002	20	00	000	001			16	308000
00	05	31	02	12	5	4	0 PCP STRATHMORE 5-31-21-25	0872	310002	20	00	000	001			16	108200
00	06	31	02	12	5	4	0	0872	310002	20	00	000	001			16	308000
00	11	31	02	12	5	4	0	0872	310002	20	00	000	001			16	308000
00	12	31	02	12	5	4	0 PCP STRATHMORE 12-31-21-25	0872	310002	20	00	000	001			16	108000
00	13	31	02	12	5	4	0	0872	310002	20	00	000	001			16	308000
00	14	31	02	12	5	4	0	0872	310002	20	00	000	001			16	308000
00	09	36	02	12	6	4	0	0872	310002	20	00	000	001			16	308000
00	10	36	02	12	6	4	0	0872	310002	20	00	000	001			16	308000
00	15	36	02	12	6	4	0	0872	310002	20	00	000	001			16	308000
00	16	36	02	12	6	4	0 PCP STRATHMORE 16-36-21-26	0872	310002	20	00	000	001			16	108000
00	03	06	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	04	06	02	22	5	4	0 PCP STRATHMORE 4-6-22-25	0872	310002	20	00	000	001			16	108000
00	05	06	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	06	06	02	22	5	4	0 PCP STRATHMORE 6-6-22-25	0872	310002	20	00	000	001			16	108000
00	11	06	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	12	06	02	22	5	4	0 PCP STRATHMORE 12-6-22-25	0872	310002	20	00	000	001			16	108000
00	13	06	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	14	06	02	22	5	4	0 PCP STRATHMORE 14-6-22-25	0872	310002	20	00	000	001			16	108000
00	03	07	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	04	07	02	22	5	4	0 PCP STRATHMORE 4-7-22-25	0872	310002	20	00	000	001			16	108000
00	05	07	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	06	07	02	22	5	4	0 PCP STRATHMORE 6-7-22-25	0872	310002	20	00	000	001			16	108000
00	11	07	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	12	07	02	22	5	4	0 PCP STRATHMORE 12-7-22-25	0872	310002	20	00	000	001			16	108000
00	13	07	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	14	07	02	22	5	4	0 PCP STRATHMORE 14-7-22-25	0872	310002	20	00	000	001			16	108000
00	01	18	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	02	18	02	22	5	4	0 PCP STRATHMORE 2-18-22-25	0872	310002	20	00	000	001			16	108000
00	03	18	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	04	18	02	22	5	4	0 PCP STRATHMORE 4-18-22-25	0872	310002	20	00	000	001			16	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0872	310002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	026

EFFECTIVE DATE	OPER NO
01 MAR 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	18	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	06	18	02	22	5	4	0 PCP STRATHMORE 6-18-22-25	0872	310002	20	00	000	001			16	108000
00	09	18	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	10	18	02	22	5	4	0 PCP STRATHMORE 10-18-22-25	0872	310002	20	00	000	001			16	108000
00	11	18	02	22	5	4	0 PCP STRATHMORE 11-18-22-25	0872	310002	20	00	000	001			16	108000
00	12	18	02	22	5	4	0 PCP STRATHMORE 12-18-22-25	0872	310002	20	00	000	001			16	108000
00	13	18	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	14	18	02	22	5	4	0 PCP STRATHMORE 14-18-22-25	0872	310002	20	00	000	001			16	108000
00	01	19	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	02	19	02	22	5	4	0 PCP STRATHMORE 2-19-22-25	0872	310002	20	00	000	001			16	108000
00	03	19	02	22	5	4	0	0872	310002	20	00	000	001			16	308000
00	04	19	02	22	5	4	0 PCP STRATHMORE 4-19-22-25	0872	310002	20	00	000	001			16	108200
00	05	19	02	22	5	4	0 PCP STRATHMORE 5-19-22-25	0872	310002	20	00	000	001			16	108000
00	06	19	02	22	5	4	0 PCP STRATHMORE 6-19-22-25	0872	310002	20	00	000	001			16	108000
00	09	01	02	22	6	4	0	0872	310002	20	00	000	001			16	308000
00	10	01	02	22	6	4	0	0872	310002	20	00	000	001			16	308000
00	15	01	02	22	6	4	0	0872	310002	20	00	000	001			16	308000
00	16	01	02	22	6	4	0 PCP STRATHMORE 16-1-22-26	0872	310002	20	00	000	001			16	408000
00	01	12	02	22	6	4	0	0872	310002	20	00	000	001			16	308000
00	02	12	02	22	6	4	0	0872	310002	20	00	000	001			16	308000
00	07	12	02	22	6	4	0	0872	310002	20	00	000	001			16	308000
02	08	12	02	22	6	4	0 PCP STRATHMORE 8-12-22-26	0872	310002	20	00	000	001			16	108000
00	09	12	02	22	6	4	0	0872	310002	20	00	000	001			16	308000
00	10	12	02	22	6	4	0 PCP STRATHMORE 10-12-22-26	0872	310002	20	00	000	001			16	408000
00	15	12	02	22	6	4	0	0872	310002	20	00	000	001			16	308000
00	16	12	02	22	6	4	0 PCP STRATHMORE 16-12-22-26	0872	310002	20	00	000	001			16	108000
00	16	13	02	22	6	4	0 PCP STRATHMORE 16-13-22-26	0872	310002	20	00	000	001				408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0872	310002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	026

EFFECTIVE DATE	OPER NO
01 MAR 1992	339

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 61	0887	744003	20	00	000	061	10.0	200.0	1856	
00	08	09	069	10	5	0	GEOG SWANH 8-9-69-10	0887	744003	20	00	000	061			64	108000
00	06	10	069	10	5	0	GEOG SWANH 6-10-69-10	0887	744003	20	00	000	061			64	108000
00	14	10	069	10	5	0	GEOG SWANH 14-10-69-10	0887	744003	20	00	000	061			64	408000
00	16	10	069	10	5	0	ULTRAMAR UNIT 1 SWANH 16-10-69-10	0887	744003	20	00	000	061			64	108000
00	06	14	069	10	5	0	ULTRAMAR UNIT 1 SWANH 6-14-69-10	0887	744003	20	00	000	061			64	408000
00	07	14	069	10	5	0	ULTRAMAR UNIT 1 SWANH 7-14-69-10	0887	744003	20	00	000	061			64	108000
00	10	14	069	10	5	0	ULTRAMAR UNIT 1 SWANH 10-14-69-10	0887	744003	20	00	000	061			64	108000
00	14	14	069	10	5	0	ULTRAMAR UNIT I SWANH 14-14-69-10	0887	744003	20	00	000	061			64	108000
00	06	15	069	10	5	0	ULTRAMAR UNIT 1 SWANH 6-15-69-10	0887	744003	20	00	000	061			64	108000
00	08	15	069	10	5	0	ULTRAMAR UNIT I SWAN HILL 8-15	0887	744003	20	00	000	061			64	108000
00	14	15	069	10	5	0	ULTRAMAR UNIT I SWANH 14-15-69-10	0887	744003	20	00	000	061			64	108000
00	16	15	069	10	5	0	ULTRAMAR UNIT 1 SWANH 16-15-69-10	0887	744003	20	00	000	061			64	408005
00	10	16	069	10	5	0	GEOG SWANH 10-16-69-10	0887	744003	20	00	000	061			64	108000
00	10	20	069	10	5	0	DENISON ET AL SWANH 10-20-69-10	0887	744003	20	00	000	061			64	108000
00	01	21	069	10	5	0	ULTRAMAR UNIT 1 SWANH 1-21-69-10	0887	744003	20	00	000	061			64	408000
00	06	21	069	10	5	0	GEOG SWANH 6-21-69-10	0887	744003	20	00	000	061			64	108000
00	10	21	069	10	5	0	ULTRAMAR UNIT 1 SWANH 1-21-69-10	0887	744003	20	00	000	061			64	108000
00	14	21	069	10	5	0		0887	744003	20	00	000	061			64	308000
00	06	22	069	10	5	0	ULTRAMAR UNIT 1 SWANH 6-22-69-10	0887	744003	20	00	000	061			64	108000
00	08	22	069	10	5	0	GEOG SWAN HILLS UNIT #1	0887	744003	20	00	000	061			64	108000
02	14	22	069	10	5	0	GEOG UNIT # 1 SWANHILLS 14-22	0887	744003	20	00	000	061			64	408000
00	16	22	069	10	5	0	ULTRAMAR UNIT 1 SWANH 16-22-69-10	0887	744003	20	00	000	061			64	108000
00	02	23	069	10	5	0	ULTRAMAR UNIT SWANH 2-23-69-10	0887	744003	20	00	000	061			64	108004
00	06	23	069	10	5	0	ULTRAMAR UNIT 1 SWANH 6-23-69-10	0887	744003	20	00	000	061			64	408000
00	02	27	069	10	5	0	ULTRAMAR UNIT 1 SWANH 2-27-69-10	0887	744003	20	00	000	061			64	108200
00	04	27	069	10	5	0	ULTRAMAR UNIT 1 SWANH 4-27-69-10	0887	744003	20	00	000	061			64	108200
00	02	28	069	10	5	0	DENISON ET AL SWANH 2-28-69-10	0887	744003	20	00	000	061			64	408000
00	04	28	069	10	5	0	ULTRAMAR UNIT 1 SWANH 4-28-69-10	0887	744003	20	00	000	061			64	108000
00	02	29	069	10	5	0	DENISON ET AL SWANH 2-29-69-10	0887	744003	20	00	000	061			64	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	061

EFFECTIVE DATE	OPER NO
01 MAR 1992	339

EFFECTIVE DATE	OPER NO
01 MAR 1992	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 113	0887	744060	20	00	000	113	12.5	400.0	7360	
00	04	02	067	09	5	0		0887	744060	20	00	000	113			128	308000
00	10	02	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-2-67-9	0887	744060	20	00	000	113			128	108004
00	04	03	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-3-67-9	0887	744060	20	00	000	113			128	108004
00	10	03	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-3-67-9	0887	744060	20	00	000	113			128	108000
00	03	10	067	09	5	0	ARCO E UNIT SWAN HILLS 3-10-67-9	0887	744060	20	00	000	113			128	108004
00	10	10	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-10	0887	744060	20	00	000	113			128	108000
00	04	11	067	09	5	0	MOBIL ARCO SWAN HILLS IN 4-11-67-9	0887	744060	20	00	000	113			128	408000
00	04	14	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-14-67-9	0887	744060	20	00	000	113			128	108000
00	04	15	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-15-67-9	0887	744060	20	00	000	113			128	408000
00	10	15	067	09	5	0	MOBIL ATLANTIC SWANH 10-15-67-9	0887	744060	20	00	000	113			128	108000
00	04	16	067	09	5	0	SKELLY MONSANTO A-2 SWANH 4-16	0887	744060	20	00	000	113			128	108000
00	10	16	067	09	5	0	SKELLY MONSANTO A1 SWANH 10-16-67-9	0887	744060	20	00	000	113			128	108000
00	02	17	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	10	17	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-17-67-9	0887	744060	20	00	000	113			64	408000
00	02	20	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	10	20	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-20-67-9	0887	744060	20	00	000	113			64	108004
00	11	20	067	09	5	0	ARCO E UNIT SWAN HILLS 11-20-67-9	0887	744060	20	00	000	113			64	108000
09	02	21	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	21	067	09	5	0	SKELLY BC SWANH IN 4-21-67-9	0887	744060	20	00	000	113			64	408004
00	10	21	067	09	5	0	SKELLY B2 SWANH 10-21-67-9	0887	744060	20	00	000	113			64	108000
00	13	21	067	09	5	0	ARCO E UNIT SWAN HILLS 13-21-67-9	0887	744060	20	00	000	113			64	108000
00	02	22	067	09	5	0	ARCO E. UNIT SWAN H 2-22-67-9	0887	744060	20	00	000	113			64	108004
00	04	22	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-22-67-9	0887	744060	20	00	000	113			64	108000
00	10	22	067	09	5	0	MOBIL ATLANTIC SWANH 10-22-67-9	0887	744060	20	00	000	113			64	108004
09	12	22	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	23	067	09	5	0	MOBIL ATLANTIC SWANH 4-23-67-9	0887	744060	20	00	000	113			64	108000
00	10	23	067	09	5	0	MOBIL ATLANTIC SWANH 10-23-67-9	0887	744060	20	00	000	113			128	108000
00	12	23	067	09	5	0	ARCO E UNIT SWAN HILLS 12-23-67-9	0887	744060	20	00	000	113			64	108004
00	02	26	067	09	5	0	ARCO E UNIT SWAN 2-26-67-9	0887	744060	20	00	000	113			64	108000
00	04	26	067	09	5	0	MOBIL ATLANTIC SWANH 4-26-67-9	0887	744060	20	00	000	113			128	108005
00	10	26	067	09	5	0	MOBIL ATLANTIC SWANH 10-26-67-9	0887	744060	20	00	000	113			64	108004
00	02	27	067	09	5	0	ARCO E UNIT SWAN HILLS 2-27-67-9	0887	744060	20	00	000	113			64	108004
00	04	27	067	09	5	0	ARCO SWANH IN 4-27-67-9	0887	744060	20	00	000	113			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 MAR 1992	246

EFFECTIVE DATE	OPER NO
01 MAR 1992	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	27	067	09	5	0	ATLANTIC SWAN HILLS 10-27-67-9	0887	744060	20	00	000	113			64	108004
00	12	27	067	09	5	0	ARCO E UNIT SWAN HILLS 12-27-67-9	0887	744060	20	00	000	113			64	408000
09	02	28	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	28	067	09	5	0	PAN AM AE-1 SWAN H 4-28-67-9	0887	744060	20	00	000	113			64	108004
00	10	28	067	09	5	0	PAN AM AE-2 SWANH 10-28-67-9	0887	744060	20	00	000	113			64	108004
00	11	28	067	09	5	0	ARCO E UNIT SWAN HILLS 11-28-67-9	0887	744060	20	00	000	113			64	108004
00	02	29	067	09	5	0	ARCO E UNIT SWAN HILLS 2-29-67-9	0887	744060	20	00	000	113			64	408000
00	04	29	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	10	29	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-29-67-9	0887	744060	20	00	000	113			64	108004
00	12	29	067	09	5	0	MOBIL ATLANTIC SWAN H 12-29-67-9	0887	744060	20	00	000	113				108005
00	12	29	067	09	5	2	MOBIL ATLANTIC SWANH 12-29-67-9	0887	744060	20	00	000	113				108005
02	12	29	067	09	5	0	ARCO E UNIT SWAN HILLS 12-29-67-9	0887	744060	20	00	000	113			64	108004
00	02	30	067	09	5	0	ARCO E UNIT SWAN HILLS 2-30-67-9	0887	744060	20	00	000	113			64	408000
00	10	30	067	09	5	0	MOBIL ATLANTIC SWANH 10-30-67-9	0887	744060	20	00	000	113			64	108004
00	02	31	067	09	5	0	ARCO E UNIT SWAN HILLS 2-31-67-9	0887	744060	20	00	000	113			64	108000
00	04	31	067	09	5	0	MOBIL ATLANTIC SWANH 4-31-67-9	0887	744060	20	00	000	113			64	108000
00	10	31	067	09	5	0	MOBIL ATLANTIC SWANH 10-31-67-9	0887	744060	20	00	000	113			64	108000
00	12	31	067	09	5	0	ARCO E UNIT SWAN H 12-31-67-9	0887	744060	20	00	000	113			64	108000
09	02	32	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	32	067	09	5	0	MOBIL ATLANTIC SWANH 4-32-67-9	0887	744060	20	00	000	113			64	108004
00	10	32	067	09	5	0	MOBIL ARCO SWAN IN 10-32-67-9	0887	744060	20	00	000	113			64	408000
09	12	32	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	33	067	09	5	0	MOBIL ATLANTIC SWANH 4-33-67-9	0887	744060	20	00	000	113			64	408004
00	07	33	067	09	5	0	ARCO E UNIT SWAN HILLS 7-33-67-9	0887	744060	20	00	000	113			64	108004
00	10	33	067	09	5	0	MOBIL ATLANTIC SWANH 10-33-67-9	0887	744060	20	00	000	113			64	108000
09	12	33	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	34	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-34-67-9	0887	744060	20	00	000	113				108005
00	12	34	067	09	5	0	ARCO E SWAN HILLS 12-34-67-9	0887	744060	20	00	000	113			128	108004
00	04	35	067	09	5	0	MOBIL ARCO SWAN IN 4-35-67-9	0887	744060	20	00	000	113			128	408000
00	10	35	067	09	5	0	MOBIL ATLANTIC SWANH 10-35-67-9	0887	744060	20	00	000	113			128	108000
00	04	01	068	09	5	0	ATLANTIC SWAN HILLS 4-1-68-9	0887	744060	20	00	000	113			128	108004
00	04	03	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-3-68-9	0887	744060	20	00	000	113			128	108000
00	10	03	068	09	5	2	MOBIL ATLANTIC MH SWANH 10-3-68-9	0887	744060	20	00	000	113			128	108000
00	02	04	068	09	5	0	ARCO E UNIT SWANH 2-4-68-9	0887	744060	20	00	000	113			64	108004
00	04	04	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-4-68-9	0887	744060	20	00	000	113			64	108000

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 MAR 1992	246

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1992	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	04	068	09	5	0	DENISON NUMAC SWANH 10-4-68-9	0887	744060	20	00	000	113			64	108004
00	12	04	068	09	5	0	ARCO E UNIT SWAN HILLS 12-4-68-9	0887	744060	20	00	000	113			64	108000
09	02	05	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	05	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-5-68-9	0887	744060	20	00	000	113			64	108000
00	10	05	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-5-68-9	0887	744060	20	00	000	113			64	108004
09	12	05	068	09	5	0		0887	744060	20	00	000	113			64	308000
09	02	06	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	06	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-6-68-9	0887	744060	20	00	000	113			64	108000
00	10	06	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-6-68-9	0887	744060	20	00	000	113			64	108000
00	12	06	068	09	5	0	ARCO E UNIT SWAN H 12-6-68-9	0887	744060	20	00	000	113			64	108000
09	02	08	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	08	068	09	5	0	MOBIL ARCO SWANH IN 4-8-68-9	0887	744060	20	00	000	113			64	408000
00	10	08	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-8-68-9	0887	744060	20	00	000	113			64	108004
09	12	08	068	09	5	0		0887	744060	20	00	000	113			64	308000
09	02	09	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	09	068	09	5	0	WHITEHALL ET AL SWANH 4-9-68-9	0887	744060	20	00	000	113			64	108004
00	10	09	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-9-68-9	0887	744060	20	00	000	113			64	108000
09	12	09	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	10	068	09	5	0	MOBIL ARCO SWANH IN 4-10-68-9	0887	744060	20	00	000	113			128	408000
00	04	15	068	09	5	0	MOBIL ATLANTIC MH 4-15-68-9	0887	744060	20	00	000	113			128	108000
00	04	16	068	09	5	0	TENN D-2 SWAN HILLS 4-16-68-9	0887	744060	20	00	000	113			128	108000
00	10	16	068	09	5	0	TENN D-1 SWAN HILLS 10-16-68-9	0887	744060	20	00	000	113			128	108000
00	02	17	068	09	5	0	MOBIL ATLANTIC MOOSEHORN 2-17-68-9	0887	744060	20	00	000	113			128	108004
00	04	17	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-17-68-9	0887	744060	20	00	000	113			128	108000
00	10	17	068	09	5	0	ARCO E. UNIT SWAN H 10-17-68-9	0887	744060	20	00	000	113				108003

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 MAR 1992	246

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 7	0889	744060	10	00	000	007	13.0	637.0	4416	
02	04	31	064	10	50		IMP SWAN HILLS A4-31BL-64-10	0889	744060	10	00	000	007			64	108000
00	10	31	064	10	50		IMP SWAN HILLS 10-31-BL-64-10	0889	744060	10	00	000	007			64	408000
00	12	31	064	10	50		IMP SWANH IN 12-31SL-64-10	0889	744060	10	00	000	007			32	108000
00	14	31	064	10	50			0889	744060	10	00	000	007			32	308000
00	12	32	064	10	50		IMP SWAN HILLS 12-32-BL-64-10	0889	744060	10	00	000	007				108005
00	13	32	064	10	50		AMOCO UNIT 532 SWAN HILLS	0889	744060	10	00	000	007			32	108000
00	14	32	064	10	50			0889	744060	10	00	000	007			32	308000
00	08	34	064	11	50		PAN AM ET AL 1 SWANH S 8-34-64-11	0889	744060	10	00	000	007			64	108000
00	10	34	064	11	50		BA PAN AM GILDA SWANH 10-34-64-11	0889	744060	10	00	000	007			64	108000
00	02	35	064	11	50		IMP SWAN HILLS 2-35BL-64-11	0889	744060	10	00	000	007				108005
02	02	35	064	11	50		AMOCO UNIT 225A 2-35-64-11	0889	744060	10	00	000	007			64	108000
00	04	35	064	11	50		IMP SWAN HILLS 4-35BL-64-11	0889	744060	10	00	000	007			64	108000
00	10	35	064	11	50		IMP SWAN HILLS 10-35-BL-64-11	0889	744060	10	00	000	007			64	108000
00	12	35	064	11	50		IMP SWAN HILLS 12-35BL-64-11	0889	744060	10	00	000	007			64	108005
02	12	35	064	11	50		AMOCO UNIT 8A SWANHS 12-35	0889	744060	10	00	000	007				408000
00	02	36	064	11	50		IMP SWAN HILLS 2-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	04	36	064	11	50		IMP SWAN HILLS 4-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	10	36	064	11	50		IMP SWAN HILLS 10-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	12	36	064	11	50		IMP SWANH IN 12-36-BL-64-11	0889	744060	10	00	000	007			64	408000
00	02	05	065	10	50		PAN AM B A MM-11 SWANH 2-5-65-10	0889	744060	10	00	000	007			32	108004
00	04	05	065	10	50		PAN AM BA P-3 SWAN H 4-5-65-10	0889	744060	10	00	000	007			64	108000
00	08	05	065	10	50			0889	744060	10	00	000	007			32	308000
00	10	05	065	10	50		PAN AM B A MM 12 SWANH 10-5-65-10	0889	744060	10	00	000	007				108005
02	10	05	065	10	50		AMOCO UNIT 20A SWAN HILLS 10-5	0889	744060	10	00	000	007			64	108000
00	12	05	065	10	50		PAN AM BA P-4 SWAN H 12-5-65-10	0889	744060	10	00	000	007			64	708000
00	02	06	065	10	50		PAN AM BA T-2 SWANH 2-6-65-10	0889	744060	10	00	000	007			64	108004
00	04	06	065	10	50		PAN AM BA T-4 SWANH 4-6-65-10	0889	744060	10	00	000	007			64	408000
00	10	06	065	10	50		PAN AM BA Q-2 SWAN H 10-6-65-10	0889	744060	10	00	000	007			64	108000
00	12	06	065	10	50		PAN AM BA Q4 SWANH 12-6-65-10	0889	744060	10	00	000	007			64	108000
00	02	01	065	11	50		BA PAN AM LINDA SWANH 2-1-65-11	0889	744060	10	00	000	007			64	108000
00	04	01	065	11	50		B A PAN AM LINDA SWAN H 4-1-65-11	0889	744060	10	00	000	007			32	108005
02	04	01	065	11	50		AMOCO UNIT 12A SWAN H 4-1-65-11	0889	744060	10	00	000	007				108003
00	06	01	065	11	50			0889	744060	10	00	000	007			32	308000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	060

EFFECTIVE DATE	OPER NO
01 MAR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	01	06	5	11	5	BA PAN AM LAURA SWANH 10-1-65-11	0889	744060	10	00	000	007			64	108000
00	12	01	06	5	11	5	BA PAN AM LAURA SWANH 12-1-65-11	0889	744060	10	00	000	007			32	408000
00	14	01	06	5	11	5	SOUTH SWAN HILLS AMOCO UNIT NO 301	0889	744060	10	00	000	007			32	408000
00	02	02	06	5	11	5	B A PAN AM RITA SWANH IN 2-2-65-11	0889	744060	10	00	000	007				408000
02	02	02	06	5	11	5	AMOCO UNIT 11A SWAN HS 2-2-65-11	0889	744060	10	00	000	007			64	108000
00	04	02	06	5	11	5	BA PAN AM DIANA SWANH 4-2-65-11	0889	744060	10	00	000	007			64	108000
00	10	02	06	5	11	5	B A PAN AM RITA SWANH 10-2-65-11	0889	744060	10	00	000	007			64	108000
00	12	02	06	5	11	5	BA PAN AM DIAN SWANH IN 12-2-65-11	0889	744060	10	00	000	007			64	408000
00	02	03	06	5	11	5	BA PAN AM DELLA SWANH 2-3-65-11	0889	744060	10	00	000	007			64	108000
00	10	03	06	5	11	5	B A PAN AM DELLA SWANH 10-3-65-11	0889	744060	10	00	000	007			64	108000
00	02	10	06	5	11	5	BA PAN AM DONNA SWANH 2-10-65-11	0889	744060	10	00	000	007			64	108000
00	10	10	06	5	11	5	B A PAN AM DONNA SWANH 10-10-65-11	0889	744060	10	00	000	007			64	108000
00	02	11	06	5	11	5	BA PAN AM SARAH SWANH 2-11-65-11	0889	744060	10	00	000	007			32	108000
00	04	11	06	5	11	5	BA PAN AM HILDA SWANH 4-11-65-11	0889	744060	10	00	000	007			64	108000
00	08	11	06	5	11	5	AMOCO # 313 SWAN HILLS SOUTH 8-11	0889	744060	10	00	000	007			32	108004
00	10	11	06	5	11	5	BA PAN AM SARAH SWANH 10-11-65-11	0889	744060	10	00	000	007			64	108000
00	12	11	06	5	11	5	B A PAN AM HIL SWANH IN 12-11-65-11	0889	744060	10	00	000	007			32	408005
02	12	11	06	5	11	5	AMOCO UNIT 49A SWANHS 12-11-65-11	0889	744060	10	00	000	007				408000
00	14	11	06	5	11	5		0889	744060	10	00	000	007			32	308000
00	04	12	06	5	11	5	B A PAN AM SARAH SWAN H 4-12-65-11	0889	744060	10	00	000	007			64	108000
00	12	12	06	5	11	5	BA PAN AM SARAH SWANH 12-12-65-11	0889	744060	10	00	000	007			32	408000
00	14	12	06	5	11	5		0889	744060	10	00	000	007			32	308000
00	04	13	06	5	11	5	BA PAN AM SARAH LAKE 4-13-65-11	0889	744060	10	00	000	007			64	108000
00	12	13	06	5	11	5	BA PAN AM SARAH LAKE 12-13-65-11	0889	744060	10	00	000	007			32	408000
02	12	13	06	5	11	5	AMOCO UNIT 77A SWANHS 12-13-65-11	0889	744060	10	00	000	007				408000
00	14	13	06	5	11	5		0889	744060	10	00	000	007			32	308000
00	02	14	06	5	11	5	BA PAN AM SARAH SWANH 2-14-65-11	0889	744060	10	00	000	007			64	108000
00	04	14	06	5	11	5	BA PAN AM SONJA SWANH 4-14-65-11	0889	744060	10	00	000	007			32	108004
00	06	14	06	5	11	5		0889	744060	10	00	000	007			32	308000
00	10	14	06	5	11	5	BA PAN AM SARAH SWANH 10-14-65-11	0889	744060	10	00	000	007			64	108000
00	12	14	06	5	11	5	BA PAN AM SON SWANH IN 12-14-65-11	0889	744060	10	00	000	007			64	408000
00	02	15	06	5	11	5	B A PAN AM STELLA SWANH 2-15-65-11	0889	744060	10	00	000	007			64	108000
00	10	15	06	5	11	5	B A PAN AM STELLA SWANH 10-15-65-11	0889	744060	10	00	000	007			64	108000
00	02	22	06	5	11	5	DENISON SWANH 2-22-65-11	0889	744060	10	00	000	007			64	108000
00	10	22	06	5	11	5	DENISON SWANH 10-22-65-11	0889	744060	10	00	000	007			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	060

EFFECTIVE DATE	OPER NO
01 MAR 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	23	065	11	5	0	BA PAN AM SARAH SWANH 2-23-65-11	0889	744060	10	00	000	007			64	108000
00	04	23	065	11	5	0	PAN AM CC-3 SWANH 4-23-65-11	0889	744060	10	00	000	007				108205
02	04	23	065	11	5	0	SSHU 84A	0889	744060	10	00	000	007			32	108000
00	06	23	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	10	23	065	11	5	0	BA PAN AM SARAH SWANH 10-23-65-11	0889	744060	10	00	000	007			32	108000
00	12	23	065	11	5	0	PAN AM CC-4 SWAN H 12-23-65-11	0889	744060	10	00	000	007			64	408000
00	16	23	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	04	24	065	11	5	0	BA PAN AM SARAH LAKE 4-24-65-11	0889	744060	10	00	000	007			32	108000
00	06	24	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	12	24	065	11	5	2	BA PAN AM SARAH SHANH 12-24-65-11	0889	744060	10	00	000	007			64	408000
00	04	25	065	11	5	0	BA PA SHEILA SWANH 4-25-65-11	0889	744060	10	00	000	007			64	108000
00	12	25	065	11	5	2	BA PA SHEILA SWANH 12-25-65-11	0889	744060	10	00	000	007			32	408000
00	14	25	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	02	26	065	11	5	0	B A PAN AM MONA SWAN H 2-26-65-11	0889	744060	10	00	000	007			64	108000
00	04	26	065	11	5	0	SUN MURPHY SWAN HILLS 4-26-65-11	0889	744060	10	00	000	007			64	108000
00	06	26	065	11	5	0	AMOCO UNIT 6-26-65-11	0889	744060	10	00	000	007				108004
00	10	26	065	11	5	0	B A PAN AM MONA SWAN H 10-26-65-11	0889	744060	10	00	000	007			64	108000
00	12	26	065	11	5	0	SUN MURPHY SWAN HILLS 12-26-65-11	0889	744060	10	00	000	007			64	408000
00	02	27	065	11	5	0	IMP SWAN HILLS 2-27BL-65-11	0889	744060	10	00	000	007			64	108000
00	10	27	065	11	5	0	IMP SWAN HILLS 10-27BL-65-11	0889	744060	10	00	000	007			64	108000
00	02	34	065	11	5	0	DENISON SWANH 2-34-65-11	0889	744060	10	00	000	007			64	108000
00	10	34	065	11	5	0	DENISON SWANH 10-34-65-11	0889	744060	10	00	000	007			64	108000
00	02	35	065	11	5	0	BA PAN AM CORA SWANH 2-35-65-11	0889	744060	10	00	000	007			32	108000
00	04	35	065	11	5	0	PAN VV-3 SWANH 4-35-65-11	0889	744060	10	00	000	007			64	108000
00	08	35	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	12	35	065	11	5	0	PAN AM VV-4 SWANH 12-35-65-11	0889	744060	10	00	000	007			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	060

EFFECTIVE DATE	OPER NO
01 MAR 1992	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	VIRGINIA HILLS BHL PROJECT NO 7	0925	744000	10	00	000	007	17.0	799.0	2464	
0001 01 001 01 1 0	SPACING IN ACCORD WITH MISC 8424E	0925	744000	10	00	000	007				000000
0012 15 064 13 5 0	SHELL VIRGINIA HILLS 12-15-64-13	0925	744000	10	00	000	007			64	108000
0010 16 064 13 5 0	SHELL VIRGINIA HILLS 10-16-64-13	0925	744000	10	00	000	007			64	108000
0002 21 064 13 5 0	SHELL VIRGINIA HILLS 2-21-64-13	0925	744000	10	00	000	007			64	108000
0002 22 064 13 5 0	SHELL VIRGINIA HILLS 2-22-64-13	0925	744000	10	00	000	007			32	108000
0004 22 064 13 5 0	SHELL VIRGINIA HILLS 4-22-64-13	0925	744000	10	00	000	007			64	408000
0008 22 064 13 5 0	SHELL ET AL VIRG 8-22-64-13	0925	744000	10	00	000	007			32	108000
0010 22 064 13 5 0	SHELL VIRG HILLS IN 10-22-64-13	0925	744000	10	00	000	007			32	108000
0012 22 064 13 5 0	SHELL VIRGINIA HILLS 12-22-64-13	0925	744000	10	00	000	007			64	108000
0016 22 064 13 5 0	SHELL ET AL VIRGHILLS 16-22-64-13	0925	744000	10	00	000	007			32	108000
0004 23 064 13 5 0	SHELL VIRGINIA HILLS 4-23-64-13	0925	744000	10	00	000	007			32	108000
0006 23 064 13 5 0	SHELL ET AL VIRGHILLS 6-23-64-13	0925	744000	10	00	000	007			32	108000
0010 23 064 13 5 0	SHELL VIRGINIA HILLS 10-23-64-13	0925	744000	10	00	000	007			32	108000
0012 23 064 13 5 0	SHELL VIRGINIA HILLS 12-23-64-13	0925	744000	10	00	000	007			32	708000
0014 23 064 13 5 0	SHELL ET AL VIRGHILLS 14-23-64-13	0925	744000	10	00	000	007			32	108000
0016 23 064 13 5 0	SHELL VIRGINIA HILLS 16-23-64-13	0925	744000	10	00	000	007			32	108000
0004 25 064 13 5 0	SHELL VIRGINIA HILLS 4-25-64-13	0925	744000	10	00	000	007			32	108000
0006 25 064 13 5 0	SHELL VIRGINIA HILLS 6-25-64-13	0925	744000	10	00	000	007			32	108000
0010 25 064 13 5 0	SHELL VIRGHILLS IN 10-25-64-13	0925	744000	10	00	000	007			64	108000
0012 25 064 13 5 0	SHELL VIRGINIA HILLS 12-25-64-13	0925	744000	10	00	000	007				708000
0014 25 064 13 5 0	SHELL ET AL VIRGHILLS 14-25-64-13	0925	744000	10	00	000	007			64	108000
0002 26 064 13 5 0	SHELL VIRGINIA HILLS 2-26-64-13	0925	744000	10	00	000	007			32	708000
0004 26 064 13 5 0	SHELL VIRGINIA HILLS 4-26-64-13	0925	744000	10	00	000	007			32	108000
0006 26 064 13 5 0	SHELL VIRGINIA HILLS 6-26-64-13	0925	744000	10	00	000	007			32	108000
0008 26 064 13 5 0	SHELL ET AL VIRGHILLS 8-26-64-13	0925	744000	10	00	000	007			32	108000
0010 26 064 13 5 0	SHELL VIRGINIA HILLS 10-26-64-13	0925	744000	10	00	000	007			32	108000
0012 26 064 13 5 0	SHELL VIRGINIA HILLS 12-26-64-13	0925	744000	10	00	000	007			32	708000
0014 26 064 13 5 0	SHELL ET AL VIRGHILLS 14-26-64-13	0925	744000	10	00	000	007			32	108000
0016 26 064 13 5 0	SHELL ET AL VIRGHILLS 16-26-64-13	0925	744000	10	00	000	007			32	108000
0002 27 064 13 5 0	SHELL VIRGINIA HILLS 2-27-64-13	0925	744000	10	00	000	007				708000
0008 27 064 13 5 0	SHELL VIRGINIA HILLS 8-27-64-13	0925	744000	10	00	000	007			64	108000
0010 27 064 13 5 0	SHELL VIRGINIA HILLS IN 10-27-64-13	0925	744000	10	00	000	007				108003
0016 27 064 13 5 0	SHELL VIRG HILLS 16-27-64-13	0925	744000	10	00	000	007			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	10	00	000	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	037

EFFECTIVE DATE	OPER NO
01 MAR 1992	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	10	33	06	4	13	5	SHELL VIRGINIA HILLS 10-33-64-13	0925	744000	10	00	000	007			64	108000
00	02	34	06	4	13	5	SHELL VIRGINIA HILLS 2-34-64-13	0925	744000	10	00	000	007			64	708000
00	06	34	06	4	13	5	SHELL VIRGINIA HILLS 6-34-64-13	0925	744000	10	00	000	007			64	108004
00	10	34	06	4	13	5	SHELL VIRGHILLS IN 10-34-64-13	0925	744000	10	00	000	007			32	108000
00	12	34	06	4	13	5	SHELL VIRGINIA HILLS 12-34-64-13	0925	744000	10	00	000	007			64	708000
00	16	34	06	4	13	5	SHELL VIRGINIA HILLS 16-34-64-13	0925	744000	10	00	000	007			32	108000
00	02	35	06	4	13	5	SHELL VIRGINIA HILLS 2-35-64-13	0925	744000	10	00	000	007			32	708000
00	04	35	06	4	13	5	SHELL VIRGINIA HILLS 4-35-64-13	0925	744000	10	00	000	007			32	108000
00	06	35	06	4	13	5	SHELL ET AL VIRGHILLS 6-35-64-13	0925	744000	10	00	000	007			32	108000
00	08	35	06	4	13	5	SHELL ET AL VIRGHILLS 8-35-64-13	0925	744000	10	00	000	007			32	108000
00	10	35	06	4	13	5	SHELL VIRGINIA HILLS 10-35-64-13	0925	744000	10	00	000	007			32	108000
00	12	35	06	4	13	5	SHELL VIRGINIA HILLS 12-35-64-13	0925	744000	10	00	000	007			32	408000
00	14	35	06	4	13	5	SHELL ET AL VIRG HILLS 14-35	0925	744000	10	00	000	007			32	108000
00	16	35	06	4	13	5	SHELL ET AL VIRG HILLS 16-35	0925	744000	10	00	000	007			32	108000
00	02	36	06	4	13	5	SHELL VIRGINIA HILLS 2-36-64-13	0925	744000	10	00	000	007			64	708000
00	04	36	06	4	13	5	SHELL VIRGINIA HILLS 4-36-64-13	0925	744000	10	00	000	007				108005
03	04	36	06	4	13	5	SHELL VIRGINIA HILLS 4-36B-64-13	0925	744000	10	00	000	007			32	108000
02	06	36	06	4	13	5	SHELL ET AL VIRGHILLS 6-36-64-13	0925	744000	10	00	000	007			32	108000
00	10	36	06	4	13	5	SHELL VIRGINIA HILLS 10-36-64-13	0925	744000	10	00	000	007			64	108000
00	12	36	06	4	13	5	SHELL VIRGINIA HILLS 12-36-64-13	0925	744000	10	00	000	007			32	708000
00	14	36	06	4	13	5	SHELL ET AL VIRGHILLS 14-36-64-13	0925	744000	10	00	000	007			32	108000
00	04	01	06	5	13	5	HB UNION HOME VIRG HILLS 4-1-65-13	0925	744000	10	00	000	007			64	108000
00	02	02	06	5	13	5	HB UNION HOME VIRG HILLS 2-2-65-13	0925	744000	10	00	000	007			32	708000
00	04	02	06	5	13	5	HB UNION HOME VIRGHILLS 4-2-65-13	0925	744000	10	00	000	007			32	108000
00	06	02	06	5	13	5	SHELL ET AL VIRGINIA HILLS 6-2	0925	744000	10	00	000	007			32	108000
00	08	02	06	5	13	5	SHELL ET AL VIRGHILLS 8-2-65-13	0925	744000	10	00	000	007			32	108000
00	10	02	06	5	13	5	HB UNION HOME VIRGH 10-2-65-13	0925	744000	10	00	000	007			64	108000
00	02	03	06	5	13	5	HB UNION HOME VIRGH 2-3-65-13	0925	744000	10	00	000	007			32	708000
00	04	03	06	5	13	5	HB UNION HOME VIRGH 4-3-65-13	0925	744000	10	00	000	007			32	108000
00	06	03	06	5	13	5	SHELL ET AL VIRGHILLS 6-3-65-13	0925	744000	10	00	000	007			32	108000
00	08	03	06	5	13	5	SHELL ET AL VIRGHILLS 8-3-65-13	0925	744000	10	00	000	007			32	108000
00	10	03	06	5	13	5	HB UNION HOME VIRGH 10-3-65-13	0925	744000	10	00	000	007			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	10	00	000	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1992	037

EFFECTIVE DATE	OPER NO
01 MAR 1992	059

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 2	0967	176001	20	00	000	002	8.0	288.0	3584	
00	06	10	04	20	65	0	ASHLAND WILLGR 6-10-42-6	0967	176001	20	00	000	002			64	108000
00	08	10	04	20	65	0	ASHLAND WILLGR IN 8-10-42-6	0967	176001	20	00	000	002			64	408000
00	14	10	04	20	65	0	ASHLAND WILL GR 14-10-42-6	0967	176001	20	00	000	002			64	108000
00	16	10	04	20	65	0	ASHLAND WILLGR 16-10-42-6	0967	176001	20	00	000	002			64	108000
00	06	11	04	20	65	0	NORCAN GRID WILLGR 6-11-42-6	0967	176001	20	00	000	002			64	108000
00	08	11	04	20	65	0	ASHLAND WILLGR IN 8-11-42-6	0967	176001	20	00	000	002			64	408000
00	14	11	04	20	65	0	NORCAN GRID WILLGR 14-11-42-6	0967	176001	20	00	000	002			64	108000
00	16	11	04	20	65	0	C HICREST ASHLAND WILLGR 16-11	0967	176001	20	00	000	002			64	108000
00	06	12	04	20	65	0	C HICREST ASHLAND WILLGR 6-12	0967	176001	20	00	000	002			64	108004
00	08	12	04	20	65	0	C HICREST WILLGR IN 8-12-42-6	0967	176001	20	00	000	002			64	408000
00	14	12	04	20	65	0	C HICREST WILLGR 14-12-42-6	0967	176001	20	00	000	002			64	108000
00	16	12	04	20	65	0	C HICREST ASHLAND WILLGR 16-12-42-6	0967	176001	20	00	000	002			64	108004
00	06	13	04	20	65	0	TEXACO TEXCAN WILLGR 6-13-42-6	0967	176001	20	00	000	002			64	108000
00	08	13	04	20	65	0	TEXACO TEXCAN WILLGR 8-13-42-6	0967	176001	20	00	000	002			64	408000
00	14	13	04	20	65	0	TEXACO TEXCAN WILLGR 14-13-42-6	0967	176001	20	00	000	002			64	108000
00	06	14	04	20	65	0	HOMESTEAD ET AL WILLGR 6-14-42-6	0967	176001	20	00	000	002			64	108000
00	08	14	04	20	65	0	TEXACO TEXCAN WILLGR IN 8-14-42-6	0967	176001	20	00	000	002			64	408000
00	14	14	04	20	65	0	HOMESTEAD ET AL WILLGR 14-14-42-6	0967	176001	20	00	000	002			64	108000
00	16	14	04	20	65	0	TEXACO TEXCAN WILLGR 16-14-42-6	0967	176001	20	00	000	002			64	108000
00	06	15	04	20	65	0	BLAIR ASHLAND WILLGR 6-15-42-6	0967	176001	20	00	000	002			64	108000
00	08	15	04	20	65	0	BLAIR ASHLAND WILLGR IN 8-15-42-6	0967	176001	20	00	000	002			64	408000
00	14	15	04	20	65	0	BLAIR ASHLAND WILLGR 14-15-42-6	0967	176001	20	00	000	002			64	108000
00	16	15	04	20	65	0	BLAIR ASHLAND WILLGR 16-15-42-6	0967	176001	20	00	000	002			64	108000
00	14	16	04	20	65	0	PEMBINA WILLGR 14-16-42-6	0967	176001	20	00	000	002			64	108000
00	16	16	04	20	65	0	PEMBINA WILLGR 16-16-42-6	0967	176001	20	00	000	002			64	108000
00	06	21	04	20	65	0	HOMESTEAD ET AL WILLGR 6-21-42-6	0967	176001	20	00	000	002			64	108000
00	08	21	04	20	65	0	HOMESTEAD ET AL WILLGR IN 8-21-42-6	0967	176001	20	00	000	002			64	408000
00	16	21	04	20	65	0	HOMESTEAD ET AL WILLGR 16-21-42-6	0967	176001	20	00	000	002			64	108000
00	06	22	04	20	65	0	MIDWEST PEERLESS WILLGR 6-22-42-6	0967	176001	20	00	000	002			64	108000
00	08	22	04	20	65	0	MIDWEST PEERLESS WILLGR IN 8-22	0967	176001	20	00	000	002			64	408000
00	14	22	04	20	65	0	MIDWEST PEERLESS WILLGR 14-22-42-6	0967	176001	20	00	000	002			64	108000
00	16	22	04	20	65	0	MIDWEST PEERLESS WILLGR 16-22-42-6	0967	176001	20	00	000	002			64	108000
00	06	23	04	20	65	0	TEXACO TEXCAN WILLGR 6-23-42-6	0967	176001	20	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	059

EFFECTIVE DATE	OPER NO
01 MAR 1992	059

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	23	04	20	6	5	0 TEXACO TEXCAN WILLGR IN 8-23-42-6	0967	176001	20	00	000	002			64	408000
00	14	23	04	20	6	5	0 TEXACO TEXCAN WILLGR 14-23-42-6	0967	176001	20	00	000	002			64	108000
00	16	23	04	20	6	5	0 TEXACO TEXCAN WILLGR 16-23-42-6	0967	176001	20	00	000	002			64	108000
00	06	24	04	20	6	5	0 TEXACO TEXCAN WILLGR 6-24-42-6	0967	176001	20	00	000	002			64	108000
00	14	24	04	20	6	5	0 TEXACO TEXCAN WILLGR 14-24-42-6	0967	176001	20	00	000	002			64	108003
00	06	26	04	20	6	5	0 HB WILLGR 6-26-42-6	0967	176001	20	00	000	002			64	108000
00	08	26	04	20	6	5	0 HB WILLGR IN 8-26-42-6	0967	176001	20	00	000	002				108005
00	08	26	04	20	6	5	2 HB WILLGR IN 8-26-42-6	0967	176001	20	00	000	002			64	408000
00	14	26	04	20	6	5	0 HB WILLGR 14-26-42-6	0967	176001	20	00	000	002			64	108004
00	16	26	04	20	6	5	0 M W GAS WILLGR 16-26-42-6	0967	176001	20	00	000	002			64	108005
00	06	27	04	20	6	5	0 HOMESTEAD ETAL WILLGR 6-27-42-6	0967	176001	20	00	000	002			64	108000
00	08	27	04	20	6	5	0 HOMESTEAD TEXAM WILLGR IN 8-27-42-6	0967	176001	20	00	000	002			64	408000
00	14	27	04	20	6	5	0 HOMESTEAD ETAL WILLGR 14-27-42-6	0967	176001	20	00	000	002			64	108000
00	16	27	04	20	6	5	0 HOMESTEAD ET AL WILLGR 16-27-42-6	0967	176001	20	00	000	002			64	108000
00	08	28	04	20	6	5	0 HOMESTEAD TEXAM WILLGR IN 8-28-42-6	0967	176001	20	00	000	002			64	408000
00	16	28	04	20	6	5	0 HOMESTEAD ETAL WILLGR 16-28-42-6	0967	176001	20	00	000	002			64	108000
00	08	33	04	20	6	5	0 ZENMAL WILLGR IN 8-33-42-6	0967	176001	20	00	000	002			64	408000
00	16	33	04	20	6	5	0 ZENMAC WILLGR 16-33-42-6	0967	176001	20	00	000	002			64	108000
00	06	34	04	20	6	5	0 MIDWEST PEERLESS WILLGR 6-34-42-6	0967	176001	20	00	000	002			64	108000
00	08	34	04	20	6	5	0 HOMESTEAD ET AL WILLGR IN 8-34-42-6	0967	176001	20	00	000	002			64	408000
00	14	34	04	20	6	5	0 MIDWEST PEERLESS WILLG 14-34-42-6	0967	176001	20	00	000	002			64	108000
00	06	35	04	20	6	5	0 HOMESTEAD ET AL WILLGR 6-35-42-6	0967	176001	20	00	000	002			64	108000
00	05	03	04	30	6	5	0 ZENMAC WILLGR IN 5-3-43-6	0967	176001	20	00	000	002			64	408000
00	07	03	04	30	6	5	0 PEMBINA WILLGR 7-3-43-6	0967	176001	20	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	059

EFFECTIVE DATE	OPER NO
01 MAR 1992	048

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WINDFALL D-3B PROJECT NO 1	0979	720002	40	00	000	001	8.0	SPD04	256	
00	06	33	060	15	5	0	PCI ET AL WIND 6-33-60-15	0979	720002	40	00	000	001			128	508000
00	11	33	060	15	5	0	PCI ET AL WIND 11-33-60-15	0979	720002	40	00	000	001			128	108205

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0979	720002	40	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	048

EFFECTIVE DATE	OPER NO
01 MAR 1992	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ZAMA MUSKEG L PROJECT NO 1	0997	782012	20	00	000	001	.0	.0		
00	01	01	00	10	11	0	CANCELLED	0997	782012	20	00	000	001				000000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	782012	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	038

EFFECTIVE DATE	OPER NO
01 MAR 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANNVILLE PP PRO. 1	0259	250042	20	00	000	001	8.0	152.0	224	
00			00	10	1	0	SPACING IN ACC. WITH MISC. 9138	0259	250042	20	00	000	001				000000
00			01	91	7	4 0	PCP COUNTESS 1-24-19-17	0259	250042	20	00	000	001			16	108010
00	07	24	01	91	7	4 0	PCP COUNTESS 7-24-19-17	0259	250042	20	00	000	001			8	108010
02	07	24	01	91	7	4 0	PCP COUNTESS 7-24-19-17	0259	250042	20	00	000	001			8	108010
00	08	24	01	91	7	4 2	PCP COUNTESS 8-24-19-17	0259	250042	20	00	000	001			8	108010
02	08	24	01	91	7	4 0	PCP COUNTESS 8-24LM-19-17	0259	250042	20	00	000	001			8	108010
00	09	24	01	91	7	4 0	PCP COUNTESS 9-24-19-17	0259	250042	20	00	000	001			8	108010
02	09	24	01	91	7	4 0	PCP COUNTESS 9-24-19-17	0259	250042	20	00	000	001			8	108010
00	10	24	01	91	7	4 2	PCP COUNTESS 10-24-19-17	0259	250042	20	00	000	001			8	108010
02	10	24	01	91	7	4 0	PCP COUNTESS 10-24GS-19-17	0259	250042	20	00	000	001			8	108010
00	13	24	01	91	7	4 0	PCP COUNTESS 13-24-19-17	0259	250042	20	00	000	001			16	108010
00	14	24	01	91	7	4 0	PCP COUNTESS 14-24-19-17	0259	250042	20	00	000	001			16	108010
02	14	24	01	91	7	4 0	PCP COUNTESS 14-24UM-19-17	0259	250042	20	00	000	001				408010
00	15	24	01	91	7	4 0	PCP COUNTESS 15-24-19-17	0259	250042	20	00	000	001			16	108010
00	16	24	01	91	7	4 0	PCP COUNTESS 16-24-19-17	0259	250042	20	00	000	001			16	108010
02	02	25	01	91	7	4 0	PCP COUNTESS 2-25-19-17	0259	250042	20	00	000	001			16	108010
00	03	25	01	91	7	4 0	PCP COUNTESS 3-25-19-17	0259	250042	20	00	000	001			16	108010
00	04	25	01	91	7	4 0	PCP COUNTESS 4-25-19-17	0259	250042	20	00	000	001			16	108010
00	05	25	01	91	7	4 0	PCP COUNTESS 5-25-19-17	0259	250042	20	00	000	001			16	108010
00	06	25	01	91	7	4 0	PCP COUNTESS 6-25-19-17	0259	250042	20	00	000	001			8	108010
02	06	25	01	91	7	4 0	PCP COUNTESS 6-25-19-17	0259	250042	20	00	000	001			8	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250042	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	026

EFFECTIVE DATE	OPER NO
01 MAR 1992	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYS LOWER MANNVILLE A PROJECT NO 1	0456	310001	20	00	000	001	8.0	64.0	320	
00	10	22	013	14	4	0	GRIDOIL HAYS 10-22-13-14	0456	310001	20	00	000	001				408015
00	12	22	013	14	4	0	GRIDOIL HAYS 12-22-13-14	0456	310001	20	00	000	001				108014
00	14	22	013	14	4	0	GRIDOIL HAYS 14-22-13-14	0456	310001	20	00	000	001			32	108010
00	04	27	013	14	4	0	GRIDOIL HAYS 4-27-13-14	0456	310001	20	00	000	001				408010
00	05	27	013	14	4	2	KAISER HAYS 5-27-13-14	0456	310001	20	00	000	001			32	108010
00	06	27	013	14	4	0	GRIDOIL HAYS 6-27-13-14	0456	310001	20	00	000	001			32	108010
00	11	27	013	14	4	0	ASHLAND HAYS 11-27-13-14	0456	310001	20	00	000	001			32	108014
00	12	27	013	14	4	0	GRIDOIL HAYS 12-27-13-14	0456	310001	20	00	000	001				408010
00	13	27	013	14	4	0	ASHLAND HAYS 13-27-13-14	0456	310001	20	00	000	001				108013
00	14	27	013	14	4	0	GRIDOIL HAYS 14-27-13-14	0456	310001	20	00	000	001			32	108010
02	16	28	013	14	4	0	GRIDOIL HAYS 16-28-13-14	0456	310001	20	00	000	001			32	108010
00	07	33	013	14	4	0		0456	310001	20	00	000	001			16	308000
02	08	33	013	14	4	0	GRIDOIL HAYS A8-33-13-14	0456	310001	20	00	000	001			16	108010
03	16	33	013	14	4	0	GRIDOIL HAYS B16-33-13-14	0456	310001	20	00	000	001				408010
00	04	34	013	14	4	0	GRIDOIL HAYS 4-34-13-14	0456	310001	20	00	000	001			32	108010
00	05	34	013	14	4	0	ASHLAND HAYS 5-34-13-14	0456	310001	20	00	000	001			32	108010
02	05	34	013	14	4	0	ASHLAND HAYS OBS 5-34-13-14	0456	310001	20	00	000	001				108014
00	12	34	013	14	4	0	GRIDOIL HAYS 12-34-13-14	0456	310001	20	00	000	001			32	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0456	310001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	064

EFFECTIVE DATE	OPER NO
01 MAR 1992	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 1	0457	322001	20	00	000	001	8.0	328.0	192	
00	01	01	00	10	1	0	SPACING IN ACC WITH MISC. 9013	0457	322001	20	00	000	000				000000
A0	01	20	04	10	1	40	RENAISSANCE ET AL HAYTER 1A-20	0457	322001	20	00	000	001			4	108014
B0	01	20	04	10	1	40	RENAISSANCE ET AL HAYTER 1B-20	0457	322001	20	00	000	001			4	108010
D0	01	20	04	10	1	40	RENAISSANCE ET AL HAYTER 1D-20	0457	322001	20	00	000	001			4	108010
00	01	20	04	10	1	40	RENAISSANCE ET AL HAYTER 1C-20	0457	322001	20	00	000	001			4	108014
A0	02	20	04	10	1	40	RENAISSANCE HAYTER 2A-20-41-1	0457	322001	20	00	000	001			4	108010
D0	02	20	04	10	1	40	RENAISSANCE ET AL HAYTER 2-20-41-1	0457	322001	20	00	000	001			4	108015
B0	06	20	04	10	1	40		0457	322001	20	00	000	001			4	308010
C0	06	20	04	10	1	40		0457	322001	20	00	000	001			4	308010
D0	06	20	04	10	1	40		0457	322001	20	00	000	001			4	308010
00	06	20	04	10	1	40	RENAISSANCE ET AL HAYTER 6-20-41-1	0457	322001	20	00	000	001			4	108210
A0	07	20	04	10	1	40	RENAISSANCE HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
B0	07	20	04	10	1	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
C0	07	20	04	10	1	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
D0	07	20	04	10	1	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			2	108010
D2	07	20	04	10	1	40	RENAISSANCE HAYTER 7D2-20-41-1	0457	322001	20	00	000	001			2	108010
00	07	20	04	10	1	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001				108014
A0	08	20	04	10	1	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108014
B0	08	20	04	10	1	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
C0	08	20	04	10	1	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001				108014
C2	08	20	04	10	1	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
D0	08	20	04	10	1	40		0457	322001	20	00	000	001			4	308010
C0	09	20	04	10	1	40	RENAISSANCE ET AL HAYTER 9C-20-41-1	0457	322001	20	00	000	001			4	108010
00	09	20	04	10	1	40	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108014
02	09	20	04	10	1	40	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	408010
03	09	20	04	10	1	40	RENAISSANCE ET AL HAYTER 9C-41-1	0457	322001	20	00	000	001			4	408010
A0	10	20	04	10	1	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
C0	10	20	04	10	1	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
C2	10	20	04	10	1	40	RENAISSANCE HAYTER 10C-20-41-1	0457	322001	20	00	000	001				108013
D2	10	20	04	10	1	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
00	10	20	04	10	1	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001				408010
02	10	20	04	10	1	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
A0	11	20	04	10	1	40	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	W51

EFFECTIVE DATE	OPER NO
01 MAR 1992	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B0	11	20	04	10	14	0	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108014
00	11	20	04	10	14	0	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
04	11	20	04	10	14	0	RENAISSANCE ET AL HAYTER 11C-20	0457	322001	20	00	000	001			4	108010
A0	12	20	04	10	14	0	RENAISSANCE HAYTER 12A-20-41-1	0457	322001	20	00	000	001			4	108013
00	12	20	04	10	14	0	RENAISSANCE ET AL HAYTER 12-20	0457	322001	20	00	000	001			4	108010
A0	13	20	04	10	14	0	RENAISSANCE HAYTER 13A-20-41-1	0457	322001	20	00	000	001			2	108010
B0	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13B-20	0457	322001	20	00	000	001			4	108010
C0	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13C-20	0457	322001	20	00	000	001			4	108010
D0	13	20	04	10	14	0	RENAISSANCE HAYTER 13D-20DI-41-1	0457	322001	20	00	000	001				108010
D2	13	20	04	10	14	0	RENAISSANCE HAYTER 13D2-20-41-4	0457	322001	20	00	000	001			2	108010
00	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13-20	0457	322001	20	00	000	001			2	108010
02	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13A-20	0457	322001	20	00	000	001			2	108010
A0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14A-20	0457	322001	20	00	000	001			4	108010
B0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
B2	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14B-20	0457	322001	20	00	000	001				108010
C0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
D0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			2	108010
D2	14	20	04	10	14	0	RENAISSANCE HAYTER 14D-20DI-41-1	0457	322001	20	00	000	001			2	108010
00	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001				108014
A0	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15A-20	0457	322001	20	00	000	001				108014
B0	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15B-20	0457	322001	20	00	000	001			4	108010
D0	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15D-20	0457	322001	20	00	000	001			2	108010
D2	15	20	04	10	14	0	RENAISSANCE HAYTER 15C-20-41-1	0457	322001	20	00	000	001			2	108010
00	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			4	108010
02	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			4	108010
B0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
C0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001				108010
C2	16	20	04	10	14	0	RENAISSANCE HAYTER 16C-20MN-41-1	0457	322001	20	00	000	001				108010
D0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108014
00	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108015
02	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108214

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	W51

EFFECTIVE DATE	OPER NO
01 MAR 1992	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 2	0457	322001	20	00	000	002	8.0	392.0	180	
0001	01	00	10	1	0		SPACING IN ACC. WITH MISC 9012A	0457	322001	20	00	000	002				000000
B003	28	04	10	4	2			0457	322001	20	00	000	002			4	308010
0003	28	04	10	4	2		OAK ET AL HAYTER 3C-28-41-1	0457	322001	20	00	000	002			4	408010
A004	28	04	10	4	0		OAK 86 ET AL HAYTER 4A-28-41-1	0457	322001	20	00	000	002			4	108010
B004	28	04	10	4	0		OAK 88 ET AL HAYTER 4B-28-41-1	0457	322001	20	00	000	002			4	108210
0004	28	04	10	4	0		OAK ET AL HAYTER 4C-28-41-1	0457	322001	20	00	000	002			4	108010
0205	28	04	10	4	0		OAK ET AL HAYTER 5B-28-41-1	0457	322001	20	00	000	002			4	108010
0305	28	04	10	4	0		OAK 89 ET AL HAYTER 5-28-41-1	0457	322001	20	00	000	002			4	108010
0012	28	04	10	4	2		OAK ET AL HAYTER 12B-28-41-1	0457	322001	20	00	000	002				408010
0013	28	04	10	4	2		JOFFRE ET AL HAYTER 13B-28-41-1	0457	322001	20	00	000	002				408010
A001	29	04	10	4	0		OAK ET AL HAYTER 1A-29-41-1	0457	322001	20	00	000	002			4	108010
A201	29	04	10	4	0		OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			2	108010
B001	29	04	10	4	0		OAK ET AL HAYTER 1B-29-41-1	0457	322001	20	00	000	002			4	108010
C001	29	04	10	4	0		OAK ET AL HAYTER 1C-29D1-41-1	0457	322001	20	00	000	002			2	108010
D001	29	04	10	4	0		OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			2	108010
0001	29	04	10	4	0		OAK ET AL HAYTER 1-29-41-1	0457	322001	20	00	000	002			2	108010
B002	29	04	10	4	0		OAK ET AL HAYTER 2B-29-41-1	0457	322001	20	00	000	002			4	108010
C002	29	04	10	4	0		OAK ET AL HAYTER 2C-29D1-41-1	0457	322001	20	00	000	002			2	108010
D002	29	04	10	4	0		OAK ET AL HAYTER 2D-29-41-1	0457	322001	20	00	000	002			4	108010
0002	29	04	10	4	0		OAK ET AL HAYTER 2-29-41-1	0457	322001	20	00	000	002			2	108010
0202	29	04	10	4	0		OAK ET AL HAYTER 2A-29-41-1	0457	322001	20	00	000	002			4	108010
B003	29	04	10	4	0		OAK ET AL HAYTER 3B-29-41-1	0457	322001	20	00	000	002			4	108010
C003	29	04	10	4	0		OAK ET AL HAYTER 3C-29-41-1	0457	322001	20	00	000	002			4	108010
D003	29	04	10	4	0		OAK ET AL HAYTER 3D-29-41-1	0457	322001	20	00	000	002			4	108210
0003	29	04	10	4	0		OAK ET AL HAYTER 3-29-41-1	0457	322001	20	00	000	002			4	108010
B004	29	04	10	4	0		OAK 87 ET AL HAYTER 4B-29-41-1	0457	322001	20	00	000	002			4	108010
C004	29	04	10	4	0		OAK ET AL HAYTER 4C-29-41-1	0457	322001	20	00	000	002			4	108010
D004	29	04	10	4	0		OAK ET AL HAYTER 4D-29-41-1	0457	322001	20	00	000	002			4	108010
0004	29	04	10	4	0		OAK ET AL HAYTER 4A-29-41-1	0457	322001	20	00	000	002			4	108010
A005	29	04	10	4	0		OAK ET AL HAYTER 5A-29-41-1	0457	322001	20	00	000	002			4	108010
B005	29	04	10	4	0		OAK 87 ET AL HAYTER 5B-29-41-1	0457	322001	20	00	000	002			4	108010
D005	29	04	10	4	0		OAK 86 ET AL HAYTER 5D-29-41-1	0457	322001	20	00	000	002			4	108010
0005	29	04	10	4	0		OAK ET AL HAYTER 5C-29-41-1	0457	322001	20	00	000	002			4	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	011

EFFECTIVE DATE	OPER NO
01 MAR 1992	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A	00	62	90	41	01	40	OAK ET AL HAYTER 6A-29D1-41-1	0457	322001	20	00	000	002			2	108010
B	00	62	90	41	01	40	OAK ET AL HAYTER 6B-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	62	90	41	01	40	OAK 86 ET AL HAYTER 6D-29-49-1	0457	322001	20	00	000	002			2	108010
D	2	06	29	04	10	40	OAK EL AL HAYTER 6D-29-41-1	0457	322001	20	00	000	002			2	108010
0	00	62	90	41	01	40	OAK ET AL HAYTER 6-29-41-1	0457	322001	20	00	000	002			2	108010
0	2	06	29	04	10	40	OAK ET AL HAYTER 6C-29-41-1	0457	322001	20	00	000	002			4	108010
A	00	72	90	41	01	40	OAK ET AL HAYTER 7A-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	72	90	41	01	40	OAK ET AL HAYTER 7B-29-41-1	0457	322001	20	00	000	002			4	108210
D	00	72	90	41	01	40	OAK 86 ET AL HAYTER 7D-29-41-1	0457	322001	20	00	000	002			4	108010
0	00	72	90	41	01	40	OAK ET AL HAYTER 7-29-41-1	0457	322001	20	00	000	002			4	108010
A	00	82	90	41	01	40	OAK 86 ET AL HAYTER 8A-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	82	90	41	01	40	OAK ET AL HAYTER 8B-29-41-1	0457	322001	20	00	000	002			2	108010
B	2	08	29	04	10	40	OAK ET AL HAYTER 8B-29-41-1	0457	322001	20	00	000	002			2	108010
C	00	82	90	41	01	40	OAK ET AL HAYTER 8C-29-41-1	0457	322001	20	00	000	002			2	108010
D	00	82	90	41	01	40	OAK 86 ET AL HAYTER 8D-29-41-1	0457	322001	20	00	000	002			4	108010
0	00	82	90	41	01	40	OAK ET AL HAYTER 8-29-41-1	0457	322001	20	00	000	002			2	108010
0	10	29	04	10	40		OAK ET AL HAYTER 10A-29-41-1	0457	322001	20	00	000	002			4	108010
0	3	10	29	04	10	40		0457	322001	20	00	000	002			4	308013
0	11	29	04	10	40		OAK ET AL HAYTER 11A-29-41-1	0457	322001	20	00	000	002			4	108010
0	2	11	29	04	10	40	OAK 86 ET AL HAYTER 11-29-41-1	0457	322001	20	00	000	002			4	108010
B	0	12	29	04	10	40	OAK 88 ET AL HAYTER 12B-29-41-1	0457	322001	20	00	000	002			4	108010
0	0	12	29	04	10	40	OAK ET AL HAYTER 12A-29-41-1	0457	322001	20	00	000	002			4	108010
0	0	15	29	04	10	40	OAK ET AL HAYTER 15-29-41-1	0457	322001	20	00	000	002				408010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	011

EFFECTIVE DATE	OPER NO
01 MAR 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HORSEFLY LAKE MANNVILLE PROJ NO 1	0475	248000	20	00	000	001	8.0	184.0	656	
00	01	01	00	10	1	0	SPACING IN ACC WITH MISC. 91105	0475	248000	20	00	000	002				000000
00	09	19	008	16	4	0	PCP HORSEFLY 9-19-8-16	0475	248000	20	00	000	002			16	108210
00	11	20	008	16	4	0	CPOG HORSEFLY LAKE 11-20-8-16	0475	248000	20	00	000	001			16	408010
00	12	20	008	16	4	0	CPOG HORSEFLY 12-20-8-16	0475	248000	20	00	000	001			16	108010
00	13	20	008	16	4	0	CPOG HORSEFLY LAKE 13-20-8-16	0475	248000	20	00	000	001			16	108010
00	14	20	008	16	4	0	CPOG HORSEFLY LAKE 14-20-8-16	0475	248000	20	00	000	001			16	108010
00	15	20	008	16	4	0	CPOG HORSEFLY 15-20-8-16	0475	248000	20	00	000	001			16	108010
00	03	28	008	16	4	0		0475	248000	20	00	000	001			16	308010
00	04	28	008	16	4	0		0475	248000	20	00	000	001			16	308010
00	05	28	008	16	4	0	PCP HORSEFLY 5-28-8-16	0475	248000	20	00	000	001			16	108010
00	06	28	008	16	4	0		0475	248000	20	00	000	001			16	308010
00	11	28	008	16	4	0	PCP HORSEFLY 11-28-8-16	0475	248000	20	00	000	002			8	108010
02	11	28	008	16	4	0	PCP HORSEFLY 11-28MN-8-16	0475	248000	20	00	000	002			8	108010
00	12	28	008	16	4	0	PCP HORSEFLY 12-28-8-16	0475	248000	20	00	000	001			16	108010
00	13	28	008	16	4	0	CPOG HORSEFLY 13-28-8-16	0475	248000	20	00	000	001			16	108010
00	14	28	008	16	4	0	PCP HORSEFLY 14-28-8-16	0475	248000	20	00	000	002			16	108010
00	01	29	008	16	4	0	PCP HORSEFLY 1-29-8-16	0475	248000	20	00	000	001			16	408010
00	02	29	008	16	4	0		0475	248000	20	00	000	001			16	308010
00	03	29	008	16	4	0	CPOG HORSEFLY 3-29-8-16	0475	248000	20	00	000	001			16	408010
00	04	29	008	16	4	0	CPOG HORSEFLY LAKE 4-29-8-16	0475	248000	20	00	000	001			16	108014
00	05	29	008	16	4	0	CPOG HORSEFLY LAKE 5-29-8-16	0475	248000	20	00	000	001			16	108010
00	06	29	008	16	4	0	CPOG HORSEFLY 6-29-8-16	0475	248000	20	00	000	001			16	108014
00	07	29	008	16	4	0	CPOG HORSEFLY 7-29-8-16	0475	248000	20	00	000	001			16	108010
00	08	29	008	16	4	0	PCP HORSEFLY 8-29-8-16	0475	248000	20	00	000	001			16	108010
00	09	29	008	16	4	0	CDR HORSEFLY 9-29-8-16	0475	248000	20	00	000	001			16	408010
00	10	29	008	16	4	0	CPOG HORSEFLY 10-29-8-16	0475	248000	20	00	000	001			16	108014
00	11	29	008	16	4	0	CPOG HORSEFLY 11-29-8-16	0475	248000	20	00	000	001			16	108015
03	11	29	008	16	4	0	PCP HORSEFLY LAKE 11A-29LM-8-16	0475	248000	20	00	000	001				108014
00	12	29	008	16	4	0	CPOG HORSEFLY 12-29-8-16	0475	248000	20	00	000	001			16	108010
00	14	29	008	16	4	0	CPOG HORSEFLY 14-29-8-16	0475	248000	20	00	000	001			16	108010
00	15	29	008	16	4	0	CPOG HORSEFLY 15-29-8-16	0475	248000	20	00	000	001			16	408000
00	16	29	008	16	4	0	CPOG HORSEFLY 16-29-8-16	0475	248000	20	00	000	001			16	108014
00	01	30	008	16	4	0	CPOG HORSEFLY IN 1-30-8-16	0475	248000	20	00	000	001				408015

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0475	248000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	026

EFFECTIVE DATE	OPER NO
01 MAR 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	32	008	16	4	0	CPOG HORSEFLY 1-32-8-16	0475	248000	20	00	000	001			16	108014
00	02	32	008	16	4	0	CPOG HORSEFLY 2-32-8-16	0475	248000	20	00	000	001			16	108010
00	03	32	008	16	4	0	CPOG HORSEFLY 3-32-8-16	0475	248000	20	00	000	001			16	108010
00	08	32	008	16	4	0	CPOG HORSEFLY LAKE 8-32-8-16	0475	248000	20	00	000	001			16	108014
00	09	32	008	16	4	0	CPOG HORSEFLY 9-32-8-16	0475	248000	20	00	000	001			16	108010
00	14	32	008	16	4	0	PCP HORSEFLY 14-32-8-16	0475	248000	20	00	000	001			16	108210
00	15	32	008	16	4	0	PCP HORSEFLY 15-32-8-16	0475	248000	20	00	000	001			16	108010
00	16	32	008	16	4	0	PCP HORSEFLY 16-32-8-16	0475	248000	20	00	000	001			16	108014
00	04	33	008	16	4	0	CPOG HORSEFLY 4-33-8-16	0475	248000	20	00	000	001			16	108010
00	05	33	008	16	4	0	CPOG HORSEFLY 5-33-8-16	0475	248000	20	00	000	001			16	408000
00	12	33	008	16	4	0	CPOG HORSEFLY 12-33-8-16	0475	248000	20	00	000	001			16	108014
00	13	33	008	16	4	0	CPOG HORSEFLY 13-33-8-16	0475	248000	20	00	000	001			16	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0475	248000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	026

EFFECTIVE DATE	OPER NO
01 MAR 1992	N17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW UPPER MANN U PROJ NO 9	0560	250021	20	00	000	009	8.0	72.0	208	
00	09	13	014	19	4	0	ZD ET AL L BOW 9-13-14-19	0560	250021	20	00	000	009			16	408014
00	16	13	014	19	4	0	ZD ET AL L BOW 16-13-14-19	0560	250021	20	00	000	009			16	108010
00	01	24	014	19	4	0	COSEKA ET AL LITTLE BOW 1-24-14-19	0560	250021	20	00	000	009			16	108010
00	07	24	014	19	4	0	COSEKA ET AL LITTLE BOW 7-24-14-19	0560	250021	20	00	000	009			16	108210
02	10	24	014	19	4	0	COSEKA ET AL LITTLE BOW 10-24-14-19	0560	250021	20	00	000	009			16	108210
00	11	24	014	19	4	0	COSEKA ET AL LITTLE BOW 11-24-14-19	0560	250021	20	00	000	009			16	408210
00	13	24	014	19	4	0	COSEKA ET AL LITTLE BOW 13-24-14-19	0560	250021	20	00	000	009			16	108210
00	14	24	014	19	4	0	COSEKA ET AL LITTLE BOW 14-24-14-19	0560	250021	20	00	000	009			16	108010
00	04	25	014	19	4	0	COSEKA ET AL LITTLE BOW 4-25-14-19	0560	250021	20	00	000	009			16	108210
00	01	26	014	19	4	0	COSEKA ET AL LITTLE BOW 1-26-14-19	0560	250021	20	00	000	009			16	108010
02	06	26	014	19	4	0	COSEKA ET AL LITTLE BOW 6-26-14-19	0560	250021	20	00	000	009			16	408010
00	07	26	014	19	4	0		0560	250021	20	00	000	009			16	308010
00	08	26	014	19	4	0	COSEKA ET AL LITTLE BOW 8-26-14-19	0560	250021	20	00	000	009			16	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250021	20	00	000	009

EFFECTIVE DATE	OPER NO
01 MAR 1992	N17

EFFECTIVE DATE	OPER NO
01 MAR 1992	P54

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW U. MANN. MM PR. NO 1	0560	250039	20	00	000	001	8.0	56.0	352	
00	05	06	014	18	4	0	MORRISON LITTLE BOW 5-6-14-18	0560	250039	20	00	000	001			32	108010
00	12	06	014	18	4	0	MORRISON LITTLE BOW 12-6-14-18	0560	250039	20	00	000	001			32	408010
00	13	06	014	18	4	0	MORRISON LITTLE BOW 13-6-14-18	0560	250039	20	00	000	001			32	108010
00	04	07	014	18	4	0	MORRISON LITTLE BOW 4-7-14-18	0560	250039	20	00	000	001			32	408010
00	05	07	014	18	4	0	MORRISON LITTLE BOW 5-7-14-18	0560	250039	20	00	000	001			32	108010
00	11	07	014	18	4	0		0560	250039	20	00	000	001			16	308010
00	12	07	014	18	4	0	MORRISON LITTLE BOW 12-7-14-18	0560	250039	20	00	000	001			16	108010
00	13	07	014	18	4	0	MORRISON LITTLE BOW 13-7-14-18	0560	250039	20	00	000	001			16	108210
00	14	07	014	18	4	0	ZD LRI BTO L BOW 14-7-14-18	0560	250039	20	00	000	001			16	108010
00	08	01	014	19	4	0	MORRISON LITTLE BOW 8-1-14-19	0560	250039	20	00	000	001			64	408010
02	16	12	014	19	4	0	MORRISON LITTLE BOW 16-12-14-19	0560	250039	20	00	000	001			64	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250039	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	P54

EFFECTIVE DATE	OPER NO
01 MAR 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LLOYDMINSTER SPARKY,GPC&D PROJ NO 1	0571	276161	20	00	000	001	8.0	120.0	464	
00	04	29	04	90	1	4	0 HUSKY DEVONIA LLOYD 4A-29-49-1	0571	276161	20	00	000	001			16	108010
A0	05	29	04	90	1	4	0 HUSKY DEVONIA LLOYD 5A-29-49-1	0571	276161	20	00	000	001			16	408014
00	12	29	04	90	1	4	0 HUSKY DEVONIA LLOYD 12A-29-49-1	0571	276161	20	00	000	001			16	108010
00	13	29	04	90	1	4	0 HUSKY DEVONIA LLOYD 13-29-49-1	0571	276161	20	00	000	001			16	108010
00	14	29	04	90	1	4	0 HUSKY DEVONIA LLOYD 14A-29-49-1	0571	276161	20	00	000	001			16	408010
00	01	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 1A-30-49-1	0571	276161	20	00	000	001			16	108014
00	02	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 2A-30-49-1	0571	276161	20	00	000	001			16	108010
00	04	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 4-30-49-1	0571	276161	20	00	000	001			16	108014
00	06	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 6A-30-49-1	0571	276161	20	00	000	001			16	408000
00	07	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 7A-30-49-1	0571	276161	20	00	000	001			16	108010
00	08	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 8A-30-49-1	0571	276161	20	00	000	001			16	108010
00	09	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 9-30-49-1	0571	276161	20	00	000	001			16	108010
A0	10	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 10A-30-49-1	0571	276161	20	00	000	001			16	108010
00	11	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 11-30-49-1	0571	276161	20	00	000	001			16	108010
00	12	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 12A-30-49-1	0571	276161	20	00	000	001			16	108014
00	14	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 14A-30-49-1	0571	276161	20	00	000	001			16	108010
00	15	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 15A-30-49-1	0571	276161	20	00	000	001			16	108010
00	16	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 16A-30-49-1	0571	276161	20	00	000	001			16	408010
00	01	31	04	90	1	4	0 HUSKY DEVONIA LLOYD 1A-31-49-1	0571	276161	20	00	000	001			16	108014
00	02	31	04	90	1	4	0 HUSKY DEVONIA LLOYD 2A-31-49-1	0571	276161	20	00	000	001			16	108010
A0	03	31	04	90	1	4	0 HUSKY BLACKFOOT LLOYD 3A-31-49-1	0571	276161	20	00	000	001			16	408010
00	06	31	04	90	1	4	0 HUSKY DEVONIA LLOYD 6A-31-49-1	0571	276161	20	00	000	001			16	108014
00	07	31	04	90	1	4	0 HUSKY DEVONIA LLOYD 7-31-49-1	0571	276161	20	00	000	001			16	108014
00	08	31	04	90	1	4	0 HUSKY DEVONIA LLOYD 8A-31-49-1	0571	276161	20	00	000	001			16	408010
00	02	32	04	90	1	4	0 HUSKY DEVONIA LLOYD 2A-32-49-1	0571	276161	20	00	000	001				408010
00	03	32	04	90	1	4	0 HUSKY DEVONIA LLOYD 3-32-49-1	0571	276161	20	00	000	001			16	108010
00	04	32	04	90	1	4	0 HUSKY DEVONIA LLOYD 4A-32-49-1	0571	276161	20	00	000	001			16	108010
00	05	32	04	90	1	4	0 HUSKY DEVONIA LLOYD 5-32-49-1	0571	276161	20	00	000	001			16	108014
00	06	32	04	90	1	4	0 HUSKY DEVONIA LLOYD 6A-32-49-1	0571	276161	20	00	000	001			16	408010
00	07	32	04	90	1	4	0 HUSKY DEVONIA LLOYD 7-32-49-1	0571	276161	20	00	000	001			16	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0571	276161	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	086

EFFECTIVE DATE	OPER NO
01 MAR 1992	296

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER MANNVILLE D PROJ NO 3	0893	248004	20	00	000	003	8.0	88.0	256	
00	02	32	009	16	4	0	ANADARKO TABER 2-32-9-16	0893	248004	20	00	000	003			16	108010
00	07	32	009	16	4	0	ANADARKO TABER 7-32-9-16	0893	248004	20	00	000	003			16	108010
00	08	32	009	16	4	0	ANADARKO ET AL TABER 8-32-9-16	0893	248004	20	00	000	003			16	108010
00	09	32	009	16	4	0	ANADARKO ET AL TABER 9-32-9-16	0893	248004	20	00	000	003			16	108010
00	10	32	009	16	4	0	ANADARKO TABER 10-32-9-16	0893	248004	20	00	000	003			16	408010
00	11	32	009	16	4	0	ANADARKO TABER 11-32-9-16	0893	248004	20	00	000	003			16	108010
00	14	32	009	16	4	0	ANADARKO TABER 14-32-9-16	0893	248004	20	00	000	003			16	108014
00	15	32	009	16	4	0	ANADARKO TABER 15-32-9-16	0893	248004	20	00	000	003			16	108010
00	16	32	009	16	4	0	ANADARKO ET AL TABER 16-32-9-16	0893	248004	20	00	000	003			16	408010
00	12	33	009	16	4	0	ANADARKO ET AL TABER 12-33-9-16	0893	248004	20	00	000	003			16	108210
00	13	33	009	16	4	0	ANADARKO ET AL TABER 13-33-9-16	0893	248004	20	00	000	003			16	408010
00	14	33	009	16	4	0	ANADARKO ET AL TABER 14-33-9-16	0893	248004	20	00	000	003			16	108010
00	03	04	010	16	4	0	ANADARKO ET AL TABER 3-4-10-16	0893	248004	20	00	000	003			16	408010
00	04	04	010	16	4	0	ANADARKO ET AL TABER 4-4-10-16	0893	248004	20	00	000	003			16	108010
00	06	04	010	16	4	0	ANADARKO ET AL TABER 6-4-10-16	0893	248004	20	00	000	003			16	108010
00	01	05	010	16	4	0	ANADARKO ET AL TABER 1-5-10-16	0893	248004	20	00	000	003			16	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0893	248004	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAR 1992	296

EFFECTIVE DATE	OPER NO
01 MAR 1992	FD5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIKING KINSELLA SPARKY F PROJ NO 1	0923	276006	20	00	000	001	8.0	544.0	768	
00	09	27	046	10	4	0	VOYAGER PCP VIKING 9C-27-46-10	0923	276006	20	00	000	001			8	408010
A0	10	27	046	10	4	0		0923	276006	20	00	000	001			8	308010
00	10	27	046	10	4	0	VOYAGER PCP VIKING 10C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	11	27	046	10	4	0		0923	276006	20	00	000	001			8	308010
00	11	27	046	10	4	0	VOYAGER PCP VIKING 11C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	12	27	046	10	4	0	VOYAGER PCP VIKING 12A-27-46-10	0923	276006	20	00	000	001			8	408010
00	12	27	046	10	4	0	VOYAGER PCP VIKING 12C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	13	27	046	10	4	0	VOYAGER PCP VIKING 13A-27-46-10	0923	276006	20	00	000	001			8	108010
00	13	27	046	10	4	0	VOYAGER PCP VIKING 13C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	14	27	046	10	4	0	VOYAGER PCP VIKING 14A-27-46-10	0923	276006	20	00	000	001			8	408010
00	14	27	046	10	4	0	VOYAGER PCP VIKING 14C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	15	27	046	10	4	0	VOYAGER PCP VIKING 15A-27-46-10	0923	276006	20	00	000	001			8	108010
00	15	27	046	10	4	0	VOYAGER PCP VIKING 15C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	16	27	046	10	4	0	VOYAGER PCP VIKING 16A-27-46-10	0923	276006	20	00	000	001			8	108010
00	16	27	046	10	4	0	VOYAGER PCP VIKING 16C-27-46-10	0923	276006	20	00	000	001			8	108010
00	07	28	046	10	4	0		0923	276006	20	00	000	001				408014
00	08	28	046	10	4	0	VOYAGER PCP VIKING 8-28-46-10	0923	276006	20	00	000	001			16	108014
A0	09	28	046	10	4	0	VOYAGER PCP VIKING 9A-28-46-10	0923	276006	20	00	000	001			8	108010
02	09	28	046	10	4	0	VOYAGER PCP VIKING 9C-28-46-10	0923	276006	20	00	000	001			8	108010
00	10	28	046	10	4	0	VOYAGER PCP VIKING 10C-28-46-10	0923	276006	20	00	000	001			8	108010
02	10	28	046	10	4	0	VOYAGER PCP VIKING 10A-28-46-10	0923	276006	20	00	000	001			8	108010
A0	11	28	046	10	4	0	VOYAGER PCP VIKING 11A-28-46-10	0923	276006	20	00	000	001			8	108010
00	11	28	046	10	4	0	VOYAGER PCP VIKING 11C-28-46-10	0923	276006	20	00	000	001			8	408010
A0	13	28	046	10	4	0	VOYAGER PCP VIKING 13A-28-46-10	0923	276006	20	00	000	001			8	108214
00	13	28	046	10	4	0	VOYAGER PCP VIKING 13-28-46-100	0923	276006	20	00	000	001			8	408010
A0	14	28	046	10	4	0	VOYAGER PCP VIKING 14A-28-46-10	0923	276006	20	00	000	001			8	108010
00	14	28	046	10	4	0	VOYAGER PCP VIKING 14C-28-46-10	0923	276006	20	00	000	001			8	108010
A0	15	28	046	10	4	0	VOYAGER PCP VIKING 15A-28-46-10	0923	276006	20	00	000	001			8	108010
00	15	28	046	10	4	0	VOYAGER PCP VIKING 15C-28-46-10	0923	276006	20	00	000	001			8	108010
A0	16	28	046	10	4	0	VOYAGER PCP VIKING 16A-28-46-10	0923	276006	20	00	000	001			8	408010
00	16	28	046	10	4	0	VOYAGER PCP VIKING 16C-28-46-10	0923	276006	20	00	000	001			8	108010
A0	01	33	046	10	4	0	VOYAGER PCP VIKING 1A-33-46-10	0923	276006	20	00	000	001			8	108010
00	01	33	046	10	4	0	VOYAGER PCP VIKING 1C-33-46-10	0923	276006	20	00	000	001			8	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	FD5

EFFECTIVE DATE	OPER NO
01 MAR 1992	FD5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A	00	23	33	04	6	10	VOYAGER PCP VIKING 2A-33-46-10	0923	276006	20	00	000	001			8	408014
0	00	23	33	04	6	10	VOYAGER PCP VIKING 2C-33-46-10	0923	276006	20	00	000	001			8	108010
A	00	33	33	04	6	10	VOYAGER PCP VIKING 3A-33-46-10	0923	276006	20	00	000	001			8	108010
0	00	33	33	04	6	10	VOYAGER PCP VIKING 3C-33-46-10	0923	276006	20	00	000	001			8	108010
A	00	43	33	04	6	10		0923	276006	20	00	000	001				408014
A	00	63	33	04	6	10	VOYAGER PCP VIKING 6A-33-46-10	0923	276006	20	00	000	001			8	408014
0	00	63	33	04	6	10	VOYAGER PCP VIKING 6C-33-46-10	0923	276006	20	00	000	001			8	108010
A	00	73	33	04	6	10	VOYAGER PCP VIKING 7A-33-46-10	0923	276006	20	00	000	001			8	108010
0	00	73	33	04	6	10	VOYAGER PCP VIKING 7C-33-46-10	0923	276006	20	00	000	001			8	108010
A	00	83	33	04	6	10	VOYAGER PCP VIKING 8A-33-46-10	0923	276006	20	00	000	001			8	408010
0	00	83	33	04	6	10	VOYAGER PCP VIKING 8C-33-46-10	0923	276006	20	00	000	001			8	108010
A	00	93	33	04	6	10	VOYAGER PCP VIKING 9A-33-46-10	0923	276006	20	00	000	001			8	108010
0	00	93	33	04	6	10	VOYAGER PCP VIKING 9C-33-46-10	0923	276006	20	00	000	001			8	108010
A	01	03	33	04	6	10	VOYAGER PCP VIKING 10-33-46-10	0923	276006	20	00	000	001			8	408010
0	01	03	33	04	6	10	VOYAGER PCP VIKING 10C-33-46-10	0923	276006	20	00	000	001			8	108010
A	01	13	33	04	6	10	VOYAGER PCP VIKING 11A-33-46-10	0923	276006	20	00	000	001			8	108010
0	01	13	33	04	6	10	VOYAGER PCP VIKING 11C-33-46-10	0923	276006	20	00	000	001			8	108010
A	01	23	33	04	6	10	VOYAGER PCP VIKING 12A-33-46-10	0923	276006	20	00	000	001			8	408010
0	01	23	33	04	6	10	VOYAGER PCP VIKING 12-33-46-10	0923	276006	20	00	000	001			8	108010
A	01	33	33	04	6	10	VOYAGER PCP VIKING 13A-33-46-10	0923	276006	20	00	000	001			8	108210
0	01	33	33	04	6	10	VOYAGER PCP VIKING 13-33-46-10	0923	276006	20	00	000	001			8	108010
A	01	43	33	04	6	10	VOYAGER PCP VIKING 14A-33-46-10	0923	276006	20	00	000	001			8	408010
0	01	43	33	04	6	10	VOYAGER PCP VIKING 14C-33-46-10	0923	276006	20	00	000	001			8	108010
A	01	53	33	04	6	10	VOYAGER PCP VIKING 15A-33-46-10	0923	276006	20	00	000	001			8	108010
0	01	53	33	04	6	10	VOYAGER PCP VIKING 15C-33-46-10	0923	276006	20	00	000	001			8	108010
A	01	63	33	04	6	10	VOYAGER PCP VIKING 16A-33-46-10	0923	276006	20	00	000	001			8	408010
0	01	63	33	04	6	10	VOYAGER PCP VIKING 16C-33-46-10	0923	276006	20	00	000	001			8	108010
A	00	13	34	04	6	10	VOYAGER PCP VIKING 1A-34-46-10	0923	276006	20	00	000	001			8	108010
0	00	13	34	04	6	10	VOYAGER VIKING KINSELLA 1C-34-46-10	0923	276006	20	00	000	001			8	108010
A	00	23	34	04	6	10	VOYAGER VIKING 2A-34-46-10	0923	276006	20	00	000	001			8	408010
0	00	23	34	04	6	10	VOYAGER VIKING 2C-34-46-10	0923	276006	20	00	000	001			8	108010
A	00	33	34	04	6	10	VOYAGER PCP VIKING 3A-34-46-10	0923	276006	20	00	000	001			8	108010
0	00	33	34	04	6	10	VOYAGER VIKING 3C-34-46-10 0	0923	276006	20	00	000	001			8	108010
A	00	43	34	04	6	10	VOYAGER VIKING KINSELLA 4A-34-46-10	0923	276006	20	00	000	001			8	408010
0	00	43	34	04	6	10	VOYAGER VIKING KINSELLA 4C-34-46-10	0923	276006	20	00	000	001			8	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	FD5

EFFECTIVE DATE	OPER NO
01 MAR 1992	FD5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A	00	5	34	046	10	4	0 VOYAGER PCP VIKING 5A-34-46-10 0	0923	276006	20	00	000	001			8	108010
0	00	5	34	046	10	4	0 VOYAGER VIKING KINSELLA 5C-34-46-10	0923	276006	20	00	000	001			8	108010
A	00	6	34	046	10	4	0 VOYAGER VIKING KINSELLA 6A-34-46-10	0923	276006	20	00	000	001			8	408010
0	00	6	34	046	10	4	0 VOYAGER VIKING KINSELLA 6C-34-46-10	0923	276006	20	00	000	001			8	108010
A	00	7	34	046	10	4	0 VOYAGER VIKING KINSELLA 7A-34-46-10	0923	276006	20	00	000	001			8	108010
0	00	7	34	046	10	4	0 VOYAGER VIKING KINSELLA 7C-34-46-10	0923	276006	20	00	000	001			8	108010
A	00	8	34	046	10	4	0 VOYAGER VIKING KINSELLA 8A-34-46-10	0923	276006	20	00	000	001			8	408010
0	00	8	34	046	10	4	0 VOYAGER VIKING KINSELLA 8C-34-46-1	0923	276006	20	00	000	001			8	108010
A	00	9	34	046	10	4	0 VOYAGER PCP VIKING 9A-34-46-10	0923	276006	20	00	000	001			8	108010
0	00	9	34	046	10	4	0 VOYAGER VIKING KINSELLA 9C-34-46-1	0923	276006	20	00	000	001			8	108010
A	01	0	34	046	10	4	0 VOYAGER PCP VIKING 10A-34-46-10	0923	276006	20	00	000	001			8	408010
0	01	0	34	046	10	4	0 VOYAGER PCP VIKING 10C-34-46-10	0923	276006	20	00	000	001			8	108010
A	01	1	34	046	10	4	0 VOYAGER PCP VIKING 11A-34-46-10	0923	276006	20	00	000	001			8	108010
0	01	1	34	046	10	4	0 VOYAGER VIKING KINSELLA 11C-34	0923	276006	20	00	000	001			8	108010
A	01	2	34	046	10	4	0 VOYAGER VIKING KINSELLA 12A-34	0923	276006	20	00	000	001			8	408010
0	01	2	34	046	10	4	0 VOYAGER VIKING KINSELLA 12C-34	0923	276006	20	00	000	001			8	108010
A	01	3	34	046	10	4	0 VOYAGER PCP VIKING 13A-34-46-10	0923	276006	20	00	000	001			8	108010
0	01	3	34	046	10	4	0 VOYAGER VIKING KINSELLA 13C-34	0923	276006	20	00	000	001			8	108010
A	01	4	34	046	10	4	0 VOYAGER VIKING 14A-34-46-10	0923	276006	20	00	000	001			8	408010
0	21	4	34	046	10	4	0 VOYAGER VIKING 14C-34-46-10	0923	276006	20	00	000	001			8	108010
A	01	5	34	046	10	4	0 VOYAGER PCP VIKING 15A-34-46-10	0923	276006	20	00	000	001			8	108010
0	01	5	34	046	10	4	0 VOYAGER PCP VIKING 15C-34-46-10	0923	276006	20	00	000	001			8	108010
A	01	6	34	046	10	4	0 VOYAGER PCP VIKING 16A-34-46-10	0923	276006	20	00	000	001			8	408010
0	01	6	34	046	10	4	0 VOYAGER PCP VIKING 16C-34-46-10	0923	276006	20	00	000	001			8	108010
0	00	3	35	046	10	4	0 VOYAGER PCP VIKING 3C-35-46-10	0923	276006	20	00	000	001			8	108010
A	00	4	35	046	10	4	0 VOYAGER PCP VIKING 4A-35-46-10	0923	276006	20	00	000	001			8	108015
0	00	4	35	046	10	4	0 VOYAGER PCP VIKING 4C-35-46-10	0923	276006	20	00	000	001			8	108014
A	00	5	35	046	10	4	0 VOYAGER PCP VIKING 5A-35-46-10	0923	276006	20	00	000	001			8	108010
0	00	5	35	046	10	4	0 VOYAGER PCP VIKING 5C-35-46-10	0923	276006	20	00	000	001			8	108010

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1992	FD5

EFFECTIVE DATE	OPER NO
01 MAR 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC E-X	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 2	0928	278160	20	00	000	002	8.0	592.0	1240	
D012	16	04	50	6	4	0	DECALTA ET AL WAINWRIGHT 12-16-45-6	0928	278160	20	00	000	002			8	408010
D013	16	04	50	6	4	0	DECALTA ET AL WAINWRIGHT 13D-16	0928	278160	20	00	000	002			8	108010
0013	16	04	50	6	4	0	DECALTA ET AL WAINWRIGHT 13-16	0928	278160	20	00	000	002			8	108010
B014	16	04	50	6	4	0	DECALTA ET AL WAINWRIGHT 14-16-45-6	0928	278160	20	00	000	002			8	108015
B010	17	04	50	6	4	0		0928	278160	20	00	000	002			8	308000
D010	17	04	50	6	4	0	HUSKY WAINWR IN 10D-17-45-6	0928	278160	20	00	000	002			8	408014
B013	17	04	50	6	4	0		0928	278160	20	00	000	002			8	308000
D013	17	04	50	6	4	0	HUSKY WAINWR IN 13D-17-45-6	0928	278160	20	00	000	002			8	408010
B014	17	04	50	6	4	0	HUSKY UNIT 2 WAINWR 14B-17-45-6	0928	278160	20	00	000	002			8	108010
D014	17	04	50	6	4	0	AMERICAN NORTHLAND WAINWRIGH..-D-14	0928	278160	20	00	000	002			8	108010
B015	17	04	50	6	4	0	HUSKY WAINWRIGHT 15B-17-45-6	0928	278160	20	00	000	002			8	108010
D015	17	04	50	6	4	0	HUSKY WAINWRIGHT 15D-17-45-6	0928	278160	20	00	000	002			8	108010
B016	17	04	50	6	4	0	HUSKY UNIT 2 WAINWR 16B-17-45-6	0928	278160	20	00	000	002			8	408010
D016	17	04	50	6	4	0	HUSKY WAINWRIGHT 16-17-45-6	0928	278160	20	00	000	002			8	108010
D001	19	04	50	6	4	0	SASKO WAINWR IN 1D-19-45-6	0928	278160	20	00	000	002			8	408010
B001	20	04	50	6	4	0	HUSKY UNIT 2 WAINWR 1B-20-45-6	0928	278160	20	00	000	002			8	108010
B002	20	04	50	6	4	0	AMERICAN NORTHLAND WAINWRIGHT..-B-2	0928	278160	20	00	000	002			8	408010
D002	20	04	50	6	4	0	HUSKY WAINWRIGHT 2D-20-45-6	0928	278160	20	00	000	002			8	108010
B003	20	04	50	6	4	0	AMERICAN NORTHLAND WAINWR NO 9-B-3	0928	278160	20	00	000	002			8	108014
D003	20	04	50	6	4	0	AMERICAN N WAINWRIGHT NO 9-D-3	0928	278160	20	00	000	002			8	108014
B004	20	04	50	6	4	0	HUSKY UNIT 2 WAINWR 4B-20-45-6	0928	278160	20	00	000	002			8	108010
D004	20	04	50	6	4	0	AMERICAN N WAINWRIGHT 2-D-4	0928	278160	20	00	000	002			8	108010
B005	20	04	50	6	4	0		0928	278160	20	00	000	002			8	308000
D005	20	04	50	6	4	0	HUSKY WAINWR 5D-20-45-6	0928	278160	20	00	000	002			8	108014
B006	20	04	50	6	4	0	AMERICAN NORTHLAND WAINWRIG...7-B-6	0928	278160	20	00	000	002			8	408010
D006	20	04	50	6	4	0	HUSKY UNIT 2 WAINWR IN 6D-20-45-6	0928	278160	20	00	000	002			8	408010
B007	20	04	50	6	4	0	A.P.CON WAINWRIGHT 7B-20-45-6	0928	278160	20	00	000	002			8	108010
D007	20	04	50	6	4	0	A P CDN WAINWRIGHT 7D-20-45-6	0928	278160	20	00	000	002			8	108010
A308	20	04	50	6	4	0	HUSKY UNIT 2 WAINWR IN 8A-20-45-6	0928	278160	20	00	000	002				408010
B008	20	04	50	6	4	0		0928	278160	20	00	000	002			8	308000
D408	20	04	50	6	4	0	HUSKY UNIT 2 WAINWRIGHT 8D-20-45-6	0928	278160	20	00	000	002			8	108000
B009	20	04	50	6	4	0	AMERICAN N WAINWRIGHT PR 40-B-9	0928	278160	20	00	000	002			8	108010
D009	20	04	50	6	4	0	AMERICAN NORTHLAND WAINWRIG..45-D-9	0928	278160	20	00	000	002			8	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	086

EFFECTIVE DATE	OPER NO
01 MAR 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B0	10	20	045	06	4	0	HUSKY UNIT 2 WAINWRIGHT 10-B-20	0928	278160	20	00	000	002			8	408010
C0	10	20	045	06	4	0	HUSKY WAINWR 10C-20-45-6	0928	278160	20	00	000	002				408000
D0	10	20	045	06	4	0	AMERICAN NORTHLAND WAINWRIGH..	0928	278160	20	00	000	002			8	108014
B0	11	20	045	06	4	0	HUSKY UNIT 2 WAINWR 11B-20-45-6	0928	278160	20	00	000	002			8	108010
D0	11	20	045	06	4	0	HUSKY UNIT 2 WAINWR 11D-20-45-6	0928	278160	20	00	000	002			8	108010
B0	12	20	045	06	4	0	HUSKY WAINWRIGHT 12B-20-45-6	0928	278160	20	00	000	002			8	108010
D0	12	20	045	06	4	0	HUSKY UNIT 2 WAINWR 12D-20-45-6	0928	278160	20	00	000	002			8	108014
D0	13	20	045	06	4	0	BRITISH WAINWRIGHT NO 1	0928	278160	20	00	000	002				108015
D2	13	20	045	06	4	0	FOSCA WAINWRIGHT 13D-20-45-6	0928	278160	20	00	000	002			8	108010
B0	14	20	045	06	4	0	HUSKY UNIT 2 WAINWR 14B-20-45-6	0928	278160	20	00	000	002			8	408010
D0	14	20	045	06	4	0	AMERICAN N WAINWRIGHT PR 18-D-14	0928	278160	20	00	000	002			8	108014
B0	15	20	045	06	4	0	AMERICAN N WAINWRIGHT PR 17-B-15	0928	278160	20	00	000	002			8	108010
D0	15	20	045	06	4	0	AMERICAN N WAINWRIGHT PR 38-D-15	0928	278160	20	00	000	002			8	108010
B0	16	20	045	06	4	0	AMERICAN N WAINWRIGHT PR 3-B-16	0928	278160	20	00	000	002			8	408010
D0	16	20	045	06	4	0	AMERICAN N WAINWRIGHT PR 41-D-16	0928	278160	20	00	000	002			8	408010
D0	05	21	045	06	4	0	HUSKY WAINWRIGHT 5D-21-45-6	0928	278160	20	00	000	002			8	108014
B0	06	21	045	06	4	0	HUSKY WAINWRIGHT 6B-21-45-6	0928	278160	20	00	000	002			8	108010
B0	09	21	045	06	4	0	ANOCO WAINWR IN 9B-21-45-6	0928	278160	20	00	000	002			8	408010
D0	09	21	045	06	4	0	WIZARD 9-D-21	0928	278160	20	00	000	002			8	108014
D0	10	21	045	06	4	0	NUCO BELL WAINWRIGHT 10D-21-45-6	0928	278160	20	00	000	002			8	108010
B0	11	21	045	06	4	0	PACIFIC WAINWRIGHT 11B-21-45-6	0928	278160	20	00	000	002			8	108010
D0	11	21	045	06	4	0	PACIFIC WAINWRIGHT 11D-21-45-6	0928	278160	20	00	000	002			8	108010
B0	12	21	045	06	4	0	HUSKY UNIT #2 WAINWRIGHT 12B-21	0928	278160	20	00	000	002			8	408010
D0	12	21	045	06	4	0	HUSKY WAINWRIGHT IN 12D-21-45-6	0928	278160	20	00	000	002			8	408010
B0	13	21	045	06	4	0	AMERICAN N WAINWR PR 46-B-13	0928	278160	20	00	000	002			8	108010
D0	13	21	045	06	4	0	ANOCO WPR WAINWRIGHT 13D-21-45-6	0928	278160	20	00	000	002			8	108010
B0	14	21	045	06	4	0	ANOCO WPR WAINWRIGHT 14B-21-45-6	0928	278160	20	00	000	002			8	408010
D0	14	21	045	06	4	0	ANOCO WPR WAINWRIGHT 14D-21-45-6	0928	278160	20	00	000	002			8	408010
B0	15	21	045	06	4	0	NUCO BELL WAINWRIGHT 15B-21-45-6	0928	278160	20	00	000	002			8	108010
D0	15	21	045	06	4	0	NUCO BELL WAINWRIGHT 15D-21-45-6	0928	278160	20	00	000	002			8	108010
B0	16	21	045	06	4	0	WIZARD 16-B-21	0928	278160	20	00	000	002			8	408010
D0	16	21	045	06	4	0	BELL 16-D-21	0928	278160	20	00	000	002			8	108010
B0	10	22	045	06	4	0	HUSKY ET AL WAINWR 10B-22-45-6	0928	278160	20	00	000	002			8	408010
D0	10	22	045	06	4	0	HUSKY ET AL WAINWR 10D-22-45-6	0928	278160	20	00	000	002			8	108010
B0	11	22	045	06	4	0	AMERICAN N WAINWR P&R 56-B-11	0928	278160	20	00	000	002			8	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	086

EFFECTIVE DATE	OPER NO
01 MAR 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	WP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D0	11	22	045	06	40	HUSKY UNIT 2 WAINWR 11D-22-45-6	0928	278160	20	00	000	002			8	108010
B0	12	22	045	06	40	AMER NORTHLAND WAINWR P&R 35-B-12	0928	278160	20	00	000	002			8	108014
D0	12	22	045	06	40	AMERICAN N WAINWRIGHT PR 43-D-12	0928	278160	20	00	000	002			8	408010
B0	13	22	045	06	40	AMERICAN NORTHLAND WAINWRI..34-B-13	0928	278160	20	00	000	002			8	108010
D0	13	22	045	06	40	AMERICAN NORTHLAND WAINWRI..33-D-13	0928	278160	20	00	000	002			8	108010
B0	14	22	045	06	40	AMERICAN N WAINWRIGHT PR 49-B-14	0928	278160	20	00	000	002			8	408010
D0	14	22	045	06	40	AMERICAN N WAINWRIGHT PR 39-D-14	0928	278160	20	00	000	002			8	408010
B0	15	22	045	06	40	HUSKY ET AL WAINWR 15B-22-45-6	0928	278160	20	00	000	002			8	108010
00	15	22	045	06	40	HUSKY ET AL WAINWR 15D-22-45-6	0928	278160	20	00	000	002			8	108010
B0	12	26	045	06	40		0928	278160	20	00	000	002			8	308000
D0	12	26	045	06	40	HUSKY UNIT 2 WAINWR 12D-26-45-6	0928	278160	20	00	000	002			8	108010
B0	02	27	045	06	40	HUSKY WAINWR IN 2B-27-45-6	0928	278160	20	00	000	002			8	408010
D0	02	27	045	06	40	SAGUENAY AMER NORTHLAND NO 6-D-2	0928	278160	20	00	000	002			8	108014
B0	03	27	045	06	40	W AND T BRASS WAINWRIGHT 3B-27-45-6	0928	278160	20	00	000	002			8	108010
D0	03	27	045	06	40	W AND T BRASS WAINWR 3D-27-45-6	0928	278160	20	00	000	002			8	108010
B0	04	27	045	06	40	HUSKY UNIT 2 WAINWR IN 4B-27-45-6	0928	278160	20	00	000	002			8	408010
D0	04	27	045	06	40	W & T BRASSARD WAINWRIGHT 4D-27	0928	278160	20	00	000	002			8	108010
B2	05	27	045	06	40	HUSKY UNIT 2 WAINWRIGHT 5B-27-45-6	0928	278160	20	00	000	002			8	108000
D0	05	27	045	06	40	W AND T BRASS WAINWR 5D-27-45-6	0928	278160	20	00	000	002			8	108010
B0	06	27	045	06	40	W & T BRASSARD WAINWRIGHT 6B-27	0928	278160	20	00	000	002			8	408010
D0	06	27	045	06	40	HUSKY UNIT 2 WAINWR IN 6D-27-45-6	0928	278160	20	00	000	002			8	408010
B0	07	27	045	06	40	W T BRASSARD WAINWR 7B-27-45-6	0928	278160	20	00	000	002			8	108014
D0	07	27	045	06	40		0928	278160	20	00	000	002			8	308000
00	08	27	045	06	40	TEXAS NO 3	0928	278160	20	00	000	002			16	108014
B0	09	27	045	06	40	HUSKY WAINWR IN 9B-27-45-6	0928	278160	20	00	000	002			8	408010
D0	09	27	045	06	40		0928	278160	20	00	000	002			8	308010
B0	10	27	045	06	40	SAGUENAY AMER N WAINWR 8-B-10	0928	278160	20	00	000	002			8	108014
D0	10	27	045	06	40	TEXAS AMERICAN NORTHLAND NO. 4-D-10	0928	278160	20	00	000	002			8	108014
B0	11	27	045	06	40	WESTERN & TEXAS BRASSARD 11-B-27	0928	278160	20	00	000	002			8	108010
D0	11	27	045	06	40	WESTERN & TEXAS BRASSARD 11-D-27	0928	278160	20	00	000	002			8	108010
B0	12	27	045	06	40	W AND T BRASSARD WAINWR 12B-27-45-6	0928	278160	20	00	000	002			8	408010
D0	12	27	045	06	40	HUSKY UNIT WAINWRIGHT 12D-27-45-6	0928	278160	20	00	000	002			8	108000
B0	13	27	045	06	40	HUSKY WAINWRIGHT IN 13B-27-45-6	0928	278160	20	00	000	002			8	108014
D0	13	27	045	06	40	HUSKY UNIT NO 2 WAINWR 13-27-45-6	0928	278160	20	00	000	002			8	108014
B0	14	27	045	06	40	WAND T BRASSARD WAINWR 14B-27-45-6	0928	278160	20	00	000	002			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	086

EFFECTIVE DATE	OPER NO
01 MAR 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	01	42	70	45	06	40	HUSKY WAINWR UNIT 2 14D-27-45-6	0928	278160	20	00	000	002			8	108010
B	01	52	70	45	06	40	W T BRASSARD WAINWR 15B-27-45-6	0928	278160	20	00	000	002			8	408010
D	01	52	70	45	06	40	WT BRASSARD WAINWR 15D-27-45-6	0928	278160	20	00	000	002				108015
D	31	52	70	45	06	40	HUSKY UNIT 2 WAINWR A15D-27-45-6	0928	278160	20	00	000	002			8	108014
B	01	62	70	45	06	40	W T BRASSARD WAINWR 16B-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	12	80	45	06	40	HUSKY UNIT 2 WAINWR 1B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	12	80	45	06	40	HUSKY UNIT 2 WAINWR 1D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	22	80	45	06	40	HUSKY UNIT 2 WAINWR IN 2B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	22	80	45	06	40	HUSKY UNIT 2 WAINWR 2D-28-45-6	0928	278160	20	00	000	002			8	108014
B	00	32	80	45	06	40	HUSKY UNIT 2 WAINWR 3B-28-45-6	0928	278160	20	00	000	002			8	108014
D	00	32	80	45	06	40	ANOCO WPR WAINWRIGHT 3D-28-45-6	0928	278160	20	00	000	002			8	108014
B	00	42	80	45	06	40	HUSKY UNIT 2 WAINWR 4B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	42	80	45	06	40		0928	278160	20	00	000	002			8	308000
B	00	52	80	45	06	40	ANOCO WPR WAINWRIGHT 5B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	52	80	45	06	40	ANOCO WPR WAINWRIGHT 5D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	62	80	45	06	40	ANOCO WPR WAINWR 6B-28-45-6	0928	278160	20	00	000	002				108015
B	20	62	80	45	06	40	HUSKY UNIT 2 WAINWR 6B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	62	80	45	06	40	ANOCO WPR WAINWRIGHT 6D-28-45-6	0928	278160	20	00	000	002			8	108014
B	00	72	80	45	06	40	HUSKY UNIT 2 WAINWR 7B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	72	80	45	06	40	AMERICAN NORTHLAND WAIN. P.&R. 3..7	0928	278160	20	00	000	002			8	108010
B	20	82	80	45	06	40	HUSKY UNIT 2 WAINWR IN 8-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	82	80	45	06	40	HUSKY UNIT 2 WAINWR 8D-28-45-6	0928	278160	20	00	000	002			8	108015
B	00	92	80	45	06	40	AMERICAN NORTHLAND WAINWRIG..30-B-9	0928	278160	20	00	000	002			8	108010
D	00	92	80	45	06	40	AMERICAN N WAINWRIGHT NO 13-D-9	0928	278160	20	00	000	002			8	108014
B	10	28	80	45	06	40	HUSKY UNIT 2 WAINWR IN 10B-28-45-6	0928	278160	20	00	000	002			8	408010
D	10	28	80	45	06	40	HUSKY UNIT 2 WAINWR 10D-28-45-6	0928	278160	20	00	000	002			8	408010
B	11	28	80	45	06	40	TRA BELL 11-B-28	0928	278160	20	00	000	002			8	108010
D	11	28	80	45	06	40	TRA BELL 11-D-28	0928	278160	20	00	000	002			8	108010
B	12	28	80	45	06	40	ANOCO WAINWR IN 12B-28-45-6	0928	278160	20	00	000	002			8	408010
D	12	28	80	45	06	40	TRA BELL 12-D-28	0928	278160	20	00	000	002			8	108010
B	13	28	80	45	06	40	TRA BELL 13-B-28	0928	278160	20	00	000	002			8	108010
D	13	28	80	45	06	40	TRA BELL 13-D-28	0928	278160	20	00	000	002			8	108010
B	14	28	80	45	06	40	TRA BELL 14-B-28	0928	278160	20	00	000	002			8	408014
D	14	28	80	45	06	40	TRA BELL 14-D-28	0928	278160	20	00	000	002			8	108014
B	15	28	80	45	06	40	AMERICAN N WAINWRIGHT PR 28-B-15	0928	278160	20	00	000	002			8	108010

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CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	086

EFFECTIVE DATE	OPER NO
01 MAR 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	01	52	8	04	5	06	4 0 HUSKY UNIT 2 WAINWR 15D-28-45-6	0928	278160	20	00	000	002			8	108010
B	01	62	8	04	5	06	4 0 HUSKY WAINWRIGHT IN 16B-28-45-6	0928	278160	20	00	000	002			8	408010
D	01	62	8	04	5	06	4 0 HUSKY UNIT 2 WAINWR 16D-28-45-6	0928	278160	20	00	000	002			8	108014
B	00	12	9	04	5	06	4 0 ANOCO WPR WAINWRIGHT 1B-29-45-6	0928	278160	20	00	000	002			8	108014
D	00	12	9	04	5	06	4 0 HUSKY UNIT 2 WAINWRIGHT 1D-29-45-6	0928	278160	20	00	000	002			8	108000
B	00	22	9	04	5	06	4 0 HUSKY UNIT 2 WAINWR IN 2B-29-45-6	0928	278160	20	00	000	002			8	408010
D	00	22	9	04	5	06	4 0 HUSKY UNIT 2 WAINWR 2D-29-45-6	0928	278160	20	00	000	002			8	108010
B	00	72	9	04	5	06	4 0 ANOCO WPR WAINWRIGHT 7B-29-45-6	0928	278160	20	00	000	002			8	108010
D	00	72	9	04	5	06	4 0 ANOCO WPR WAINWRIGHT 7D-29-45-6	0928	278160	20	00	000	002			8	108010
B	00	82	9	04	5	06	4 0 ANOCO WPR WAINWRIGHT 8B-29-45-6	0928	278160	20	00	000	002			8	408010
D	00	82	9	04	5	06	4 0 ANOCO WPR WAINWRIGHT 8D-29-45-6	0928	278160	20	00	000	002			8	108014
B	00	13	3	04	5	06	4 0 HUSKY UNIT NO 2 WAINWR 1-33-45-6	0928	278160	20	00	000	002			8	108010
B	00	23	3	04	5	06	4 0 AMERICAN N WAINWRIGHT PR NO 10-B-2	0928	278160	20	00	000	002			8	408010
D	00	23	3	04	5	06	4 0 HUSKY WAINWR IN 2D-33-45-6	0928	278160	20	00	000	002			8	408015
B	00	33	3	04	5	06	4 0 AMER N WAINWR PR NO 27-B-3	0928	278160	20	00	000	002			8	108010
D	00	33	3	04	5	06	4 0 AMERICAN N WAINWRIGHT PR 20-D-3	0928	278160	20	00	000	002			8	108010
B	00	43	3	04	5	06	4 0 HUSKY UNIT 2 WAINWR IN 4B-33-45-6	0928	278160	20	00	000	002			8	408010
D	00	43	3	04	5	06	4 0 AMERICAN NORTHLAND WAINWRI...23-D-4	0928	278160	20	00	000	002			8	408010
B	00	53	3	04	5	06	4 0 AMERICAN NORTHLAND WAINWRI...24-B-5	0928	278160	20	00	000	002			8	108010
D	00	53	3	04	5	06	4 0 AMERICAN NORTHLAND WAINWRI...21-D-5	0928	278160	20	00	000	002			8	108010
B	00	63	3	04	5	06	4 0 AMERICAN N WAINWR PR 22-B-6	0928	278160	20	00	000	002			8	108010

B06A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1992	086

EFFECTIVE DATE	OPER NO
1A JAN 1992	961

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 3	0928	278160	20	00	000	003	8.0	80.0	112	
D	02	02	046	06	4	0	PIUTE WAINWR 2D-2-46-6	0928	278160	20	00	000	003			8	108000
0	002	02	046	06	4	0	PIUTE WAINWR 2B-2-46-6	0928	278160	20	00	000	003			8	108010
B	003	02	046	06	4	2	PIUTE WAINWR IN 3B-2-46-6	0928	278160	20	00	000	003			8	408010
D	003	02	046	06	4	0	PIUTE WAINWR 3D-2-46-6	0928	278160	20	00	000	003			8	108010
B	004	02	046	06	4	0	PIUTE WAINWR 4B-2-46-6	0928	278160	20	00	000	003			8	108010
D	004	02	046	06	4	0	PIUTE WAINWR 4-2-46-6	0928	278160	20	00	000	003			8	108010
B	005	02	046	06	4	0	PIUTE WAINWR 5B-2-46-6	0928	278160	20	00	000	003			8	408010
D	005	02	046	06	4	0	PIVTE WAINWR 5-2-46-6	0928	278160	20	00	000	003			8	108010
B	006	02	046	06	4	0	PIUTE WAINWR 6B-2-46-6	0928	278160	20	00	000	003			8	108010
D	006	02	046	06	4	0	PIUTE WAINWRIGHT 6D-2-46-6	0928	278160	20	00	000	003			8	108010
B	007	02	046	06	4	0	PIUTE WAINWR 7B-2-46-6	0928	278160	20	00	000	003			8	108210
0	011	02	046	06	4	0	PIUTE WAINWR 11B-2-46-6	0928	278160	20	00	000	003			8	108010
B	012	02	046	06	4	0	PIUTE WAINWR 12B-2-46-6	0928	278160	20	00	000	003			8	408010
D	012	02	046	06	4	0		0928	278160	20	00	000	003			8	308010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ NO
0928	278160	20	00	000	003

EFFECTIVE DATE	OPER NO
1A JAN 1992	961

EFFECTIVE DATE	OPER NO
01 MAR 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 5	0928	278160	20	00	000	005	8.0	192.0	416	
B	0	3	29	04	5	06	40 HUSKY UNIT 5 WAINWRIGHT 3B-29-45-6	0928	278160	20	00	000	005			8	108010
D	0	3	29	04	5	06	40 HUSKY UNIT 5 WAINWR 3D-29-45-6	0928	278160	20	00	000	005			8	108010
B	2	0	42	9	04	5	06 40 HARGAL 3B	0928	278160	20	00	000	005			8	408010
C	0	0	42	9	04	5	06 40 EDMONTON WAINWRIGHT NO. 1	0928	278160	20	00	000	005			8	108214
B	0	5	29	04	5	06	40 FOSCA WAINWRIGHT 5B-29-45-6	0928	278160	20	00	000	005			8	108014
D	0	5	29	04	5	06	40 MIDWEST UNIT 5 WAINWR IN 5D-29-45-6	0928	278160	20	00	000	005			8	408010
B	0	6	29	04	5	06	40 MIDWEST WAINWRIGHT 6B-29-45-6	0928	278160	20	00	000	005			8	108014
D	0	6	29	04	5	06	40 MIDWEST WAINWR 6D-29-45-6	0928	278160	20	00	000	005			8	108015
B	0	9	29	04	5	06	40 NUCO SHELDON WAIN 9B-29-45-6	0928	278160	20	00	000	005			8	108010
D	0	9	29	04	5	06	40 NUCO SHELDON WAINWR 9D-29-45-6	0928	278160	20	00	000	005			8	108010
B	1	0	29	04	5	06	40 LEWIS ENG 5 WAINWR IN 10B-29-45-6	0928	278160	20	00	000	005			8	408010
D	1	0	29	04	5	06	40 NUCO SHELDON WAINWRIGHT 10D-29-45-6	0928	278160	20	00	000	005			8	108014
B	1	1	29	04	5	06	40 HUSKY WAINWRIGHT 11B-29-45-6	0928	278160	20	00	000	005			8	108014
D	1	1	29	04	5	06	40 HUSKY WAINWRIGHT 11D-29-45-6	0928	278160	20	00	000	005			8	108010
B	1	2	29	04	5	06	40 MIDWEST WAINWRIGHT 12B-29-45-6	0928	278160	20	00	000	005			8	108010
D	1	2	29	04	5	06	40 MIDWEST WAINWRIGHT 12D-29-45-6	0928	278160	20	00	000	005			8	108010
B	1	3	29	04	5	06	40 MIDWEST WAINWRIGHT 13B-29-45-6	0928	278160	20	00	000	005			8	408010
D	1	3	29	04	5	06	40 MIDWEST WAINWRIGHT 13D-29-45-6	0928	278160	20	00	000	005			8	108010
B	1	4	29	04	5	06	40 MIDWEST WAINWRIGHT 14B-29-45-6	0928	278160	20	00	000	005			8	108000
D	1	4	29	04	5	06	40 HUSKY WAINWRIGHT 14D-29-45-6	0928	278160	20	00	000	005			8	108014
B	1	5	29	04	5	06	40 NUCO SHELDON WAINWR 15B-29-45-6	0928	278160	20	00	000	005			8	108010
D	1	5	29	04	5	06	40 NUCO SHELDON WAINWRIGHT 15D-29-45-6	0928	278160	20	00	000	005			8	108010
B	1	6	29	04	5	06	40 NUCO SHELDON WAINWRIGHT 16B-29-45-6	0928	278160	20	00	000	005			8	408010
D	1	6	29	04	5	06	40 NUCO SHELDON WAINWRIGHT 16D-29-45-6	0928	278160	20	00	000	005			8	108014
B	0	1	30	04	5	06	40 HUSKY UNIT 5 WAINWRIGHT 1-30-45-6	0928	278160	20	00	000	005			8	108010
D	0	1	30	04	5	06	40 NATIONAL EXPLORATION 1	0928	278160	20	00	000	005			8	108015
D	0	2	30	04	5	06	40 HUSKY WAINWR IN 2D-30-45-6	0928	278160	20	00	000	005			8	108014
D	0	6	30	04	5	06	40 WAINWRIGHT PETE WAIN 6D-30-45-6	0928	278160	20	00	000	005			8	108014
B	0	7	30	04	5	06	40 HUSKY UNIT 5 WAINWR 7B-30-45-6	0928	278160	20	00	000	005			8	408010
D	0	7	30	04	5	06	40 HUSKY UNIT 5 WAINWR 7D-30-45-6	0928	278160	20	00	000	005			8	408010
B	0	8	30	04	5	06	40 HUSKY UNIT 5 WAINWRIGHT 8B-30-45-6	0928	278160	20	00	000	005			8	108010
D	2	0	8	30	04	5	06 40 HUSKY UNIT 5 WAINWRIGHT 8D-30-45-6	0928	278160	20	00	000	005			8	108010
B	0	9	30	04	5	06	40 HUSKY UNIT 5 WAINWR 9B-30-45-6	0928	278160	20	00	000	005			8	408010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	005

EFFECTIVE DATE	OPER NO
01 MAR 1992	086

EFFECTIVE DATE	OPER NO
01 MAR 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	0	9	30	04	5	06	4 0 HUSKY UNIT 5 WAINWR IN 9D-30-45-6	0928	278160	20	00	000	005			8	408010
B	0	10	30	04	5	06	4 0 HUSKY TRICENTROL WAINWR 10B-30-45-6	0928	278160	20	00	000	005			8	108010
0	0	10	30	04	5	06	4 0 HUSKY ET AL WAINWRIGHT 10D-30-45-6	0928	278160	20	00	000	005			8	108010
B	0	11	30	04	5	06	4 0 HUSKY TRICENTROL WAINWR 11B-30-45-6	0928	278160	20	00	000	005			8	108010
D	2	11	30	04	5	06	4 0 HUSKY TRICENT WAINWR 11D-30-45-6	0928	278160	20	00	000	005			8	408010
D	0	12	30	04	5	06	4 0 HUSKY TRICENT WAINWR 12D-30-45-6	0928	278160	20	00	000	005			8	108010
B	0	14	30	04	5	06	4 0 HUSKY TRICENT WAINWR 14B-30-45-6	0928	278160	20	00	000	005			8	108010
0	0	14	30	04	5	06	4 0 HUSKY UNIT 5 WAINWRIGHT 14-30-45-6	0928	278160	20	00	000	005			8	108010
B	0	15	30	04	5	06	4 0 HUSKY UNIT 5 WAINWR 15B-30-45-6	0928	278160	20	00	000	005			8	408010
D	0	15	30	04	5	06	4 0 HUSKY UNIT 5 WAINWR IN 15D-30-45-6	0928	278160	20	00	000	005			8	408010
B	0	16	30	04	5	06	4 0 MILL CITY ETAL WAINWRIGHT NO 16-2	0928	278160	20	00	000	005			8	108010
D	0	16	30	04	5	06	4 0 MILL CITY ET AL WAINWRIGHT NO 16-1	0928	278160	20	00	000	005			8	108010
B	0	01	31	04	5	06	4 0 MIDWEST WAINWRIGHT 1B-31-45-6	0928	278160	20	00	000	005			8	108014
D	0	01	31	04	5	06	4 0 MIDWEST WAINWR IN 1D-31-45-6	0928	278160	20	00	000	005			8	408010
B	0	02	31	04	5	06	4 0 MIDWEST WAINWR 2B-31-45-6	0928	278160	20	00	000	005			8	108010
D	0	02	31	04	5	06	4 0	0928	278160	20	00	000	005			8	308010
B	0	03	31	04	5	06	4 0 HUSKY WAINWRIGHT IN 3B-31-45-6	0928	278160	20	00	000	005			8	408010
D	0	03	31	04	5	06	4 0 HUSKY WAINWRIGHT 3D-31-45-6	0928	278160	20	00	000	005			8	108014
B	0	04	32	04	5	06	4 0 AMERICAN N WAINWRIGHT PR 6-B-4	0928	278160	20	00	000	005			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	005

EFFECTIVE DATE	OPER NO
01 MAR 1992	086

EFFECTIVE DATE	OPER NO
01 MAR 1992	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 7	0928	278160	20	00	000	007	8.0	96.0	136	
D001	33	045	06	4	0		NUFIELD WAINWR 1D-33-45-6	0928	278160	20	00	000	007			8	108010
B007	33	045	06	4	0		NUFIELD WAINWR 7B-33-45-6	0928	278160	20	00	000	007			8	108010
D007	33	045	06	4	0		NUFIELD WAINR 7D-33-45-6	0928	278160	20	00	000	007			8	108010
B008	33	045	06	4	0		NUFIELD WAINWR IN 8B-33-45-6	0928	278160	20	00	000	007			8	408010
D008	33	045	06	4	0		NUFIELD WAINWR 8D-33-45-6	0928	278160	20	00	000	007			8	408010
B003	34	045	06	4	0		NUFIELD WAINWR 3B-34-45-6	0928	278160	20	00	000	007			8	108010
D003	34	045	06	4	0		NUFIELD WAINWR 3D-34-45-6	0928	278160	20	00	000	007			8	108010
B004	34	045	06	4	0		NUFIELD WAINWR 4B-34-45-6	0928	278160	20	00	000	007			8	108010
D004	34	045	06	4	0		NUFIELD WAINWR 4D-34-45-6	0928	278160	20	00	000	007			8	408010
B005	34	045	06	4	0		NUFIELD WAINWR 5B-34-45-6	0928	278160	20	00	000	007			8	108010
D005	34	045	06	4	0		NUFIELD WAINWR 5D-34-45-6	0928	278160	20	00	000	007			8	108010
B006	34	045	06	4	0		NUFIELD WAINWR 6B-34-45-6	0928	278160	20	00	000	007			8	108010
D006	34	045	06	4	0		NUFIELD WAINWR 6D-34-45-6	0928	278160	20	00	000	007			8	408010
B011	34	045	06	4	0		NUFIELD WAINWR 11B-34-45-6	0928	278160	20	00	000	007			8	108010
D011	34	045	06	4	0		NUFIELD WAINWR 11D-34-45-6	0928	278160	20	00	000	007			8	108010
B012	34	045	06	4	0		NUFIELD WAINWR 12B-34-45-6	0928	278160	20	00	000	007			8	108010
D012	34	045	06	4	0		NUFIELD WAINWR 12D-34-45-6	0928	278160	20	00	000	007			8	408010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	007

EFFECTIVE DATE	OPER NO
01 MAR 1992	043

EFFECTIVE DATE	OPER NO
01 MAR 1992	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 9	0928	278160	20	00	000	009	8.0	320.0	488	
D	008	07	045	06	4	0	PACIFIC WAINWRIGHT 8D-7-45-6	0928	278160	20	00	000	009				408210
D	009	07	045	06	4	0	NUFIELD WAINWR 9D-7-45-6	0928	278160	20	00	000	009			8	108010
D	010	07	045	06	4	0	NUFIELD WAINWR 10D-7-45-6	0928	278160	20	00	000	009				408010
0	014	07	045	06	4	0	NUFIELD WAINWRIGHT 14-7-45-6	0928	278160	20	00	000	009				408010
B	015	07	045	06	4	0	NUFIELD WAINWR 15B-7-45-6	0928	278160	20	00	000	009			8	108010
D	015	07	045	06	4	0	NUFIELD WAINWR 15D-7-45-6	0928	278160	20	00	000	009			8	108010
B	016	07	045	06	4	0	NUFIELD WAINWR 16B-7-45-6	0928	278160	20	00	000	009			8	108010
D	016	07	045	06	4	0	NUFIELD WAINWRIGHT 16D-7-45-6	0928	278160	20	00	000	009			8	108010
B	005	08	045	06	4	0		0928	278160	20	00	000	009			8	308010
D	005	08	045	06	4	0	PACIFIC HB WAINWRIGHT 5D-8-45-6	0928	278160	20	00	000	009			8	108010
B	006	08	045	06	4	0		0928	278160	20	00	000	009			8	308010
D	006	08	045	06	4	0	PACIFIC H B WAINWRIGHT 6D-8-45-6	0928	278160	20	00	000	009			8	408010
B	007	08	045	06	4	0	PACIFIC WAINWR 7B-8-45-6	0928	278160	20	00	000	009			8	408010
D	007	08	045	06	4	0	PACIFIC WAINWRIGHT 7-8-45-6	0928	278160	20	00	000	009			8	108014
B	008	08	045	06	4	0	PAC WAINWR 8B-8-45-6	0928	278160	20	00	000	009			8	108010
B	009	08	045	06	4	0	PACIFIC WAINWRIGHT 9B-8-45-6	0928	278160	20	00	000	009			8	408010
D	009	08	045	06	4	0	PACIFIC WAINWRIGHT 9D-8-45-6	0928	278160	20	00	000	009			8	108010
B	010	08	045	06	4	0	PACIFIC WAINWRIGHT 10B-8-45-6	0928	278160	20	00	000	009			8	108010
D	010	08	045	06	4	0	PACIFIC WAINWRIGHT 10D-8-45-6	0928	278160	20	00	000	009			8	108010
B	011	08	045	06	4	0	PACIFIC WAINWRIGHT 11B-8-45-6	0928	278160	20	00	000	009			8	408010
D	011	08	045	06	4	0	PACIFIC WAINWRIGHT 11D-8-45-6	0928	278160	20	00	000	009			8	108010
B	012	08	045	06	4	0	PACIFIC WAINWRIGHT 12B-8-45-6	0928	278160	20	00	000	009			8	108010
D	012	08	045	06	4	0	PACIFIC HB WAINWRIGHT 12D-8-45-6	0928	278160	20	00	000	009			8	108010
B	013	08	045	06	4	0	HB WAINWRIGHT 13B-8-45-6	0928	278160	20	00	000	009				408010
D	013	08	045	06	4	0	HB WAINWRIGHT 13D-8-45-6	0928	278160	20	00	000	009			8	108014
B	014	08	045	06	4	0	PACIFIC WAINWRIGHT 14B-8-45-6	0928	278160	20	00	000	009			8	108010
D	014	08	045	06	4	0	PACIFIC WAINWRIGHT 14D-8-45-6	0928	278160	20	00	000	009			8	108010
B	015	08	045	06	4	0	PACIFIC WAINWRIGHT 15B-8-45-6	0928	278160	20	00	000	009			8	408010
D	015	08	045	06	4	0	PACIFIC WAINWRIGHT 15D-8-45-6	0928	278160	20	00	000	009			8	108010
B	016	08	045	06	4	0	PACIFIC WAINWRIGHT 16B-8-45-6	0928	278160	20	00	000	009			8	108010
0	016	08	045	06	4	0	PACIFIC WAINWRIGHT 16-8-45-6	0928	278160	20	00	000	009			8	108010
B	013	09	045	06	4	0	HUSKY WAINWRIGHT 13B-9-45-6	0928	278160	20	00	000	009			8	108010
B	004	16	045	06	4	0	HUSKY WAINWRIGHT 4B-16-45-6	0928	278160	20	00	000	009			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0928	278160	20	00	000	009

EFFECTIVE DATE	OPER NO
01 MAR 1992	043

EFFECTIVE DATE	OPER NO
01 MAR 1992	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	00	4	16	045	06	4	0 AMERICAN N WAINWRIGHT NO 4-D-4	0928	278160	20	00	000	009			8	108010
B	00	5	16	045	06	4	0 HUSKY WAINWRIGHT 5B-16-45-6	0928	278160	20	00	000	009			8	408010
D	00	5	16	045	06	4	0 PACIFIC WAINWRIGHT 5D-16-45-6	0928	278160	20	00	000	009			8	408010
B	00	6	16	045	06	4	0 HUSKY WAINWRIGHT 6B-16-45-6	0928	278160	20	00	000	009			8	108010
D	00	6	16	045	06	4	0 AMERICAN N WAINWRIGHT PR 51-D-6	0928	278160	20	00	000	009			8	108010
B	00	1	17	045	06	4	0 PACIFIC WAINWRIGHT 1B-17-45-6	0928	278160	20	00	000	009			8	408010
D	00	1	17	045	06	4	0 PACIFIC WAINWRIGHT 1-17-45-6	0928	278160	20	00	000	009			8	108010
B	00	2	17	045	06	4	0 PACIFIC WAINWRIGHT 2B-17-45-6	0928	278160	20	00	000	009			8	108010
D	00	2	17	045	06	4	0 PACIFIC WAINWRIGHT 2D-17-45-6	0928	278160	20	00	000	009			8	108010
B	00	3	17	045	06	4	0 NUFIELD WAINWR 3B-17-45-6	0928	278160	20	00	000	009			8	408010
D	00	3	17	045	06	4	0	0928	278160	20	00	000	009			8	308010
0	00	4	17	045	06	4	0 NUFIELD WAINWR 4B-17-45-6	0928	278160	20	00	000	009			8	108010
0	20	4	17	045	06	4	0 NUFIELD WAINWR 4D-17-45-6	0928	278160	20	00	000	009			8	108010
0	00	5	17	045	06	4	0 NUFIELD WAINWR 5B-17-45-6	0928	278160	20	00	000	009			8	408010
B	00	8	17	045	06	4	0 PACIFIC WAINWRIGHT 8B-17-45-6	0928	278160	20	00	000	009			8	108010
D	00	8	17	045	06	4	0 PACIFIC UNIT 7 WAINWR 8D-17-45-6	0928	278160	20	00	000	009			8	108010
B	00	1	18	045	06	4	0 NUFIELD WAINWR 1B-18-45-6	0928	278160	20	00	000	009			8	408010
D	00	1	18	045	06	4	0 NUFIELD WAINWR 1D-18-45-6	0928	278160	20	00	000	009			8	108010
B	00	2	18	045	06	4	0 NUFIELD WAINWR 2B-18-45-6	0928	278160	20	00	000	009			8	108010
D	00	2	18	045	06	4	0 NUFIELD WAINWR 2D-18-45-6	0928	278160	20	00	000	009			8	108010
B	00	3	18	045	06	4	0 NUFIELD WAINWR 3B-18-45-6	0928	278160	20	00	000	009			8	108010
0	00	3	18	045	06	4	0 NUFIELD WAINWR 3D-18-45-6	0928	278160	20	00	000	009			8	108010
D	00	4	18	045	06	4	0 NUFIELD WAINWR 4D-18-45-6	0928	278160	20	00	000	009			8	408010
0	00	6	18	045	06	4	0 NUFIELD WAINWR 6D-18-45-6	0928	278160	20	00	000	009			8	408010
0	20	6	18	045	06	4	0 NUFIELD WAINWR 6B-18-45-6	0928	278160	20	00	000	009			8	108010
0	00	7	18	045	06	4	0 NUFIELD WAINWR 7B-18-45-6	0928	278160	20	00	000	009			8	408010
0	20	7	18	045	06	4	0 NUFIELD WAINWR 7D-18-45-6	0928	278160	20	00	000	009			8	108010
B	00	8	18	045	06	4	0 NUFIELD WAINWR 8B-18-45-6	0928	278160	20	00	000	009			8	108010
D	00	8	18	045	06	4	0 NUFIELD WAINWR 8D-18-45-6	0928	278160	20	00	000	009			8	108010
0	10	1	8	045	06	4	0 NUFIELD WAINWRIGHT 10B-18-45-6	0928	278160	20	00	000	009			8	108010
0	21	0	18	045	06	4	0 NUFIELD WAINWR 10D-18-45-6	0928	278160	20	00	000	009			8	408010
0	11	1	8	045	06	4	0 NUFIELD WAINWR 11B-18-45-6	0928	278160	20	00	000	009			8	408010

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	009

EFFECTIVE DATE	OPER NO
01 MAR 1992	043

EFFECTIVE DATE	OPER NO
01 MAR 1992	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 10	0928	278160	20	00	000	010	8.0	288.0	424	
B012	13	04	5	06	4	0	BAYSEL WAINWRIGHT 12-13-45-6	0928	278160	20	00	000	010			8	108010
0012	13	04	5	06	4	0	BAYSEL WAINWRIGHT 12-13-45-6	0928	278160	20	00	000	010			8	408010
B013	13	04	5	06	4	0	BAYSEL WAINWRIGHT 13-13-45-6	0928	278160	20	00	000	010			8	108010
B213	13	04	5	06	4	0	BAYSEL WAINWRIGHT 13-13-45-6	0928	278160	20	00	000	010				408010
D013	13	04	5	06	4	0	BAYSEL WAINWRIGHT 13D-13-45-6	0928	278160	20	00	000	010			8	108010
B014	13	04	5	06	4	0	BAYSEL WAINWRIGHT 14B-13-45-6	0928	278160	20	00	000	010			8	108014
D014	13	04	5	06	4	0	BAYSEL WAINWRIGHT 14D-13-45-6	0928	278160	20	00	000	010			8	108010
D008	14	04	5	06	4	0	HUSKY WAINWRIGHT 8D-14-45-6	0928	278160	20	00	000	010			8	408010
B009	14	04	5	06	4	0	BAYSEL WAINWRIGHT 9B-14-45-6	0928	278160	20	00	000	010			8	108010
D009	14	04	5	06	4	0	BAYSEL WAINWR 9-14-45-6	0928	278160	20	00	000	010			8	108010
D010	14	04	5	06	4	0	BAYSEL WAINWR 10D-14-45-6	0928	278160	20	00	000	010			8	408010
D015	14	04	5	06	4	0	PEX UNIT #8 WAINWR 15D-14-45-6	0928	278160	20	00	000	010			8	108010
D016	14	04	5	06	4	0	BAYSEL WAINWR 16-14-45-6	0928	278160	20	00	000	010			16	108010
B001	23	04	5	06	4	0	BAYSEL WAINWRIGHT 1-23-45-6	0928	278160	20	00	000	010			8	408010
D001	23	04	5	06	4	0	NUFIELD WAINWRIGHT 1-23-45-6	0928	278160	20	00	000	010			8	108010
D002	23	04	5	06	4	0	BAYSEL WAINWRIGHT 2D-23-45-6	0928	278160	20	00	000	010			8	108010
D007	23	04	5	06	4	0	NUFIELD WAINWRIGHT 7-23-45-6	0928	278160	20	00	000	010			8	408010
B008	23	04	5	06	4	0	NUFIELDWAINWRIGHT 8B-23-45-6	0928	278160	20	00	000	010			8	108010
D008	23	04	5	06	4	0	NUFIELD WAINWRIGHT 8-23-45-6	0928	278160	20	00	000	010			8	108010
B009	23	04	5	06	4	0	HUSKY WAINWRIGHT 9B-23-45-6	0928	278160	20	00	000	010			8	108010
D009	23	04	5	06	4	0	HUSKY WAINWRIGHT 9D-23-45-6	0928	278160	20	00	000	010			8	108010
B001	24	04	5	06	4	0	PACIFIC WAINWRIGHT 1B-24-45-6	0928	278160	20	00	000	010			8	108010
D001	24	04	5	06	4	0	NUFIELD WAINWRIGHT 1-24-45-6	0928	278160	20	00	000	010			8	108010
B002	24	04	5	06	4	0	PACIFIC WAINWRIGHT 2B-24-45-6	0928	278160	20	00	000	010			8	408010
D002	24	04	5	06	4	0	PCI ET AL WAINWRIGHT 2D-24-45-6	0928	278160	20	00	000	010			8	108010
B003	24	04	5	06	4	0	BAYSEL WAINWRIGHT 3B-24-45-6	0928	278160	20	00	000	010			8	108010
D003	24	04	5	06	4	0	PACIFIC WAINWRIGHT 3D-24-45-6	0928	278160	20	00	000	010			8	108010
B204	24	04	5	06	4	0	BAYSEL WAINWRIGHT 4-24-45-6	0928	278160	20	00	000	010			8	108010
D004	24	04	5	06	4	0	BAYSEL WAINWR 4-24-45-6	0928	278160	20	00	000	010			8	408010
B005	24	04	5	06	4	0	BAYSEL WAINWRIGHT 5B-24-45-6	0928	278160	20	00	000	010			8	108010
D005	24	04	5	06	4	0	BAYSEL WAINWRIGHT 5D-24-45-6	0928	278160	20	00	000	010			8	108010
B006	24	04	5	06	4	0	BAYSEL WAINWRIGHT 6B-24-45-6	0928	278160	20	00	000	010			8	108010
D006	24	04	5	06	4	0	BAYSEL WAINWRIGHT 6D-24-45-6	0928	278160	20	00	000	010			8	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAR 1992	012

EFFECTIVE DATE	OPER NO
01 MAR 1992	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	00	7	24	045	06	4	PACIFIC WAINWRIGHT 7B-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	7	24	045	06	4	PACIFIC WAINWRIGHT 7D-24-45-6	0928	278160	20	00	000	010			8	408010
B	00	8	24	045	06	4	PACIFIC WAINWRIGHT 8-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	8	24	045	06	4	PACIFIC WAINWRIGHT 8D-24-45-6	0928	278160	20	00	000	010			8	408010
B	00	9	24	045	06	4	NUCO CARLTON WAINWR 9B-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	9	24	045	06	4	PACIFIC WAINWR 9D-24-45-6	0928	278160	20	00	000	010			8	408010
B	10	24	045	06	4		PACIFIC WAINWRIGHT 10B-24-45-6	0928	278160	20	00	000	010			8	108010
D	10	24	045	06	4		PACIFIC WAINWRIGHT 10D-24-45-6	0928	278160	20	00	000	010			8	108010
D	2	10	24	045	06	4	PEX UNIT WAINWR 10D-24-45-6	0928	278160	20	00	000	010				108013
B	2	11	24	045	06	4	PACIFIC WAINWRIGHT 11B-24-45-6	0928	278160	20	00	000	010			8	408010
D	11	24	045	06	4		PACIFIC WAINWRIGHT 11D-24-45-6	0928	278160	20	00	000	010			8	108014
B	12	24	045	06	4		PACIFIC WAINWRIGHT 12B-24-45-6	0928	278160	20	00	000	010			8	108010
D	12	24	045	06	4		PACIFIC WAINWRIGHT 12D-24-45-6	0928	278160	20	00	000	010			8	108010
B	13	24	045	06	4		MIDWEST WAINWR 13B-24-45-6	0928	278160	20	00	000	010				108015
B	2	13	24	045	06	4	PACIFIC WAINWRIGHT A13B-24-45-6	0928	278160	20	00	000	010			8	108010
D	13	24	045	06	4		NUFIELD WAINWR 13D-24-45-6	0928	278160	20	00	000	010			8	408010
B	14	24	045	06	4		PACIFIC WAINWRIGHT 14B-24-45-6	0928	278160	20	00	000	010			8	108010
D	14	24	045	06	4		PACIFIC WAINWRIGHT 14D-24-45-6	0928	278160	20	00	000	010			8	108010
B	15	24	045	06	4		PACIFIC WAINWRIGHT 15B-24-45-6	0928	278160	20	00	000	010			8	108010
D	15	24	045	06	4		NUFIELD WAINWR 15D-24-45-6	0928	278160	20	00	000	010			8	408010
B	16	24	045	06	4		NUCO CARLTON WAINWR 16B-24-45-6	0928	278160	20	00	000	010			8	108010
D	16	24	045	06	4		PACIFIC WAINWRIGHT 16D-24-45-6	0928	278160	20	00	000	010			8	408015

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAR 1992	012

EFFECTIVE DATE	OPER NO
01 MAR 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 28	0928	278160	20	00	000	028	8.0	208.0	288	
00	16	06	046	06	4	0	HUSKY WAINWRIGHT 16D-6-46-6	0928	278160	20	00	000	028			8	108014
D0	01	07	046	06	4	0	HUSKY WAINWRIGHT 1D-7-46-6	0928	278160	20	00	000	028			8	108010
B0	08	07	046	06	4	0	HUSKY WAINWRIGHT 8B-7-46-6	0928	278160	20	00	000	028			8	408010
D0	08	07	046	06	4	0	HUSKY WAINWRIGHT 8D-7-46-6	0928	278160	20	00	000	028			8	108010
D0	09	07	046	06	4	0	HUSKY WAINWRIGHT 9D-7-46-6	0928	278160	20	00	000	028			8	408010
D0	15	07	046	06	4	0	HUSKY WAINWRIGHT 15D-7-46-6	0928	278160	20	00	000	028			8	108010
B0	16	07	046	06	4	0	HUSKY WAINWRIGHT 16B-7-46-6	0928	278160	20	00	000	028			8	108010
D0	16	07	046	06	4	0	HUSKY WAINWRIGHT 16D-7-46-6	0928	278160	20	00	000	028			8	108010
B0	01	17	046	06	4	0	HSUKY WAINWRIGHT 1B-17-46-6	0928	278160	20	00	000	028			8	408010
D0	01	17	046	06	4	0	HSUKY WAINWRIGHT 1D-17-46-6	0928	278160	20	00	000	028			8	108010
B0	02	17	046	06	4	0	HUSKY WAINWRIGHT 2B-17-46-6	0928	278160	20	00	000	028			8	108010
D0	02	17	046	06	4	0	HUSKY WAINWRIGHT 2D-17-46-6	0928	278160	20	00	000	028			8	108010
D0	03	17	046	06	4	0	HUSKY WAINWRIGHT 3D-17-46-6	0928	278160	20	00	000	028			8	108010
00	03	17	046	06	4	0	HUSKY WAINWRIGHT 3-17-46-6	0928	278160	20	00	000	028			8	108010
B0	04	17	046	06	4	0	HUSKY WAINWRIGHT 4B-17-46-6	0928	278160	20	00	000	028			8	108010
D0	04	17	046	06	4	0	HUSKY WAINWRIGHT 4D-17-46-6	0928	278160	20	00	000	028			8	108010
B0	05	17	046	06	4	0	HUSKY WAINWRIGHT 5B-17-46-6	0928	278160	20	00	000	028			8	408010
D0	05	17	046	06	4	0	HUSKY WAINWRIGHT 5D-17-46-6	0928	278160	20	00	000	028			8	108010
B0	06	17	046	06	4	0	HUSKY WAINWRIGHT 6B-17-46-6	0928	278160	20	00	000	028			8	108010
D0	06	17	046	06	4	0	HUSKY WAINWRIGHT 6D-17-46-6	0928	278160	20	00	000	028			8	108010
D0	07	17	046	06	4	0	HUSKY WAINWRIGHT 7D-17-46-6	0928	278160	20	00	000	028			8	108010
00	07	17	046	06	4	0	HUSKY WAINWRIGHT 7B-17-46-6	0928	278160	20	00	000	028			8	408010
B0	08	17	046	06	4	0	HUSKY WAINWRIGHT 8B-17-46-6	0928	278160	20	00	000	028			8	108010
00	10	17	046	06	4	0	HUSKY WAINWRIGHT 10B-17-46-6	0928	278160	20	00	000	028			8	108010
B0	11	17	046	06	4	0	HUSKY WAINWRIGHT 11B-17-46-6	0928	278160	20	00	000	028			8	408010
D0	11	17	046	06	4	0	HUSKY WAINWRIGHT 11D-17-46-6	0928	278160	20	00	000	028			8	108010
B0	12	17	046	06	4	0	HUSKY WAINWRIGHT 12B-17-46-6	0928	278160	20	00	000	028			8	108010
D0	12	17	046	06	4	0	HUSKY WAINWRIGHT 12D-17-46-6	0928	278160	20	00	000	028			8	108014
B0	13	17	046	06	4	0	HUSKY WAINWRIGHT 13B-17-46-6	0928	278160	20	00	000	028			8	408014
B2	01	18	046	06	4	0	HUSKY WAINWRIGHT 1B-18-46-6	0928	278160	20	00	000	028			8	108010
00	01	18	046	06	4	0	HUSKY WAINWRIGHT 1D-18-46-6	0928	278160	20	00	000	028			8	108010
00	02	18	046	06	4	0	HUSKY WAINWRIGHT 2D-18-46-6	0928	278160	20	00	000	028			8	108010
D0	07	18	046	06	4	0	HUSKY WAINWRIGHT 7D-18-46-6	0928	278160	20	00	000	028			8	118010

B06A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	028

EFFECTIVE DATE	OPER NO
01 MAR 1992	086

EFFECTIVE DATE	OPER NO
01 MAR 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B0	08	18	046	06	4	0	HUSKY WAINWRIGHT 8B-18-46-6	0928	278160	20	00	000	028			8	108010
00	08	18	046	06	4	0	HUSKY WAINWRIGHT 8D-18-46-6	0928	278160	20	00	000	028			8	108010
00	09	18	046	06	4	0	HUSKY WAINWRIGHT 9B-18-46-6	0928	278160	20	00	000	028			8	408010

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	028

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1992	086